

**STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH**

**February-01**

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-01	February-01	RIK	REVISION/			TOTAL	REPORTED
	February-01	CALENDAR	February-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>												
<b>Beluga Sterling Gas Pool PA (BLGA)</b>												
PHILLIPS BELUGA, INC.	790,534.22	1,606,715.61	98,816.80	200,839.51	\$2.08492	\$206,025.22	\$0.00	\$0.00	\$0.00	\$0.00	\$206,025.22	\$412,173.36
CHEVRON	753,008.00	1,706,240.00	94,126.00	213,280.00	\$2.29582	\$216,096.10	\$0.00	\$0.00	\$0.00	\$0.00	\$216,096.10	\$479,743.74
MUNICIPAL LIGHT + POWER	566,845.06	1,151,135.58	70,855.64	143,891.96	\$1.96376	\$139,143.40	\$0.00	\$0.00	\$0.00	\$0.00	\$139,143.40	\$282,302.52
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,110,387.28</b>	<b>4,464,091.19</b>	<b>263,798.44</b>	<b>558,011.47</b>		<b>\$561,264.72</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$561,264.72</b>	<b>\$1,174,219.62</b>
<b>CANNERY LOOP UNIT</b>												
<b>Beluga PA (CANB)</b>												
MARATHON	58,669.79	120,261.50	7,364.41	15,095.61	\$2.10164	\$15,477.37	\$0.00	\$0.00	\$0.00	\$0.00	\$15,477.37	\$31,866.72
<b>TOTAL BELUGA PA</b>	<b>58,669.79</b>	<b>120,261.50</b>	<b>7,364.41</b>	<b>15,095.61</b>		<b>\$15,477.37</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$15,477.37</b>	<b>\$31,866.72</b>
<b>Upper Tyonek PA (UPTY)</b>												
MARATHON	94,526.82	198,333.22	11,914.82	24,999.30	\$2.10164	\$25,040.67	\$0.00	\$0.00	\$0.00	\$0.00	\$25,040.67	\$52,778.52
<b>TOTAL UPPER TYONEK PA</b>	<b>94,526.82</b>	<b>198,333.22</b>	<b>11,914.82</b>	<b>24,999.30</b>		<b>\$25,040.67</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$25,040.67</b>	<b>\$52,778.52</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>153,196.61</b>	<b>318,594.72</b>	<b>19,279.23</b>	<b>40,094.91</b>		<b>\$40,518.04</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$40,518.04</b>	<b>\$84,645.24</b>
<b>SOUTH GRANITE POINT UNIT</b>												
<b>GRANITE PT SANDS PA (SGPT)</b>												
MOBIL ROCKY MOUNTAIN	2,806.50	7,830.00	350.81	978.75	\$1.00000	\$350.81	\$0.00	\$0.00	\$0.00	\$0.00	\$350.81	\$978.75
UNOCAL	935.50	2,610.00	116.94	326.25	\$1.20000	\$140.33	\$0.00	\$0.00	\$0.00	\$0.00	\$140.33	\$391.50
<b>TOTAL SO GRANITE PT PA</b>	<b>3,742.00</b>	<b>10,440.00</b>	<b>467.75</b>	<b>1,305.00</b>		<b>\$491.14</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$491.14</b>	<b>\$1,370.25</b>
<b>HEMLOCK PA (SGHM)</b>												
MOBIL ROCKY MOUNTAIN	178.00	496.00	22.25	62.00	\$1.00000	\$22.25	\$0.00	\$0.00	\$0.00	\$0.00	\$22.25	\$62.00
UNOCAL	59.25	165.25	7.41	20.66	\$1.20000	\$8.89	\$0.00	\$0.00	\$0.00	\$0.00	\$8.89	\$24.79
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>237.25</b>	<b>661.25</b>	<b>29.66</b>	<b>82.66</b>		<b>\$31.14</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$31.14</b>	<b>\$86.79</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>3,979.25</b>	<b>11,101.25</b>	<b>497.41</b>	<b>1,387.66</b>		<b>\$522.28</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$522.28</b>	<b>\$1,457.04</b>
<b>GRANITE POINT FIELD</b>												
<b>ADL 18761 (GRN)</b>												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL ADL 18761 (GRN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>ADL 17586 (GR2A)</b>												
UNOCAL	4,492.00	10,816.00	561.50	1,352.00	\$1.20000	\$673.80	\$0.00	\$0.00	\$0.00	\$0.00	\$673.80	\$1,622.40
<b>TOTAL ADL 17586</b>	<b>4,492.00</b>	<b>10,816.00</b>	<b>561.50</b>	<b>1,352.00</b>		<b>\$673.80</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$673.80</b>	<b>\$1,622.40</b>
<b>ADL 17587 (GR2B)</b>												
UNOCAL	84.00	180.00	10.50	22.50	\$1.20000	\$12.60	\$0.00	\$0.00	\$0.00	\$0.00	\$12.60	\$27.00
<b>TOTAL ADL 17587</b>	<b>84.00</b>	<b>180.00</b>	<b>10.50</b>	<b>22.50</b>		<b>\$12.60</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$12.60</b>	<b>\$27.00</b>
<b>ADL 18742 (GR2C)</b>												
UNOCAL	27,029.00	57,113.00	3,378.63	7,139.13	\$1.20000	\$4,054.36	\$0.00	\$0.00	\$0.00	\$0.00	\$4,054.36	\$8,566.96
<b>TOTAL ADL 18742</b>	<b>27,029.00</b>	<b>57,113.00</b>	<b>3,378.63</b>	<b>7,139.13</b>		<b>\$4,054.36</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,054.36</b>	<b>\$8,566.96</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>31,605.00</b>	<b>68,109.00</b>	<b>3,950.63</b>	<b>8,513.63</b>		<b>\$4,740.76</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,740.76</b>	<b>\$10,216.36</b>

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-01	February-01	RIK	REVISION/			TOTAL	REPORTED
	February-01	CALENDAR	February-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-01	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>IVAN RIVER UNIT</b>												
<b>Ivan River Gas Pool PA (IVAN)</b>												
UNOCAL	305,468.00	658,311.00	54,089.35	116,567.41	\$1.20000	\$64,907.22	\$0.00	\$0.00	\$0.00	\$0.00	\$64,907.22	\$139,880.89
<b>TOTAL IVAN RIVER UNIT</b>	305,468.00	658,311.00	54,089.35	116,567.41		\$64,907.22	\$0.00	\$0.00	\$0.00	\$0.00	\$64,907.22	\$139,880.89
<b>KENAI UNIT</b>												
<b>Sterling PA (STRL)</b>												
MARATHON	144,055.23	260,676.49	18,006.90	32,584.55	\$2.08978	\$37,630.52	\$0.00	\$0.00	\$0.00	\$0.00	\$37,630.52	\$68,437.47
<b>TOTAL KENAI UNIT</b>	144,055.23	260,676.49	18,006.90	32,584.55		\$37,630.52	\$0.00	\$0.00	\$0.00	\$0.00	\$37,630.52	\$68,437.47
<b>LEWIS RIVER UNIT</b>												
<b>LR PA#1 (LWS1)</b>												
UNOCAL	13,415.00	33,669.00	1,676.88	4,208.63	\$1.20000	\$2,012.26	\$0.00	\$0.00	\$0.00	\$0.00	\$2,012.26	\$5,050.36
<b>TOTAL LR PA#1</b>	13,415.00	33,669.00	1,676.88	4,208.63		\$2,012.26	\$0.00	\$0.00	\$0.00	\$0.00	\$2,012.26	\$5,050.36
<b>LR PA #2 (LWS2)</b>												
UNOCAL	415.00	962.00	51.88	120.26	\$1.20000	\$62.26	\$0.00	\$0.00	\$0.00	\$0.00	\$62.26	\$144.32
<b>TOTAL LR PA#2</b>	415.00	962.00	51.88	120.26		\$62.26	\$0.00	\$0.00	\$0.00	\$0.00	\$62.26	\$144.32
<b>TOTAL LEWIS RIVER UNIT</b>	13,830.00	34,631.00	1,728.76	4,328.89		\$2,074.52	\$0.00	\$0.00	\$0.00	\$0.00	\$2,074.52	\$5,194.68
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>												
<b>OIL POOL PA (NMGS, MGS1)</b>												
UNOCAL	51,094.00	107,459.00	6,387.00	13,433.00	\$1.57150	\$10,037.16	\$0.00	\$0.00	\$0.00	\$0.00	\$10,037.16	\$20,927.00
<b>TOTAL OIL POOL PA</b>	51,094.00	107,459.00	6,387.00	13,433.00		\$10,037.16	\$0.00	\$0.00	\$0.00	\$0.00	\$10,037.16	\$20,927.00
<b>SHALLOW TYONEK PA (NMST)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TYONEK</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NMGS TRACT OPERATIONS (NM01)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL NMGS TRACT OPERATIONS</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL N MIDDLE GRD SHOAL UNIT</b>	51,094.00	107,459.00	6,387.00	13,433.00		\$10,037.16	\$0.00	\$0.00	\$0.00	\$0.00	\$10,037.16	\$20,927.00
<b>NORTH COOK INLET UNIT</b>												
<b>North Cook Inlet PA (NCIN)</b>												
PHILLIPS	4,012,353.00	8,720,061.00	501,544.13	1,090,007.63	\$2.24224	\$1,124,582.30	\$0.00	\$0.00	\$0.00	\$0.00	\$1,124,582.30	\$2,679,276.17
<b>TOTAL N. COOK INLET UNIT</b>	4,012,353.00	8,720,061.00	501,544.13	1,090,007.63		\$1,124,582.30	\$0.00	\$0.00	\$0.00	\$0.00	\$1,124,582.30	\$2,679,276.17
<b>PRETTY CREEK UNIT</b>												
<b>Beluga PA (PRTY)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL PRETTY CREEK UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NORTH TRADING BAY UNIT</b>												
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL NO TRADING BAY UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>STERLING UNIT</b>												
<b>STERLING UNIT A ZONE PA (STER)</b>												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL STERLING UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>STUMP LAKE UNIT</b>												
<b>Stump Lake Gas Pool #1 PA (STMP)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL STUMP LAKE UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-01	February-01	RIK	REVISION/			TOTAL	REPORTED
February-01	CALENDAR	February-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TRADING BAY UNIT</b>											
<b>Grayling Gas Sands PA (STHD)</b>											
MARATHON	2,647,589.00	5,551,944.00	330,948.65	693,993.05	\$1.92321	\$636,484.90	\$0.00	\$0.00	\$0.00	\$0.00	\$636,484.90
UNOCAL	1,627,934.33	3,423,758.49	203,492.00	427,970.00	\$1.20372	\$244,947.00	\$0.00	\$50.00	\$0.00	\$0.00	\$244,997.00
<b>TOTAL TRADING BAY UNIT</b>	<b>4,275,523.33</b>	<b>8,975,702.49</b>	<b>534,440.65</b>	<b>1,121,963.05</b>		<b>\$881,431.90</b>	<b>\$0.00</b>	<b>\$50.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$881,481.90</b>
<b>WEST MCARTHUR RIVER UNIT</b>											
<b>A1 PA (WMRV)</b>											
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL COOK INLET GAS</b>	<b>11,101,491.70</b>	<b>23,618,737.14</b>	<b>1,403,722.50</b>	<b>2,986,892.20</b>		<b>\$2,727,709.42</b>	<b>\$0.00</b>	<b>\$50.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,727,759.42</b>
<b>FOOTNOTES:</b>											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											