

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH**

February-00

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3								
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-00	February-00	RIK	REVISION/			TOTAL	REPORTED	
February-00	CALENDAR	February-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-00	CALENDAR	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
ARCO BELUGA	761,501.00	2,224,710.00	95,187.59	205,733.31	\$ 1.56897	\$149,346.08	\$0.00	\$0.00	\$0.00	\$0.00	\$149,346.08	\$316,773.09
CHEVRON	753,416.00	1,670,512.00	94,177.00	208,814.00	\$ 1.63730	\$154,195.73	\$0.00	\$0.00	\$0.00	\$0.00	\$154,195.73	\$337,356.95
MUNICIPAL LIGHT + POWER	578,963.32	1,164,266.81	72,370.41	145,533.35	\$ 1.58470	\$114,685.40	\$0.00	\$0.00	\$0.00	\$0.00	\$114,685.40	\$226,233.82
TOTAL BELUGA RIVER UNIT	2,093,880.32	5,059,488.81	261,735.00	560,080.66		\$418,227.21	\$0.00	\$0.00	\$0.00	\$0.00	\$418,227.21	\$880,363.86
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	25,396.32	87,578.11	3,187.81	10,993.10	\$ 1.83903	\$5,862.48	\$0.00	\$5,543.72	\$986.91	\$0.00	\$12,393.11	\$26,557.83
TOTAL BELUGA PA	25,396.32	87,578.11	3,187.81	10,993.10		\$5,862.48	\$0.00	\$5,543.72	\$986.91	\$0.00	\$12,393.11	\$26,557.83
Upper Tyonek PA (UPTY)												
MARATHON	70,682.43	188,980.21	8,909.30	23,820.36	\$ 1.83902	\$16,384.38	\$0.00	\$10,143.39	\$1,874.49	\$0.00	\$28,402.26	\$55,462.37
TOTAL UPPER TYONEK PA	70,682.43	188,980.21	8,909.30	23,820.36		\$16,384.38	\$0.00	\$10,143.39	\$1,874.49	\$0.00	\$28,402.26	\$55,462.37
TOTAL CANNERY LOOP UNIT	96,078.75	276,558.32	12,097.11	34,813.46		\$22,246.86	\$0.00	\$15,687.11	\$2,861.40	\$0.00	\$40,795.37	\$82,020.20
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
MOBIL ROCKY MOUNTAIN	7,744.50	16,115.25	968.00	2,014.00	\$ 1.00000	\$968.00	\$0.00	\$0.00	\$0.00	\$0.00	\$968.00	\$2,014.00
UNOCAL	2,168.46	4,512.27	271.06	564.04	\$ 1.20000	\$387.23	\$0.00	\$0.00	\$0.00	\$0.00	\$387.23	\$805.78
TOTAL SO GRANITE PT PA	9,912.96	20,627.52	1,239.06	2,578.04		\$1,355.23	\$0.00	\$0.00	\$0.00	\$0.00	\$1,355.23	\$2,819.78
HEMLOCK PA (SGHM)												
MOBIL ROCKY MOUNTAIN	516.00	1,152.00	65.00	145.00	\$ 1.00000	\$65.00	\$0.00	\$0.00	\$0.00	\$0.00	\$65.00	\$145.00
UNOCAL	172.00	384.00	21.50	48.00	\$ 1.20000	\$25.80	\$0.00	\$0.00	\$0.00	\$0.00	\$25.80	\$57.60
TOTAL HEMLOCK PA (SGHM)	688.00	1,536.00	86.50	193.00		\$90.80	\$0.00	\$0.00	\$0.00	\$0.00	\$90.80	\$202.60
TOTAL SOUTH GRANITE PT UNIT	10,600.96	22,163.52	1,325.56	2,771.04		\$1,446.03	\$0.00	\$0.00	\$0.00	\$0.00	\$1,446.03	\$3,022.38
GRANITE POINT FIELD												
ADL 18761 (GRN)												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	4,399.00	8,168.00	549.88	1,021.01	\$ 1.20000	\$659.86	\$0.00	\$0.00	\$0.00	\$0.00	\$659.86	\$1,225.22
TOTAL ADL 17586	4,399.00	8,168.00	549.88	1,021.01		\$659.86	\$0.00	\$0.00	\$0.00	\$0.00	\$659.86	\$1,225.22
ADL 17587 (GR2B)												
UNOCAL	147.00	1,939.00	18.38	242.38	\$ 1.20000	\$22.06	\$0.00	\$0.00	\$0.00	\$0.00	\$22.06	\$290.86
TOTAL ADL 17587	147.00	1,939.00	18.38	242.38		\$22.06	\$0.00	\$0.00	\$0.00	\$0.00	\$22.06	\$290.86
ADL 18742 (GR2C)												
UNOCAL	43,639.00	86,337.00	5,454.88	10,792.13	\$ 1.20000	\$6,545.86	\$0.00	\$0.00	\$0.00	\$0.00	\$6,545.86	\$12,950.56
TOTAL ADL 18742	43,639.00	86,337.00	5,454.88	10,792.13		\$6,545.86	\$0.00	\$0.00	\$0.00	\$0.00	\$6,545.86	\$12,950.56
TOTAL GRANITE POINT FIELD	48,185.00	96,444.00	6,023.14	12,055.52		\$7,227.78	\$0.00	\$0.00	\$0.00	\$0.00	\$7,227.78	\$14,466.64

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-00	February-00	RIK	REVISION/			TOTAL	REPORTED
	February-00	CALENDAR	February-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	235,369.00	491,110.00	41,676.89	86,961.06	\$1.20000	\$50,012.27	\$0.00	\$0.00	\$0.00	\$0.00	\$50,012.27	\$104,353.27
TOTAL IVAN RIVER UNIT	235,369.00	491,110.00	41,676.89	86,961.06		\$50,012.27	\$0.00	\$0.00	\$0.00	\$0.00	\$50,012.27	\$104,353.27
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	39,600.06	167,338.77	4,950.00	20,917.35	\$1.83652	\$9,090.76	\$0.00	\$10,942.23	\$2,024.20	\$0.00	\$22,057.19	\$50,227.79
TOTAL KENAI UNIT	39,600.06	167,338.77	4,950.00	20,917.35		\$9,090.76	\$0.00	\$10,942.23	\$2,024.20	\$0.00	\$22,057.19	\$50,227.79
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	12,436.00	26,144.00	1,554.50	3,268.00	\$1.20000	\$1,865.40	\$0.00	\$0.00	\$0.00	\$0.00	\$1,865.40	\$3,921.60
TOTAL LR PA#1	12,436.00	26,144.00	1,554.50	3,268.00		\$1,865.40	\$0.00	\$0.00	\$0.00	\$0.00	\$1,865.40	\$3,921.60
LR PA #2 (LWS2)												
UNOCAL	656.00	1,345.00	82.00	168.13	\$1.20000	\$98.40	\$0.00	\$0.00	\$0.00	\$0.00	\$98.40	\$201.76
TOTAL LR PA#2	656.00	1,345.00	82.00	168.13		\$98.40	\$0.00	\$0.00	\$0.00	\$0.00	\$98.40	\$201.76
TOTAL LEWIS RIVER UNIT	13,092.00	27,489.00	1,636.50	3,436.13		\$1,963.80	\$0.00	\$0.00	\$0.00	\$0.00	\$1,963.80	\$4,123.36
N. MIDDLE GROUND SHOAL UNIT												
OIL POOL PA (NMGS)												
UNOCAL	13,537.00	31,579.00	1,692.00	3,947.00	\$1.30624	\$2,210.16	\$0.00	\$0.00	\$0.00	\$0.00	\$2,210.16	\$5,048.76
TOTAL OIL POOL PA	13,537.00	31,579.00	1,692.00	3,947.00		\$2,210.16	\$0.00	\$0.00	\$0.00	\$0.00	\$2,210.16	\$5,048.76
SHALLOW TYONEK PA (NMST)												
UNOCAL	29,013.00	96,136.00	3,627.00	12,018.00	\$1.30631	\$4,737.99	\$0.00	\$0.00	\$0.00	\$0.00	\$4,737.99	\$15,300.48
TOTAL TYONEK	29,013.00	96,136.00	3,627.00	12,018.00		\$4,737.99	\$0.00	\$0.00	\$0.00	\$0.00	\$4,737.99	\$15,300.48
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	42,550.00	127,715.00	5,319.00	15,965.00		\$6,948.15	\$0.00	\$0.00	\$0.00	\$0.00	\$6,948.15	\$20,349.24
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,032,478.00	8,262,459.00	504,060.00	1,032,808.00	\$1.9199200	\$967,753.87	\$0.00	\$0.00	\$0.00	\$0.00	\$967,753.87	\$2,958,028.73
TOTAL N. COOK INLET UNIT	4,032,478.00	8,262,459.00	504,060.00	1,032,808.00		\$967,753.87	\$0.00	\$0.00	\$0.00	\$0.00	\$967,753.87	\$2,958,028.73
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	60,404.00	91,662.00	7,550.53	11,457.81	\$1.35075	\$10,198.90	\$0.00	\$1,093.79	\$218.13	\$0.00	\$11,510.82	\$16,409.61
UNOCAL	14,501.00	22,006.00	1,812.63	2,750.76	\$1.20000	\$2,175.15	\$0.00	\$0.00	\$0.00	\$0.00	\$2,175.15	\$3,300.90
TOTAL NO TRADING BAY UNIT	74,905.00	113,668.00	9,363.16	14,208.57		\$12,374.05	\$0.00	\$1,093.79	\$218.13	\$0.00	\$13,685.97	\$19,710.51
STERLING UNIT												
STERLING UNIT A ZONE PA (STER)												
MARATHON	5,543.10	10,364.48	692.90	1,295.56	\$1.53939	\$1,066.64	\$0.00	\$0.00	\$0.00	\$0.00	\$1,066.64	\$1,992.82
TOTAL STERLING UNIT	5,543.10	10,364.48	692.90	1,295.56		\$1,066.64	\$0.00	\$0.00	\$0.00	\$0.00	\$1,066.64	\$1,992.82
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	2,861.00	6,748.00	708.55	1,671.20	\$1.20000	\$850.26	\$0.00	\$0.00	\$0.00	\$0.00	\$850.26	\$2,005.44
TOTAL STUMP LAKE UNIT	2,861.00	6,748.00	708.55	1,671.20		\$850.26	\$0.00	\$0.00	\$0.00	\$0.00	\$850.26	\$2,005.44

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		February-00	February-00	RIK	REVISION/			TOTAL	REPORTED
	February-00	CALENDAR	February-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-00	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	2,739,763.00	6,132,269.00	342,470.40	766,533.68	\$1.29575	\$443,757.37	\$0.00	\$89,591.61	\$11,959.51	\$0.00	\$545,308.49	\$1,204,170.53
UNOCAL	2,218,865.00	4,415,406.00	277,358.00	551,926.00	\$1.20079	\$333,049.92	\$0.00	\$0.00	\$0.00	\$0.00	\$333,049.92	\$662,755.92
TOTAL TRADING BAY UNIT	4,958,628.00	10,547,675.00	619,828.40	1,318,459.68		\$776,807.29	\$0.00	\$89,591.61	\$11,959.51	\$0.00	\$878,358.41	\$1,866,926.45
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FORCENERGY	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL COOK INLET GAS	11,653,771.19	25,209,221.90	1,469,416.21	3,105,443.23		\$2,276,014.97	\$0.00	\$117,314.74	\$17,063.24	\$0.00	\$2,410,392.95	\$6,007,590.69
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												