

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH**

February-02

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-02	February-02	RIK	REVISION/			TOTAL	REPORTED
	February-02	CALENDAR	February-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
PHILLIPS ALASKA, INC.	600,579.97	1,260,339.92	75,072.55	157,542.60	\$2,29846	\$172,550.93	\$0.00	\$0.00	\$0.00	\$0.00	\$172,550.93	\$368,095.74
CHEVRON	883,442.34	1,890,527.11	110,430.36	236,316.04	\$2,65805	\$293,529.16	\$0.00	\$0.00	\$0.00	\$0.00	\$293,529.16	\$626,665.46
MUNICIPAL LIGHT + POWER	396,801.74	736,795.77	49,600.25	92,099.53	\$2,51036	\$124,514.36	\$0.00	\$0.00	\$0.00	\$0.00	\$124,514.36	\$231,366.41
TOTAL BELUGA RIVER UNIT	1,880,824.05	3,887,662.80	235,103.16	485,958.17		\$590,594.45	\$0.00	\$0.00	\$0.00	\$0.00	\$590,594.45	\$1,226,127.61
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	44,185.22	92,603.92	5,546.27	11,623.94	\$2,57055	\$14,256.98	\$0.00	\$0.00	\$0.00	\$0.00	\$14,256.98	\$29,705.22
TOTAL BELUGA PA	44,185.22	92,603.92	5,546.27	11,623.94		\$14,256.98	\$0.00	\$0.00	\$0.00	\$0.00	\$14,256.98	\$29,705.22
Upper Tyonek PA (UPTY)												
MARATHON	50,549.45	148,702.77	6,371.61	18,743.55	\$2,58238	\$16,453.91	\$0.00	\$0.00	\$0.00	\$0.00	\$16,453.91	\$47,996.86
TOTAL UPPER TYONEK PA	50,549.45	148,702.77	6,371.61	18,743.55		\$16,453.91	\$0.00	\$0.00	\$0.00	\$0.00	\$16,453.91	\$47,996.86
Sterling Sands PA (CLST)												
MARATHON	168,203.30	375,199.03	21,025.41	46,899.87	\$2,58238	\$54,295.69					\$54,295.69	\$120,264.24
TOTAL STERLING SANDS PA	168,203.30	375,199.03	21,025.41	46,899.87		\$54,295.69	\$0.00	\$0.00	\$0.00	\$0.00	\$54,295.69	\$120,264.24
TOTAL CANNERY LOOP UNIT	262,937.97	616,505.72	32,943.29	77,267.36		\$85,006.58	\$0.00	\$0.00	\$0.00	\$0.00	\$85,006.58	\$197,966.32
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	1,383.00	3,014.25	172.89	376.80	\$1,00000	\$26.35	\$0.00	\$170.53	\$7.61	\$0.00	\$204.49	\$237.87
UNOCAL	461.00	1,004.75	57.63	125.60	\$1,57000	\$90.48	\$0.00	\$0.00	\$0.00	\$0.00	\$90.48	\$197.19
TOTAL SO GRANITE PT PA	1,844.00	4,019.00	230.52	502.40		\$116.83	\$0.00	\$170.53	\$7.61	\$0.00	\$294.97	\$435.06
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	210.75	477.75	26.34	59.73	\$1,00000	\$173.03	\$0.00	(\$170.53)	(\$8.90)	\$0.00	(\$6.40)	\$197.51
UNOCAL	70.25	159.25	8.78	19.91	\$1,57000	\$13.78	\$0.00	\$0.00	\$0.00	\$0.00	\$13.78	\$31.25
TOTAL HEMLOCK PA (SGHM)	281.00	637.00	35.12	79.64		\$186.81	\$0.00	(\$170.53)	(\$8.90)	\$0.00	\$7.38	\$228.76
TOTAL SOUTH GRANITE PT UNIT	2,125.00	4,656.00	265.64	582.04		\$303.64	\$0.00	\$0.00	(\$1.29)	\$0.00	\$302.35	\$663.82
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0,00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0,00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	4,838.00	10,162.00	604.75	1,270.25	\$1,57000	\$949.46	\$0.00	\$0.00	\$0.00	\$0.00	\$949.46	\$1,994.30
TOTAL ADL 17586	4,838.00	10,162.00	604.75	1,270.25		\$949.46	\$0.00	\$0.00	\$0.00	\$0.00	\$949.46	\$1,994.30
ADL 17587 (GR2B)												
UNOCAL	64.00	142.00	8.00	17.75	\$1,57000	\$12.56	\$0.00	\$0.00	\$0.00	\$0.00	\$12.56	\$27.87
TOTAL ADL 17587	64.00	142.00	8.00	17.75		\$12.56	\$0.00	\$0.00	\$0.00	\$0.00	\$12.56	\$27.87
ADL 18742 (GR2C)												
UNOCAL	28,201.00	56,083.00	3,525.13	7,010.38	\$1,57000	\$5,534.45	\$0.00	\$0.00	\$0.00	\$0.00	\$5,534.45	\$11,006.29
TOTAL ADL 18742	28,201.00	56,083.00	3,525.13	7,010.38		\$5,534.45	\$0.00	\$0.00	\$0.00	\$0.00	\$5,534.45	\$11,006.29
TOTAL GRANITE POINT FIELD	33,103.00	66,387.00	4,137.88	8,298.38		\$6,496.47	\$0.00	\$0.00	\$0.00	\$0.00	\$6,496.47	\$13,028.46

VOLUMES FROM THE OPERATOR REPORT *1					VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE			February-02	February-02	RIK	REVISION/			TOTAL	REPORTED
February-02	CALENDAR	February-02	CALENDAR		\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-02	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	427,188.00	896,685.00	75,642.37	158,776.41	\$1.57000	\$118,758.53	\$0.00	\$0.00	\$0.00	\$0.00	\$118,758.53	\$249,278.97
TOTAL IVAN RIVER UNIT	427,188.00	896,685.00	75,642.37	158,776.41		\$118,758.53	\$0.00	\$0.00	\$0.00	\$0.00	\$118,758.53	\$249,278.97
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	209,182.11	443,351.81	26,147.76	55,418.97	\$1.99890	\$52,266.65					\$52,266.65	\$112,509.64
TOTAL KENAI UNIT	209,182.11	443,351.81	26,147.76	55,418.97		\$52,266.65	\$0.00	\$0.00	\$0.00	\$0.00	\$52,266.65	\$112,509.64
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	13,357.00	23,739.00	1,669.63	2,967.38	\$1.57000	\$2,621.32	\$0.00	\$0.00	\$0.00	\$0.00	\$2,621.32	\$4,658.79
TOTAL LR PA#1	13,357.00	23,739.00	1,669.63	2,967.38		\$2,621.32	\$0.00	\$0.00	\$0.00	\$0.00	\$2,621.32	\$4,658.79
LR PA #2 (LWS2)												
UNOCAL	100,286.00	235,458.00	12,535.75	29,432.25	\$1.57000	\$19,681.13	\$0.00	\$0.00	\$0.00	\$0.00	\$19,681.13	\$46,208.64
TOTAL LR PA#2	100,286.00	235,458.00	12,535.75	29,432.25		\$19,681.13	\$0.00	\$0.00	\$0.00	\$0.00	\$19,681.13	\$46,208.64
TOTAL LEWIS RIVER UNIT	113,643.00	259,197.00	14,205.38	32,399.63		\$22,302.45	\$0.00	\$0.00	\$0.00	\$0.00	\$22,302.45	\$50,867.43
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	0.00	100.00	0.00	12.88	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24.39
TOTAL OIL POOL PA	0.00	100.00	0.00	12.88		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24.39
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	0.00	100.00	0.00	12.88		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24.39
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,120,754.00	8,519,570.00	515,094.25	1,064,946.25	\$1.89189	\$974,501.66	\$0.00	\$0.00	\$0.00	\$0.00	\$974,501.66	\$2,079,983.78
TOTAL N. COOK INLET UNIT	4,120,754.00	8,519,570.00	515,094.25	1,064,946.25		\$974,501.66	\$0.00	\$0.00	\$0.00	\$0.00	\$974,501.66	\$2,079,983.78
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	196,652.00	391,933.00	27,961.92	55,870.82	\$1.57000	\$43,900.21	\$0.00	\$0.00	\$0.00	\$0.00	\$43,900.21	\$87,717.18
TOTAL PRETTY CREEK UNIT	196,652.00	391,933.00	27,961.92	55,870.82		\$43,900.21	\$0.00	\$0.00	\$0.00	\$0.00	\$43,900.21	\$87,717.18
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	3,489.37	7,115.61	436.17	889.45	\$2.27861	\$993.86	\$0.00	\$0.00	\$0.00	\$0.00	\$993.86	\$2,031.91
TOTAL STERLING UNIT	3,489.37	7,115.61	436.17	889.45		\$993.86	\$0.00	\$0.00	\$0.00	\$0.00	\$993.86	\$2,031.91
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-02	February-02	RIK	REVISION/			TOTAL	REPORTED
February-02	CALENDAR	February-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-02	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT											
Grayling Gas Sands PA (STHD)											
MARATHON	2,420,353.00	4,985,970.00	302,544.13	623,246.26	\$2.22123	\$672,019.22	\$0.00	\$0.00	\$0.00	\$0.00	\$672,019.22
UNOCAL	1,712,060.00	3,694,091.00	214,007.50	461,761.38	\$1.57485	\$337,029.68	\$0.00	\$0.00	\$0.00	\$0.00	\$337,029.68
TOTAL TRADING BAY UNIT	4,132,413.00	8,680,061.00	516,551.63	1,085,007.64		\$1,009,048.90	\$0.00	\$0.00	\$0.00	\$0.00	\$1,009,048.90
WEST MCARTHUR RIVER UNIT											
A1 PA (WMRV)											
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK											
NICOLAI CREEK #3 (NCPB)											
AURORA POWER RESOURCES	72,855.00	109,730.09	3,642.75	8,252.14	\$1.94500	\$7,085.15	\$0.00	\$0.00	\$0.00	\$0.00	\$7,085.15
TOTAL NICOLAI CREEK #3	72,855.00	109,730.09	3,642.75	8,252.14		\$7,085.15	\$0.00	\$0.00	\$0.00	\$0.00	\$7,085.15
TOTAL COOK INLET GAS	11,455,166.50	23,882,955.03	1,452,132.20	3,033,680.14		\$2,911,258.55	\$0.00	\$0.00	(\$1.29)	\$0.00	\$2,911,257.26
FOOTNOTES:											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											