

**STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
February-07**

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-07	February-07	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	February-07	CALENDAR	February-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	REPORT	February-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>												
<b>Beluga Sterling Gas Pool PA (BLGA)</b>												
CONOCO PHILLIPS AK	670,311.18	1,132,441.27	83,788.95	179,055.27	\$3.5857	\$300,439.63	\$0.00	\$0.00	\$0.00	\$0.00	\$300,439.63	\$658,165.81
CHEVRON	674,341.74	1,449,879.05	84,292.77	181,235.00	\$5.5638	\$468,984.36	\$0.00	\$0.00	\$0.00	\$0.00	\$468,984.36	\$1,006,754.35
MUNICIPAL LIGHT + POWER	922,637.17	1,948,818.01	115,329.72	243,602.41	\$2.1444	\$247,313.51	\$0.00	\$0.00	\$0.00	\$0.00	\$247,313.51	\$543,014.69
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,267,290.09</b>	<b>4,531,138.33</b>	<b>283,411.44</b>	<b>603,892.68</b>		<b>\$1,016,737.50</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,016,737.50</b>	<b>\$2,207,934.85</b>
<b>CANNERY LOOP UNIT</b>												
<b>Beluga PA (CANB)</b>												
MARATHON	191,092.84	416,694.99	23,986.59	52,304.89	\$4.3196	\$103,612.50	\$0.00	\$0.00	\$0.00	\$0.00	\$103,612.50	\$225,631.30
<b>TOTAL BELUGA PA</b>	<b>191,092.84</b>	<b>416,694.99</b>	<b>23,986.59</b>	<b>52,304.89</b>		<b>\$103,612.50</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$103,612.50</b>	<b>\$225,631.30</b>
<b>Upper Tyonek PA (UPTY)</b>												
MARATHON	69,639.97	135,783.17	8,777.92	17,115.08	\$4.9252	\$43,233.24	\$0.00	\$0.00	\$0.00	\$0.00	\$43,233.24	\$86,111.13
<b>TOTAL UPPER TYONEK PA</b>	<b>69,639.97</b>	<b>135,783.17</b>	<b>8,777.92</b>	<b>17,115.08</b>		<b>\$43,233.24</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$43,233.24</b>	<b>\$86,111.13</b>
<b>Sterling Sands PA (CLST)</b>												
MARATHON	74,381.27	156,691.35	9,297.66	19,586.42	\$4.9253	\$45,794.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45,794.00	\$98,711.07
<b>TOTAL STERLING SANDS PA</b>	<b>74,381.27</b>	<b>156,691.35</b>	<b>9,297.66</b>	<b>19,586.42</b>		<b>\$45,794.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$45,794.00</b>	<b>\$98,711.07</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>335,114.08</b>	<b>709,169.51</b>	<b>42,062.17</b>	<b>89,006.39</b>		<b>\$192,639.74</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$192,639.74</b>	<b>\$410,453.50</b>
<b>SOUTH GRANITE POINT UNIT</b>												
<b>GRANITE PT SANDS PA (SGPT)</b>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>HEMLOCK PA (SGHM)</b>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>GRANITE POINT FIELD</b>												
<b>ADL 17586 (GR2A)</b>												
UNOCAL	80.25	160.50	10.03	20.06	\$7.2436	\$40.20	\$0.00	\$0.00	\$0.00	\$0.00	\$40.20	\$112.85
<b>TOTAL ADL 17586</b>	<b>80.25</b>	<b>160.50</b>	<b>10.03</b>	<b>20.06</b>		<b>\$40.20</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$40.20</b>	<b>\$112.85</b>
<b>ADL 17587 (GR2B)</b>												
UNOCAL	4.04	8.08	0.51	1.02	\$7.2436	\$2.03	\$0.00	\$0.00	\$0.00	\$0.00	\$2.03	\$5.65
<b>TOTAL ADL 17587</b>	<b>4.04</b>	<b>8.08</b>	<b>0.51</b>	<b>1.02</b>		<b>\$2.03</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2.03</b>	<b>\$5.65</b>
<b>ADL 18742 (GR2C)</b>												
UNOCAL	439.71	879.42	54.96	109.92	\$7.2436	\$336.32	\$0.00	\$0.00	\$0.00	\$0.00	\$336.32	\$734.50
<b>TOTAL ADL 18742</b>	<b>439.71</b>	<b>879.42</b>	<b>54.96</b>	<b>109.92</b>		<b>\$336.32</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$336.32</b>	<b>\$734.50</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>524.00</b>	<b>1,048.00</b>	<b>65.50</b>	<b>131.00</b>		<b>\$378.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$378.55</b>	<b>\$853.00</b>

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-07	February-07	RIK	REVISION/			TOTAL	REPORTED
	February-07	CALENDAR	February-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	February-07	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE Fc *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
<b>IVAN RIVER UNIT</b>												
<b>Ivan River Gas Pool PA (IVAN)</b>												
UNOCAL	47,850.00	127,184.00	8,472.84	22,520.57	\$6.7806	\$57,450.80	\$0.00	\$0.00	\$0.00	\$0.00	\$57,450.80	\$152,702.70
TOTAL IVAN RIVER UNIT	47,850.00	127,184.00	8,472.84	22,520.57		\$57,450.80	\$0.00	\$0.00	\$0.00	\$0.00	\$57,450.80	\$152,702.70
<b>KENAI UNIT</b>												
<b>Sterling PA (STRL)</b>												
MARATHON	116,936.55	252,321.42	14,617.07	31,540.18	\$4.9480	\$72,324.92	\$0.00	\$0.00	\$0.00	\$0.00	\$72,324.92	\$158,932.29
TOTAL KENAI UNIT	116,936.55	252,321.42	14,617.07	31,540.18		\$72,324.92	\$0.00	\$0.00	\$0.00	\$0.00	\$72,324.92	\$158,932.29
<b>LEWIS RIVER UNIT</b>												
<b>LR PA#1 (LWS1)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>LR PA #2 (LWS2)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#2	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEWIS RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>												
<b>OIL POOL PA (MGS1)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NORTH COOK INLET UNIT</b>												
<b>North Cook Inlet PA (NCIN)</b>												
CONOCO PHILLIPS CO.	2,476,647.00	5,335,285.00	309,580.88	666,910.63	\$2.8520	\$882,924.63	\$0.00	(\$719,211.01)	(\$49,495.52)	\$0.00	\$114,218.10	\$510,003.33
TOTAL N. COOK INLET UNIT	2,476,647.00	5,335,285.00	309,580.88	666,910.63		\$882,924.63	\$0.00	(\$719,211.01)	(\$49,495.52)	\$0.00	\$114,218.10	\$510,003.33
<b>PRETTY CREEK UNIT</b>												
<b>Beluga PA (PRTY)</b>												
UNOCAL	8,402.07	16,804.14	1,206.22	2,412.44	\$6.5000	\$71,984.64	\$0.00	\$0.00	\$0.00	\$0.00	\$71,984.64	\$132,856.62
TOTAL PRETTY CREEK UNIT	8,402.07	16,804.14	1,206.22	2,412.44		\$71,984.64	\$0.00	\$0.00	\$0.00	\$0.00	\$71,984.64	\$132,856.62
<b>NORTH TRADING BAY UNIT</b>												
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>												
MARATHON	115.00	230.00	14.38	28.76	\$3.7772	\$30.69	\$0.00	\$0.00	\$0.00	\$0.00	\$30.69	\$64.69
UNOCAL	28.00	56.00	3.50	7.00	\$5.3900	\$43.12	\$0.00	\$0.00	\$0.00	\$0.00	\$43.12	\$91.63
TOTAL N TRADING BAY UNIT	143.00	286.00	17.88	35.76		\$73.81	\$0.00	\$0.00	\$0.00	\$0.00	\$73.81	\$156.32
<b>STERLING UNIT</b>												
<b>STERLING UNIT A ZONE PA (STER-STTY-STBL)</b>												
MARATHON	37,510.04	79,416.15	4,688.75	9,927.01	\$6.0772	\$28,494.42	\$0.00	\$0.00	\$0.00	\$0.00	\$28,494.42	\$59,135.94
TOTAL STERLING UNIT	37,510.04	79,416.15	4,688.75	9,927.01		\$28,494.42	\$0.00	\$0.00	\$0.00	\$0.00	\$28,494.42	\$59,135.94
<b>STUMP LAKE UNIT</b>												
<b>Stump Lake Gas Pool #1 PA (STMP)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-07	February-07	RIK	REVISION/		TOTAL	REPORTED	
	February-07	CALENDAR	February-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TRADING BAY UNIT</b>												
<b>Grayling Gas Sands PA (STHD)</b>												
MARATHON	964,576.00	1,856,524.00	120,572.00	232,066.00	\$3.8490	\$464,079.44	\$0.00	\$0.00	\$0.00	\$0.00	\$464,079.44	\$969,293.20
UNOCAL	834,131.00	1,474,869.00	104,266.00	184,358.00	\$4.6279	\$482,530.37	\$0.00	\$67,833.68	\$25,981.06	\$0.00	\$576,345.11	\$1,064,800.90
<b>TOTAL TRADING BAY UNIT</b>	<b>1,798,707.00</b>	<b>3,331,393.00</b>	<b>224,838.00</b>	<b>416,424.00</b>		<b>\$946,609.81</b>	<b>\$0.00</b>	<b>\$67,833.68</b>	<b>\$25,981.06</b>	<b>\$0.00</b>	<b>\$1,040,424.55</b>	<b>\$2,034,094.10</b>
<b>REDOUBT UNIT</b>												
<b>HEMLOCK PA (REHM)</b>												
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL HEMLOCK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>LEASE OPERATION (RE03)</b>												
FOREST ALASKA OPERATING LLC	7,686.00	16,987.00	960.75	2,123.38	\$5.1144	\$4,913.66	\$0.00	\$0.00	\$0.00	\$0.00	\$4,913.66	\$11,566.20
<b>TOTAL LEASE OPERATIONS</b>	<b>7,686.00</b>	<b>16,987.00</b>	<b>960.75</b>	<b>2,123.38</b>		<b>\$4,913.66</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,913.66</b>	<b>\$11,566.20</b>
<b>TOTAL REDOUBT UNIT</b>	<b>7,686.00</b>	<b>16,987.00</b>	<b>960.75</b>	<b>2,123.38</b>		<b>\$4,913.66</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,913.66</b>	<b>\$11,566.20</b>
<b>WEST MCARTHUR RIVER UNIT</b>												
<b>A1 PA (WMRV)</b>												
FOREST ALASKA OPERATING LLC	10,220.00	24,222.00	1,277.50	3,027.75	\$5.1144	\$6,533.65	\$0.00	\$0.00	\$0.00	\$0.00	\$6,533.65	\$16,548.58
<b>TOTAL A1 PA</b>	<b>10,220.00</b>	<b>24,222.00</b>	<b>1,277.50</b>	<b>3,027.75</b>		<b>\$6,533.65</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,533.65</b>	<b>\$16,548.58</b>
<b>Tract Operation (WM01)</b>												
FOREST ALASKA OPERATING LLC	49,551.18	101,290.14	2,477.56	5,064.51	\$4.5899	\$11,371.84	\$0.00	(\$696.14)	(\$18.55)	\$0.00	\$10,657.15	\$23,341.22
<b>TOTAL Tract Operation</b>	<b>49,551.18</b>	<b>101,290.14</b>	<b>2,477.56</b>	<b>5,064.51</b>		<b>\$11,371.84</b>	<b>\$0.00</b>	<b>(\$696.14)</b>	<b>(\$18.55)</b>	<b>\$0.00</b>	<b>\$10,657.15</b>	<b>\$23,341.22</b>
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>59,771.18</b>	<b>125,512.14</b>	<b>3,755.06</b>	<b>8,092.26</b>		<b>\$17,905.49</b>	<b>\$0.00</b>	<b>(\$696.14)</b>	<b>(\$18.55)</b>	<b>\$0.00</b>	<b>\$17,190.80</b>	<b>\$39,889.80</b>
<b>NINILCHIK UNIT</b>												
<b>FALLS CREEK PA (NKFC)</b>												
MARATHON	163,938.25	350,473.21	8,196.91	17,523.66	\$4.5736	\$37,489.14	\$0.00	\$0.00	\$0.00	\$0.00	\$37,489.14	\$75,938.87
UNOCAL	109,969.71	234,326.07	5,498.49	11,716.31	\$6.7806	\$37,279.74	\$0.00	\$0.00	\$0.00	\$0.00	\$37,279.74	\$87,462.96
<b>TOTAL FALLS CREEK PA</b>	<b>273,907.96</b>	<b>584,799.28</b>	<b>13,695.40</b>	<b>29,239.97</b>		<b>\$74,768.88</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$74,768.88</b>	<b>\$163,401.83</b>
<b>Susan Dionne PA (NKSD)</b>												
MARATHON	340,073.42	719,901.33	42,509.62	89,988.61	\$4.5619	\$193,926.29	\$0.00	\$0.00	\$0.00	\$0.00	\$193,926.29	\$389,593.97
UNOCAL	226,715.61	479,934.52	28,339.75	59,992.44	\$6.7806	\$192,874.17	\$0.00	\$0.00	\$0.00	\$0.00	\$192,874.17	\$431,964.91
<b>TOTAL SUSAN DIONNE PA</b>	<b>566,789.03</b>	<b>1,199,835.85</b>	<b>70,849.37</b>	<b>149,981.05</b>		<b>\$386,800.46</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$386,800.46</b>	<b>\$821,558.88</b>
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>												
MARATHON	207,223.00	464,423.00	25,902.88	58,052.88	\$4.5632	\$118,200.37	\$0.00	\$0.00	\$0.00	\$0.00	\$118,200.37	\$250,761.76
UNOCAL	138,148.00	309,614.00	17,268.50	38,701.75	\$6.7806	\$117,528.14	\$0.00	\$0.00	\$0.00	\$0.00	\$117,528.14	\$263,860.27
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	<b>345,371.00</b>	<b>774,037.00</b>	<b>43,171.38</b>	<b>96,754.63</b>		<b>\$235,728.51</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$235,728.51</b>	<b>\$514,622.03</b>
<b>Tract Operation (NK01)</b>												
MARATHON	18,181.47	30,406.26	2,271.57	3,798.92	\$4.5633	\$10,365.92	\$0.00	\$0.00	\$0.00	\$0.00	\$10,365.92	\$16,662.21
UNOCAL	12,120.98	20,270.84	1,514.38	2,532.62	\$6.7806	\$97,193.12	\$0.00	\$0.00	\$0.00	\$0.00	\$97,193.12	\$132,961.81
<b>TOTAL Tract Operation (NK01)</b>	<b>30,302.45</b>	<b>50,677.10</b>	<b>3,785.95</b>	<b>6,331.54</b>		<b>\$107,559.04</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$107,559.04</b>	<b>\$149,624.02</b>
<b>Tract Operation (NK02)</b>												
MARATHON	157,150.00	324,281.00	19,643.75	40,535.13	\$4.5638	\$89,651.09	\$0.00	\$0.00	\$0.00	\$0.00	\$89,651.09	\$175,797.81
UNOCAL	104,766.00	216,187.00	13,095.75	27,023.38	\$6.7806	\$646,048.79	\$0.00	\$0.00	\$0.00	\$0.00	\$646,048.79	\$741,133.14
<b>TOTAL Tract Operation (NK02)</b>	<b>261,916.00</b>	<b>540,468.00</b>	<b>32,739.50</b>	<b>67,558.51</b>		<b>\$735,699.88</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$735,699.88</b>	<b>\$916,930.95</b>
<b>TOTAL NINILCHIK UNIT</b>	<b>1,478,286.44</b>	<b>3,149,817.23</b>	<b>164,241.60</b>	<b>349,865.70</b>		<b>\$1,540,556.77</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,540,556.77</b>	<b>\$2,566,137.71</b>
<b>DEEP CREEK UNIT (DCHV)</b>												
<b>HAPPY VALLEY PA</b>												
UNOCAL	28,135.14	62,315.76	3,517.00	7,790.00	\$6.7806	\$23,847.37	\$0.00	\$0.00	\$0.00	\$0.00	\$23,847.37	\$52,820.87
<b>TOTAL DEEP CREEK UNIT</b>	<b>28,135.14</b>	<b>62,315.76</b>	<b>3,517.00</b>	<b>7,790.00</b>		<b>\$23,847.37</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$23,847.37</b>	<b>\$52,820.87</b>
<b>THREE MILE CREEK UNIT</b>												
<b>THREE MILE CREEK PA (TMTM)</b>												
AURORA	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL THREE MILE CREEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>LEASE OPERATION (TM01)</b>												

VOLUMES FROM THE OPERATOR REPORT-O1 *1					VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE			February-07	February-07	RIK	REVISION/			TOTAL	REPORTED
February-07	CALENDAR	February-07	CALENDAR		\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-07	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
AURORA	30,474.50	30,474.50	3,809.31	3,809.31	\$5.6239	\$21,423.19	\$0.00	\$0.00	\$0.00	\$0.00	\$21,423.19	\$46,032.67
FOREST ALASKA OPERATING LLC	13,060.50	13,060.50	1,632.56	1,632.56	\$2.8148	\$4,595.34	\$0.00	\$0.00	\$0.00	\$0.00	\$4,595.34	\$9,874.04
<b>TOTAL LEASE OPERATION</b>	<b>43,535.00</b>	<b>43,535.00</b>	<b>5,441.87</b>	<b>5,441.87</b>		<b>\$26,018.53</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$26,018.53</b>	<b>\$55,906.71</b>
<b>TOTAL THREE MILE CREEK UNIT</b>	<b>43,535.00</b>	<b>43,535.00</b>	<b>5,441.87</b>	<b>5,441.87</b>		<b>\$26,018.53</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$26,018.53</b>	<b>\$55,906.71</b>
<b>KASILOF UNIT</b>												
<b>TRACT OPERATION (KS01)</b>												
MARATHON	236,859.00	587,908.00	29,607.38	73,488.51	\$4.5868	\$135,801.72	\$0.00	\$0.00	\$0.00	\$0.00	\$135,801.72	\$317,917.16
<b>TOTAL KASILOF UNIT</b>	<b>236,859.00</b>	<b>587,908.00</b>	<b>29,607.38</b>	<b>73,488.51</b>		<b>\$135,801.72</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$135,801.72</b>	<b>\$317,917.16</b>
<b>NICOLAI CREEK UNIT</b>												
<b>BELUGA PA (NCBE)</b>												
AURORA POWER RESOURCES	6,851.94	16,121.62	342.60	806.08	\$6.0000	\$2,055.58	\$0.00	\$0.00	\$0.00	\$0.00	\$2,055.58	\$4,265.47
<b>TOTAL BELUGA PA</b>	<b>6,851.94</b>	<b>16,121.62</b>	<b>342.60</b>	<b>806.08</b>		<b>\$2,055.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,055.58</b>	<b>\$4,265.47</b>
<b>SOUTH PA (NCPA)</b>												
AURORA POWER RESOURCES	36,961.31	87,208.53	1,848.07	4,360.43	\$6.0000	\$11,088.39	\$0.00	\$0.00	\$0.00	\$0.00	\$11,088.39	\$23,067.33
<b>TOTAL SOUTH PA</b>	<b>36,961.31</b>	<b>87,208.53</b>	<b>1,848.07</b>	<b>4,360.43</b>		<b>\$11,088.39</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11,088.39</b>	<b>\$23,067.33</b>
<b>NORTH PA (NCPB)</b>												
AURORA POWER RESOURCES	8,052.00	12,868.00	402.60	643.40	\$6.0000	\$2,415.60	\$0.00	\$0.00	\$0.00	\$0.00	\$2,415.60	\$3,563.73
<b>TOTAL NORTH PA</b>	<b>8,052.00</b>	<b>12,868.00</b>	<b>402.60</b>	<b>643.40</b>		<b>\$2,415.60</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,415.60</b>	<b>\$3,563.73</b>
<b>TOTAL NICOLAI CREEK UNIT</b>	<b>51,865.25</b>	<b>116,198.15</b>	<b>2,593.27</b>	<b>5,809.91</b>		<b>\$15,559.57</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$15,559.57</b>	<b>\$30,896.53</b>
					(LESS FIELD COSTS)							
<b>TOTAL COOK INLET GAS</b>	<b>8,995,261.84</b>	<b>18,486,318.83</b>	<b>1,099,077.68</b>	<b>2,295,412.29</b>	<b>\$4.5804</b>	<b>\$5,034,221.93</b>	<b>\$0.00</b>	<b>(\$652,073.47)</b>	<b>(\$23,533.01)</b>	<b>\$0.00</b>	<b>\$4,358,615.45</b>	<b>\$8,742,257.63</b>
<b>FOOTNOTES:</b>												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												