

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
February-03

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-03	February-03	RIK	REVISION/		TOTAL	REPORTED	
	February-03	CALENDAR	February-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	941,069.61	1,949,727.64	117,633.78	243,715.98	\$2.03079	\$238,889.78	\$0.00	\$0.00	\$0.00	\$0.00	\$238,889.78	\$488,241.64
CHEVRON	1,234,924.23	2,545,170.20	154,365.63	318,147.63	\$2.33401	\$360,291.08	\$0.00	\$0.00	\$0.00	\$0.00	\$360,291.08	\$743,561.84
MUNICIPAL LIGHT + POWER	398,447.52	834,100.19	49,805.97	104,262.59	\$2.16806	\$107,982.22	\$0.00	\$0.00	\$0.00	\$0.00	\$107,982.22	\$224,534.54
TOTAL BELUGA RIVER UNIT	2,574,441.36	5,328,998.03	321,805.38	666,126.20		\$707,163.08	\$0.00	\$0.00	\$0.00	\$0.00	\$707,163.08	\$1,456,338.02
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	32,492.73	67,095.92	4,078.59	8,422.09	\$2.60616	\$10,629.47	\$0.00	\$0.00	\$0.00	\$0.00	\$10,629.47	\$22,046.67
TOTAL BELUGA PA	32,492.73	67,095.92	4,078.59	8,422.09		\$10,629.47	\$0.00	\$0.00	\$0.00	\$0.00	\$10,629.47	\$22,046.67
Upper Tyonek PA (UPTY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL UPPER TYONEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sterling Sands PA (CLST)												
MARATHON	152,312.03	319,847.30	19,039.00	39,980.90	\$2.60617	\$49,618.78	\$0.00	\$0.00	\$0.00	\$0.00	\$49,618.78	\$104,665.73
TOTAL STERLING SANDS PA	152,312.03	319,847.30	19,039.00	39,980.90		\$49,618.78	\$0.00	\$0.00	\$0.00	\$0.00	\$49,618.78	\$104,665.73
TOTAL CANNERY LOOP UNIT	184,804.76	386,943.22	23,117.59	48,402.99		\$60,248.25	\$0.00	\$0.00	\$0.00	\$0.00	\$60,248.25	\$126,712.40
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	732.00	1,382.25	91.50	172.80	\$1.00000	\$91.50	\$0.00	\$0.00	\$0.00	\$0.00	\$91.50	\$172.79
UNOCAL	244.00	460.75	30.50	57.60	\$1.20000	\$36.60	\$0.00	\$0.00	\$0.00	\$0.00	\$36.60	\$69.12
TOTAL SO GRANITE PT PA	976.00	1,843.00	122.00	230.40		\$128.10	\$0.00	\$0.00	\$0.00	\$0.00	\$128.10	\$241.91
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	173.25	276.00	21.66	34.50	\$1.00000	\$21.66	\$0.00	\$0.00	\$0.00	\$0.00	\$21.66	\$34.50
UNOCAL	57.75	92.00	7.22	11.50	\$1.20000	\$8.66	\$0.00	\$0.00	\$0.00	\$0.00	\$8.66	\$13.80
TOTAL HEMLOCK PA (SGHM)	231.00	368.00	28.88	46.00		\$30.32	\$0.00	\$0.00	\$0.00	\$0.00	\$30.32	\$48.30
TOTAL SOUTH GRANITE PT UNIT	1,207.00	2,211.00	150.88	276.40		\$158.42	\$0.00	\$0.00	\$0.00	\$0.00	\$158.42	\$290.21
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	295.00	1,345.00	36.88	168.13	\$1.20000	\$44.26	\$0.00	\$0.00	\$0.00	\$0.00	\$44.26	\$201.76
TOTAL ADL 17586	295.00	1,345.00	36.88	168.13		\$44.26	\$0.00	\$0.00	\$0.00	\$0.00	\$44.26	\$201.76
ADL 17587 (GR2B)												
UNOCAL	5.00	19.00	0.63	2.38	\$1.20000	\$0.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.76	\$2.86
TOTAL ADL 17587	5.00	19.00	0.63	2.38		\$0.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.76	\$2.86
ADL 18742 (GR2C)												
UNOCAL	1,688.00	5,658.00	211.00	707.25	\$1.20000	\$253.20	\$0.00	\$0.00	\$0.00	\$0.00	\$253.20	\$848.70
TOTAL ADL 18742	1,688.00	5,658.00	211.00	707.25		\$253.20	\$0.00	\$0.00	\$0.00	\$0.00	\$253.20	\$848.70
TOTAL GRANITE POINT FIELD	1,988.00	7,022.00	248.51	877.76		\$298.22	\$0.00	\$0.00	\$0.00	\$0.00	\$298.22	\$1,053.32

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-03	February-03	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	February-03	CALENDAR	February-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	REPORT	February-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	301,728.00	635,494.00	53,427.11	112,527.21	\$1.20000	\$64,112.53	\$0.00	\$0.00	\$0.00	\$0.00	\$64,112.53	\$135,032.65
TOTAL IVAN RIVER UNIT	301,728.00	635,494.00	53,427.11	112,527.21		\$64,112.53	\$0.00	\$0.00	\$0.00	\$0.00	\$64,112.53	\$135,032.65
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	238,999.09	536,544.74	29,874.89	67,068.10	\$2.38687	\$71,307.46	\$0.00	\$0.00	\$0.00	\$0.00	\$71,307.46	\$152,583.49
TOTAL KENAI UNIT	238,999.09	536,544.74	29,874.89	67,068.10		\$71,307.46	\$0.00	\$0.00	\$0.00	\$0.00	\$71,307.46	\$152,583.49
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	13,148.00	24,747.00	1,643.50	3,093.38	\$1.20000	\$1,972.20	\$0.00	\$0.00	\$0.00	\$0.00	\$1,972.20	\$3,712.06
TOTAL LR PA#1	13,148.00	24,747.00	1,643.50	3,093.38		\$1,972.20	\$0.00	\$0.00	\$0.00	\$0.00	\$1,972.20	\$3,712.06
LR PA #2 (LWS2)												
UNOCAL	79,125.00	158,653.00	9,890.63	19,831.63	\$1.20000	\$11,868.76	\$0.00	\$0.00	\$0.00	\$0.00	\$11,868.76	\$23,797.96
TOTAL LR PA#2	79,125.00	158,653.00	9,890.63	19,831.63		\$11,868.76	\$0.00	\$0.00	\$0.00	\$0.00	\$11,868.76	\$23,797.96
TOTAL LEWIS RIVER UNIT	92,273.00	183,400.00	11,534.13	22,925.01		\$13,840.96	\$0.00	\$0.00	\$0.00	\$0.00	\$13,840.96	\$27,510.02
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	14,760.00	31,971.00	1,845.13	3,996.88	\$1.61859	\$2,986.50	\$0.00	\$0.00	\$0.00	\$0.00	\$2,986.50	\$6,241.85
TOTAL OIL POOL PA	14,760.00	31,971.00	1,845.13	3,996.88		\$2,986.50	\$0.00	\$0.00	\$0.00	\$0.00	\$2,986.50	\$6,241.85
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	14,760.00	31,971.00	1,845.13	3,996.88		\$2,986.50	\$0.00	\$0.00	\$0.00	\$0.00	\$2,986.50	\$6,241.85
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,112,513.00	8,518,674.00	514,064.13	1,064,834.26	\$2.09510	\$1,077,012.15	\$0.00	\$0.00	\$0.00	\$0.00	\$1,077,012.15	\$2,228,445.84
TOTAL N. COOK INLET UNIT	4,112,513.00	8,518,674.00	514,064.13	1,064,834.26		\$1,077,012.15	\$0.00	\$0.00	\$0.00	\$0.00	\$1,077,012.15	\$2,228,445.84
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	84,938.61	200,842.45	12,193.93	28,833.28	\$1.20000	\$14,632.72	\$0.00	\$0.00	\$0.00	\$0.00	\$14,632.72	\$34,599.94
TOTAL PRETTY CREEK UNIT	84,938.61	200,842.45	12,193.93	28,833.28		\$14,632.72	\$0.00	\$0.00	\$0.00	\$0.00	\$14,632.72	\$34,599.94
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY STBL)												
MARATHON	7,748.80	17,316.27	968.60	2,164.54	\$2.24200	\$2,171.60	\$0.00	\$0.00	\$0.00	\$0.00	\$2,171.60	\$4,884.55
TOTAL STERLING UNIT	7,748.80	17,316.27	968.60	2,164.54		\$2,171.60	\$0.00	\$0.00	\$0.00	\$0.00	\$2,171.60	\$4,884.55
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-03	February-03	RIK	REVISION/			TOTAL	REPORTED
	February-03	CALENDAR	February-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-03	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,582,804.00	3,268,475.00	197,851.00	408,560.00	\$2.07784	\$411,102.19	\$0.00	\$0.00	\$0.00	\$0.00	\$411,102.19	\$842,631.09
UNOCAL	1,245,551.00	2,615,685.00	155,694.00	326,961.00	\$1.20647	\$187,840.74	\$0.00	\$0.00	\$0.00	\$0.00	\$187,840.74	\$394,794.62
TOTAL TRADING BAY UNIT	2,828,355.00	5,884,160.00	353,545.00	735,521.00		\$598,942.93	\$0.00	\$0.00	\$0.00	\$0.00	\$598,942.93	\$1,237,425.71
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	10,508.00	30,758.00	525.40	1,537.90	\$1.75999	\$924.70	\$0.00	\$0.00	\$0.00	\$0.00	\$924.70	\$2,706.70
TOTAL NICOLAI CREEK #3	10,508.00	30,758.00	525.40	1,537.90		\$924.70	\$0.00	\$0.00	\$0.00	\$0.00	\$924.70	\$2,706.70
TOTAL COOK INLET GAS	10,454,264.62	21,764,334.71	1,323,300.68	2,755,091.53		\$2,613,799.52	\$0.00	\$0.00	\$0.00	\$0.00	\$2,613,799.52	\$5,413,824.70
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												