

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
February-04**

VOLUMES FROM THE OPERATOR REPORT *1												
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-04	February-04	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	February-04	CALENDAR	February-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	REPORT	February-04	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT		REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,243,744.87	2,501,203.61	155,468.21	312,650.66	\$2.56844	\$399,311.02					\$399,311.02	\$801,438.94
CHEVRON	1,068,666.04	2,350,756.56	133,583.34	293,844.76	\$2.74975	\$367,320.33					\$367,320.33	\$806,368.96
MUNICIPAL LIGHT + POWER	455,269.74	1,001,050.43	56,908.75	125,131.38	\$2.76305	\$157,241.89		\$0.00	\$0.00		\$157,241.89	\$351,255.89
TOTAL BELUGA RIVER UNIT	2,767,680.65	5,853,010.60	345,960.30	731,626.80		\$923,873.24	\$0.00	\$0.00	\$0.00	\$0.00	\$923,873.24	\$1,959,063.79
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	53,477.59	82,461.73	6,712.68	10,350.86	\$2.46610	\$16,554.12		(\$529.26)	(\$16.84)		\$16,008.02	\$25,372.98
TOTAL BELUGA PA	53,477.59	82,461.73	6,712.68	10,350.86		\$16,554.12	\$0.00	(\$529.26)	(\$16.84)	\$0.00	\$16,008.02	\$25,372.98
Upper Tyonek PA (UPTY)												
MARATHON	191,191.73	403,735.01	24,099.16	50,889.62	\$2.46361	\$59,371.04		(\$1,120.49)	(\$36.19)		\$58,214.36	\$125,820.24
TOTAL UPPER TYONEK PA	191,191.73	403,735.01	24,099.16	50,889.62		\$59,371.04	\$0.00	-\$1,120.49	-\$36.19	\$0.00	\$58,214.36	\$125,820.24
Sterling Sands PA (CLST)												
MARATHON	148,644.28	305,941.82	18,580.53	38,242.72	\$2.45803	\$45,671.50		(\$1,685.83)	(\$55.69)		\$43,929.98	\$92,684.95
TOTAL STERLING SANDS PA	148,644.28	305,941.82	18,580.53	38,242.72		\$45,671.50	\$0.00	(\$1,685.83)	(\$55.69)	\$0.00	\$43,929.98	\$92,684.95
TOTAL CANNERY LOOP UNIT	393,313.60	792,138.56	49,392.37	99,483.20		\$121,596.66	\$0.00	(\$3,335.58)	(\$108.72)	\$0.00	\$118,152.36	\$243,878.17
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	733.50	1,362.00	91.68	170.25	\$1.00011	\$91.69	\$0.00	\$0.00	\$0.00	\$0.00	\$91.69	\$170.25
UNOCAL	244.50	454.00	30.56	56.75	\$2.49411	\$76.22	\$0.00	\$0.00	\$0.00	\$0.00	\$76.22	\$141.54
TOTAL SO GRANITE PT PA	978.00	1,816.00	122.24	227.00		\$167.91	\$0.00	\$0.00	\$0.00	\$0.00	\$167.91	\$311.79
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	77.25	138.00	9.66	17.25	\$1.00000	\$9.66	\$0.00	\$0.00	\$0.00	\$0.00	\$9.66	\$17.25
UNOCAL	25.75	46.00	3.22	5.75	\$2.49379	\$8.03	\$0.00	\$0.00	\$0.00	\$0.00	\$8.03	\$14.34
TOTAL HEMLOCK PA (SGHM)	103.00	184.00	12.88	23.00		\$17.69	\$0.00	\$0.00	\$0.00	\$0.00	\$17.69	\$31.59
TOTAL SOUTH GRANITE PT UNIT	1,081.00	2,000.00	135.12	250.00		\$185.60	\$0.00	\$0.00	\$0.00	\$0.00	\$185.60	\$343.38
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	2,589.00	4,898.00	323.63	612.26	\$2.49399	\$807.13	\$0.00	\$0.00	\$0.00	\$0.00	\$807.13	\$1,526.97
TOTAL ADL 17586	2,589.00	4,898.00	323.63	612.26		\$807.13	\$0.00	\$0.00	\$0.00	\$0.00	\$807.13	\$1,526.97
ADL 17587 (GR2B)												
UNOCAL	28.00	53.00	3.50	6.63	\$2.49429	\$8.73	\$0.00	\$0.00	\$0.00	\$0.00	\$8.73	\$16.54
TOTAL ADL 17587	28.00	53.00	3.50	6.63		\$8.73	\$0.00	\$0.00	\$0.00	\$0.00	\$8.73	\$16.54
ADL 18742 (GR2C)												
UNOCAL	6,197.00	13,485.00	774.63	1,685.63	\$2.49400	\$1,931.93	\$0.00	\$0.00	\$0.00	\$0.00	\$1,931.93	\$4,203.96
TOTAL ADL 18742	6,197.00	13,485.00	774.63	1,685.63		\$1,931.93	\$0.00	\$0.00	\$0.00	\$0.00	\$1,931.93	\$4,203.96
TOTAL GRANITE POINT FIELD	8,814.00	18,436.00	1,101.76	2,304.52		\$2,747.79	\$0.00	\$0.00	\$0.00	\$0.00	\$2,747.79	\$5,747.47

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	February-04	CALENDAR	February-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-04	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	121,425.00	279,191.00	21,500.79	49,436.49	\$ 2.49400	\$53,622.97	\$0.00	\$0.00	\$0.00	\$0.00	\$53,622.97	\$123,294.60
TOTAL IVAN RIVER UNIT	121,425.00	279,191.00	21,500.79	49,436.49		\$53,622.97	\$0.00	\$0.00	\$0.00	\$0.00	\$53,622.97	\$123,294.60
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	142,858.11	342,044.79	17,857.26	42,755.60	\$ 2.24263	\$40,047.18	\$0.00	\$0.00	\$0.00	\$0.00	\$40,047.18	\$98,666.11
TOTAL KENAI UNIT	142,858.11	342,044.79	17,857.26	42,755.60		\$40,047.18	\$0.00	\$0.00	\$0.00	\$0.00	\$40,047.18	\$98,666.11
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	1,568.00	10,988.00	196.00	1,373.50	\$ 2.49398	\$488.82	\$0.00	\$0.00	\$0.00	\$0.00	\$488.82	\$3,425.51
TOTAL LR PA#1	1,568.00	10,988.00	196.00	1,373.50		\$488.82	\$0.00	\$0.00	\$0.00	\$0.00	\$488.82	\$3,425.51
LR PA #2 (LWS2)												
UNOCAL	33,349.00	71,270.00	4,168.63	8,908.76	\$ 2.49400	\$10,396.56	\$0.00	\$0.00	\$0.00	\$0.00	\$10,396.56	\$22,218.44
TOTAL LR PA#2	33,349.00	71,270.00	4,168.63	8,908.76		\$10,396.56	\$0.00	\$0.00	\$0.00	\$0.00	\$10,396.56	\$22,218.44
TOTAL LEWIS RIVER UNIT	34,917.00	82,258.00	4,364.63	10,282.26		\$10,885.38	\$0.00	\$0.00	\$0.00	\$0.00	\$10,885.38	\$25,643.95
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	4,139,264.00	8,208,496.00	517,408.00	1,026,062.00	\$ 2.14214	\$1,108,360.37	\$0.00	\$0.00	\$0.00	\$0.00	\$1,108,360.37	\$2,170,475.70
TOTAL N. COOK INLET UNIT	4,139,264.00	8,208,496.00	517,408.00	1,026,062.00		\$1,108,360.37	\$0.00	\$0.00	\$0.00	\$0.00	\$1,108,360.37	\$2,170,475.70
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	54,440.27	110,862.59	7,815.54	15,915.62	\$ 2.49400	\$19,491.96	\$0.00	\$0.00	\$0.00	\$0.00	\$19,491.96	\$39,693.56
TOTAL PRETTY CREEK UNIT	54,440.27	110,862.59	7,815.54	15,915.62		\$19,491.96	\$0.00	\$0.00	\$0.00	\$0.00	\$19,491.96	\$39,693.56
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	69.50	185.62	8.69	23.21	\$ 1.92520	\$16.73	\$0.00	\$0.00	\$0.00	\$0.00	\$16.73	\$34.71
UNOCAL	67.00	94.88	8.38	11.86	\$ 2.38067	\$19.95	\$0.00	\$36.13	\$0.65	\$0.00	\$56.73	\$66.71
TOTAL NO TRADING BAY UNIT	136.50	280.50	17.07	35.07		\$36.68	\$0.00	\$36.13	\$0.65	\$0.00	\$73.46	\$101.42
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STBL)												
MARATHON	5,352.80	11,776.76	669.10	1,472.10	\$ 2.64094	\$1,767.05	\$0.00	\$0.00	\$0.00	\$0.00	\$1,767.05	\$3,886.71
TOTAL STERLING UNIT	5,352.80	11,776.76	669.10	1,472.10		\$1,767.05	\$0.00	\$0.00	\$0.00	\$0.00	\$1,767.05	\$3,886.71
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE		February-04		February-04	February-04	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
February-04	CALENDAR	February-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	February-04	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS					REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,450,216.00	2,918,386.00	181,272.00	364,793.00	\$2.46172	\$446,241.73	\$0.00	\$0.00	\$0.00	\$0.00	\$446,241.73	\$898,461.12
UNOCAL	949,075.00	2,099,278.00	118,634.00	262,409.00	\$2.49442	\$295,923.20	\$0.00	\$0.00	\$0.00	\$0.00	\$295,923.20	\$654,431.03
TOTAL TRADING BAY UNIT	2,399,291.00	5,017,664.00	299,906.00	627,202.00		\$742,164.93	\$0.00	\$0.00	\$0.00	\$0.00	\$742,164.93	\$1,552,892.15
REDOUBT UNIT												
RU#3 WELL-Tract Operation-RE02												
FOREST OIL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRACT OPERATION	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	206,898.73	442,564.49	10,234.16	22,017.45	\$2.38364	\$24,394.57	\$0.00	(\$3,587.04)	(\$100.02)	\$0.00	\$20,707.51	\$48,535.68
UNOCAL	137,932.49	295,043.00	7,007.40	14,862.92	\$2.45471	\$17,201.12	\$0.00	\$0.00	\$0.00	\$0.00	\$17,201.12	\$36,793.98
TOTAL FALLS CREEK PA	344,831.22	737,607.49	17,241.56	36,880.37		\$41,595.69	\$0.00	(\$3,587.04)	(\$100.02)	\$0.00	\$37,908.63	\$85,329.66
Susan Dionne PA (NKSD)												
MARATHON	182,811.00	382,180.20	20,654.20	45,575.35	\$2.38364	\$49,232.08		\$38.40	\$0.65		\$49,271.13	\$102,467.57
UNOCAL	125,172.00	258,084.80	14,142.08	30,756.18	\$2.45466	\$34,713.99		\$0.00	\$0.00		\$34,713.99	\$72,166.39
TOTAL SUSAN DIONNE PA	307,983.00	640,265.00	34,796.28	76,331.53		\$83,946.07	\$0.00	\$38.40	\$0.65	\$0.00	\$83,985.12	\$174,633.96
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	249,313.20	534,621.60	30,830.50	66,494.05	\$2.38364	\$73,488.96		(\$20,539.99)	(\$636.11)		\$52,312.86	\$136,538.89
UNOCAL	166,208.80	356,414.40	21,109.75	44,885.45	\$2.45457	\$51,815.34					\$51,815.34	\$111,112.68
TOTAL GRASSIM OSKOLKOFF PA	415,522.00	891,036.00	51,940.25	111,379.50		\$125,304.30	\$0.00	(\$20,539.99)	(\$636.11)	\$0.00	\$104,128.20	\$247,651.57
TOTAL NINILCHIK UNIT	1,068,336.22	2,268,908.49	103,978.09	224,591.40		\$250,846.06	\$0.00	(\$24,088.63)	(\$735.48)	\$0.00	\$226,021.95	\$507,615.19
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	3,158.00	62,812.00	157.90	3,140.60	\$2.23002	\$352.12					\$352.12	\$7,003.54
TOTAL NICOLAI CREEK #3	3,158.00	62,812.00	157.90	3,140.60		\$352.12	\$0.00	\$0.00	\$0.00	\$0.00	\$352.12	\$7,003.54
TOTAL COOK INLET GAS	11,140,068.15	23,049,879.29	1,370,263.93	2,834,557.66		\$3,275,977.99	\$0.00	(\$27,388.08)	(\$843.55)	\$0.00	\$3,247,746.36	\$6,738,305.74
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												