

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
February-06**

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-06	February-06	RIK	REVISION/			TOTAL	REPORTED
	February-06	CALENDAR	February-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,032,898.90	2,167,245.21	129,112.45	270,905.83	\$3.38160	\$436,607.22	\$0.00	\$0.00	\$0.00	\$0.00	\$436,607.22	\$921,266.87
CHEVRON	924,439.50	1,976,709.94	115,555.01	247,088.90	\$4.30428	\$497,380.91	\$0.00	\$0.00	\$0.00	\$0.00	\$497,380.91	\$1,070,873.40
MUNICIPAL LIGHT + POWER	850,440.80	1,848,005.04	106,305.17	231,000.78	\$2.45209	\$260,669.80	\$0.00	\$0.00	\$0.00	\$0.00	\$260,669.80	\$569,573.29
TOTAL BELUGA RIVER UNIT	2,807,779.20	5,991,960.19	350,972.63	748,995.51		\$1,194,657.93	\$0.00	\$0.00	\$0.00	\$0.00	\$1,194,657.93	\$2,561,713.56
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	196,947.12	442,697.20	24,721.43	55,568.77	\$3.71117	\$91,745.32	\$0.00	\$49.22	\$0.42	\$0.00	\$91,794.96	\$216,812.38
TOTAL BELUGA PA	196,947.12	442,697.20	24,721.43	55,568.77		\$91,745.32	\$0.00	\$49.22	\$0.42	\$0.00	\$91,794.96	\$216,812.38
Upper Tyonek PA (UPTY)												
MARATHON	100,202.83	216,390.66	12,630.28	27,275.42	\$3.96803	\$50,117.27	\$0.00	\$25.46	\$0.23	\$0.00	\$50,142.96	\$112,125.14
TOTAL UPPER TYONEK PA	100,202.83	216,390.66	12,630.28	27,275.42		\$50,117.27	\$0.00	\$25.46	\$0.23	\$0.00	\$50,142.96	\$112,125.14
Sterling Sands PA (CLST)												
MARATHON	115,034.80	244,667.85	14,379.35	30,583.48	\$3.96811	\$57,058.85	\$0.00	\$28.18	\$0.26	\$0.00	\$57,087.29	\$125,781.93
TOTAL STERLING SANDS PA	115,034.80	244,667.85	14,379.35	30,583.48		\$57,058.85	\$0.00	\$28.18	\$0.26	\$0.00	\$57,087.29	\$125,781.93
TOTAL CANNERY LOOP UNIT	412,184.75	903,755.71	51,731.06	113,427.67		\$198,921.44	\$0.00	\$102.86	\$0.91	\$0.00	\$199,025.21	\$454,719.45
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	13.00	44.00	1.63	5.51	\$4.25375	\$6.93	\$0.00	(\$1.26)	(\$0.02)	\$0.00	\$5.65	\$23.22
TOTAL ADL 17586	13.00	44.00	1.63	5.51		\$6.93	\$0.00	(\$1.26)	(\$0.02)	\$0.00	\$5.65	\$23.22
ADL 17587 (GR2B)												
UNOCAL	2.00	4.00	0.26	0.51	\$4.25375	\$0.55	\$0.00	(\$0.57)	(\$0.01)	\$0.00	(\$0.03)	\$1.59
TOTAL ADL 17587	2.00	4.00	0.26	0.51		\$0.55	\$0.00	(\$0.57)	(\$0.01)	\$0.00	(\$0.03)	\$1.59
ADL 18742 (GR2C)												
UNOCAL	202.00	553.00	25.26	69.14	\$4.25375	\$53.72	\$0.00	(\$13.09)	(\$0.17)	\$0.00	\$40.46	\$237.75
TOTAL ADL 18742	202.00	553.00	25.26	69.14		\$53.72	\$0.00	(\$13.09)	(\$0.17)	\$0.00	\$40.46	\$237.75
TOTAL GRANITE POINT FIELD	217.00	601.00	27.15	75.16		\$61.20	\$0.00	(\$14.92)	(\$0.20)	\$0.00	\$46.08	\$262.56

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-06	February-06	RIK	REVISION/		TOTAL	REPORTED	
	February-06	CALENDAR	February-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	102,982.00	194,437.00	18,235.08	34,429.07	\$5.72480	\$104,392.13	\$0.00	\$26,103.28	\$547.27	\$0.00	\$131,042.68	\$231,247.77
TOTAL IVAN RIVER UNIT	102,982.00	194,437.00	18,235.08	34,429.07		\$104,392.13	\$0.00	\$26,103.28	\$547.27	\$0.00	\$131,042.68	\$231,247.77
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	141,057.20	330,838.82	17,632.15	41,354.85	\$3.62937	\$63,993.52	\$0.00	(\$3,630.82)	(\$33.40)	\$0.00	\$60,329.30	\$152,110.66
TOTAL KENAI UNIT	141,057.20	330,838.82	17,632.15	41,354.85		\$63,993.52	\$0.00	(\$3,630.82)	(\$33.40)	\$0.00	\$60,329.30	\$152,110.66
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	1,099.00	16,894.00	137.38	2,111.76	\$5.72480	\$786.47	\$0.00	\$4,917.16	\$93.78	\$0.00	\$5,797.41	\$18,014.45
TOTAL LR PA#2	1,099.00	16,894.00	137.38	2,111.76		\$786.47	\$0.00	\$4,917.16	\$93.78	\$0.00	\$5,797.41	\$18,014.45
TOTAL LEWIS RIVER UNIT	1,099.00	16,894.00	137.38	2,111.76		\$786.47	\$0.00	\$4,917.16	\$93.78	\$0.00	\$5,797.41	\$18,014.45
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCTN)												
CONOCO PHILLIPS CO.	3,326,307.00	7,098,198.00	415,788.38	887,274.76	\$3.14493	\$1,307,626.69	\$0.00	\$0.00	\$0.00	\$0.00	\$1,307,626.69	\$2,824,587.98
TOTAL N. COOK INLET UNIT	3,326,307.00	7,098,198.00	415,788.38	887,274.76		\$1,307,626.69	\$0.00	\$0.00	\$0.00	\$0.00	\$1,307,626.69	\$2,824,587.98
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	65.00	137.00	8.13	17.13	\$3.47630	\$28.25	\$0.00	\$172.80	\$7.84	\$0.00	\$208.89	\$153.63
UNOCAL	64.00	135.00	8.00	16.88	\$4.25375	\$34.03	\$0.00	\$0.00	\$0.00	\$0.00	\$34.03	\$72.31
TOTAL NO TRADING BAY UNIT	129.00	272.00	16.13	34.01		\$62.28	\$0.00	\$172.80	\$7.84	\$0.00	\$242.92	\$225.94
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-SITTY-STBL)												
MARATHON	50,343.19	106,855.08	6,292.90	13,356.89	\$4.66808	\$29,375.76	\$0.00	\$0.00	\$0.00	\$0.00	\$29,375.76	\$62,371.98
TOTAL STERLING UNIT	50,343.19	106,855.08	6,292.90	13,356.89		\$29,375.76	\$0.00	\$0.00	\$0.00	\$0.00	\$29,375.76	\$62,371.98
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL REPORTED	RECORDED	
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-06	February-06	RIK	REVISION/		TOTAL	REPORTED			
	February-06	CALENDAR	February-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-06			CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED			YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TRADING BAY UNIT														
Grayling Gas Sands PA (STHD)														
MARATHON	1,064,282.00	2,263,588.00	133,035.00	282,948.00	\$3.80389	\$506,050.29	\$0.00	\$1,396.80	\$190.31	\$0.00	\$507,637.40	\$1,069,098.23		
UNOCAL	774,019.00	1,632,826.00	96,752.00	204,103.00	\$4.84695	\$468,952.22	\$0.00	\$10,618.20	\$146.09	\$0.00	\$479,716.51	\$1,005,497.02		
TOTAL TRADING BAY UNIT	1,838,301.00	3,896,414.00	229,787.00	487,051.00		\$975,002.51	\$0.00	\$12,015.00	\$336.40	\$0.00	\$987,353.91	\$2,074,595.25		
REDOUBT UNIT														
HEMLOCK PA (REHM)														
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (RE03)														
FOREST OIL	37,733.00	85,912.00	4,716.63	10,739.01	\$3.959128	\$18,673.74	\$0.00	\$0.00	\$0.00	\$0.00	\$18,673.74	\$39,580.90		
TOTAL LEASE OPERATIONS	37,733.00	85,912.00	4,716.63	10,739.01		\$18,673.74	\$0.00	\$0.00	\$0.00	\$0.00	\$18,673.74	\$39,580.90		
TOTAL REDOUBT UNIT	37,733.00	85,912.00	4,716.63	10,739.01		\$18,673.74	\$0.00	\$0.00	\$0.00	\$0.00	\$18,673.74	\$39,580.90		
WEST MCARTHUR RIVER UNIT														
A1 PA (WMRV)														
FOREST OIL	5,744.00	12,925.00	718.00	1,615.63	\$4.47840	\$3,215.48	\$0.00	\$0.00	\$0.00	\$0.00	\$3,215.48	\$6,403.40		
TOTAL A1 PA	5,744.00	12,925.00	718.00	1,615.63		\$3,215.48	\$0.00	\$0.00	\$0.00	\$0.00	\$3,215.48	\$6,403.40		
Tract Operation (WM01)														
FOREST OIL	76,911.24	162,023.82	3,845.56	8,101.19	\$3.97475	\$15,285.14	\$0.00	\$0.00	\$0.00	\$0.00	\$15,285.14	\$30,007.87		
TOTAL Tract Operation	76,911.24	162,023.82	3,845.56	8,101.19		\$15,285.14	\$0.00	\$0.00	\$0.00	\$0.00	\$15,285.14	\$30,007.87		
TOTAL W MC ARTHUR RIVER UNIT	82,655.24	174,948.82	4,563.56	9,716.82		\$18,500.62	\$0.00	\$0.00	\$0.00	\$0.00	\$18,500.62	\$36,411.27		
NINILCHIK UNIT														
FALLS CREEK PA (NKFC)														
MARATHON	236,199.68	500,635.52	11,809.99	25,031.78	\$3.46040	\$40,867.30	\$0.00	\$39.60	\$0.37	\$0.00	\$40,907.27	\$87,705.44		
UNOCAL	158,502.65	334,767.84	7,925.13	16,738.39	\$5.57402	\$44,174.85	\$0.00	(\$9,894.48)	(\$1,247.31)	\$0.00	\$33,033.06	\$87,218.63		
TOTAL FALLS CREEK PA	394,702.33	835,403.36	19,735.12	41,770.17		\$85,042.15	\$0.00	(\$9,854.88)	(\$1,246.94)	\$0.00	\$73,940.33	\$174,924.07		
Susan Dionne PA (NKSD)														
MARATHON	283,916.03	603,844.66	35,489.87	75,481.37	\$3.46035	\$122,807.42	\$0.00	\$119.98	\$1.02	\$0.00	\$122,928.42	\$264,477.41		
UNOCAL	190,522.24	403,777.86	23,815.53	50,472.76	\$5.57400	\$132,747.71	\$0.00	(\$29,945.35)	(\$3,211.25)	\$0.00	\$99,591.11	\$263,471.01		
TOTAL SUSAN DIONNE PA	474,438.27	1,007,622.52	59,305.40	125,954.13		\$255,555.13	\$0.00	(\$29,825.37)	(\$3,210.23)	\$0.00	\$222,519.53	\$527,948.42		
GRASSIM OSKOLKOFF PA (NKGO)														
MARATHON	87,666.00	186,902.00	10,958.25	23,362.75	\$3.46034	\$37,919.31	\$0.00	\$37.11	\$0.35	\$0.00	\$37,956.77	\$81,861.31		
UNOCAL	58,828.00	124,976.00	7,353.50	15,622.00	\$5.57351	\$40,984.82	\$0.00	(\$8,971.30)	(\$1,265.05)	\$0.00	\$30,748.47	\$81,583.26		
TOTAL GRASSIM OSKOLKOFF PA	146,494.00	311,878.00	18,311.75	38,984.75		\$78,904.13	\$0.00	(\$8,934.19)	(\$1,264.70)	\$0.00	\$68,705.24	\$163,444.57		
Tract Operation (NK01)														
MARATHON	19,273.45	36,702.07	2,408.01	4,585.52	\$3.46023	\$8,332.26	\$0.00	\$5.49	\$0.05	\$0.00	\$8,337.80	\$16,045.29		
UNOCAL	12,933.04	24,551.09	1,615.84	3,067.39	\$5.57561	\$9,009.30	\$0.00	(\$2,782.60)	(\$289.47)	\$0.00	\$5,937.23	\$14,858.22		
TOTAL Tract Operation (NK01)	32,206.49	61,253.16	4,023.85	7,652.91		\$17,341.56	\$0.00	(\$2,777.11)	(\$289.42)	\$0.00	\$14,275.03	\$30,903.51		
TOTAL NINILCHIK UNIT	1,047,841.09	2,216,157.04	101,376.12	214,361.96		\$436,842.97	\$0.00	(\$51,391.55)	(\$6,011.29)	\$0.00	\$379,440.13	\$897,220.57		
DEEP CREEK UNIT (DCHV)														
HAPPY VALLEY PA														
UNOCAL	28,977.23	63,243.75	3,854.00	8,412.00	\$5.72480	\$22,063.38	\$0.00	\$6,781.65	(\$112.08)	\$0.00	\$28,732.95	\$55,240.74		
TOTAL DEEP CREEK UNIT	28,977.23	63,243.75	3,854.00	8,412.00		\$22,063.38	\$0.00	\$6,781.65	(\$112.08)	\$0.00	\$28,732.95	\$55,240.74		
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TMTM)														
AURORA	19,555.90	71,584.10	2,444.49	8,948.02	\$3.01456	\$7,369.06	\$0.00	\$0.00	\$0.00	\$0.00	\$7,369.06	\$26,224.36		
FOREST OIL	8,381.10	30,678.90	1,047.64	3,834.87	\$2.86788	\$3,004.51	\$0.00	\$0.00	\$0.00	\$0.00	\$3,004.51	\$11,557.30		
TOTAL THREE MILE CREEK PA	27,937.00	102,263.00	3,492.13	12,782.89		\$10,373.57	\$0.00	\$0.00	\$0.00	\$0.00	\$10,373.57	\$37,781.66		
TOTAL THREE MILE CREEK UNIT	27,937.00	102,263.00	3,492.13	12,782.89		\$10,373.57	\$0.00	\$0.00	\$0.00	\$0.00	\$10,373.57	\$37,781.66		
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA POWER RESOURCES	18,182.26	40,595.01	909.11	2,029.75	\$3.90000	\$3,545.54	\$0.00	\$0.00	\$0.00	\$0.00	\$3,545.54	\$7,916.03		
TOTAL BELUGA PA	18,182.26	40,595.01	909.11	2,029.75		\$3,545.54	\$0.00	\$0.00	\$0.00	\$0.00	\$3,545.54	\$7,916.03		

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	February-06	CALENDAR	February-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	10,240.67	26,122.28	512.03	1,306.11	\$3.90000	\$1,996.93	\$0.00	\$0.00	\$0.00	\$0.00	\$1,996.93	\$5,093.84
TOTAL SOUTH PA	10,240.67	26,122.28	512.03	1,306.11		\$1,996.93	\$0.00	\$0.00	\$0.00	\$0.00	\$1,996.93	\$5,093.84
NORTH PA (NCPB)												
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NORTH PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NICOLAI CREEK UNIT	28,422.93	66,717.29	1,421.14	3,335.86	RIV WTD AVG	\$5,542.47	\$0.00	\$0.00	\$0.00	\$0.00	\$5,542.47	\$13,009.87
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	9,933,965.83	21,249,467.70	1,210,043.44	2,587,459.22	\$3.62539	\$4,386,876.68	\$0.00	(\$4,944.54)	(\$5,170.77)	\$0.00	\$4,376,761.37	\$9,459,094.61
FOOTNOTES: *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction.												