

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
December-10

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL December-10 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	December-10 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT	TOTAL December-10 REPORTED			
	December-10	CALENDAR	December-10	CALENDAR										
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE										
BELUGA RIVER UNIT														
Beluga Sterling Gas Pool PA (BLGA)														
CHEVRON/UNOCAL	702,187.13	6,317,806.90	87,773.28	789,776.88	\$6.0906	534,591.59	\$0.00	\$0.00	\$0.00	\$0.00	\$534,591.59	\$4,274,233.80		
CONOCO PHILLIPS AK	466,155.01	7,565,242.24	58,269.41	945,655.95	\$5.1870	302,241.86	\$0.00	\$0.00	\$0.00	\$0.00	\$302,241.86	\$5,497,575.23		
MUNICIPAL LIGHT + POWER	680,640.82	8,582,517.83	85,080.16	1,072,815.44	\$3.8608	328,478.97	\$0.00	\$0.00	\$0.00	\$0.00	\$328,478.97	\$4,056,520.08		
TOTAL BELUGA RIVER UNIT	1,848,982.96	22,465,566.97	231,122.85	2,808,248.27		\$1,165,312.42	\$0.00	\$0.00	\$0.00	\$0.00	\$1,165,312.42	\$13,828,329.11		
CANNERY LOOP UNIT														
Beluga PA (CANB)														
MARATHON ALASKA PRODUCTION LLC	130,229.58	1,215,065.47	14,902.51	163,737.94	\$8.2567	\$123,045.30	\$0.00	\$0.00	\$0.00	\$0.00	\$123,045.30	\$1,321,043.56		
TOTAL BELUGA PA	130,229.58	1,215,065.47	14,902.51	163,737.94		\$123,045.30	\$0.00	\$0.00	\$0.00	\$0.00	\$123,045.30	\$1,321,043.56		
Upper Tyonek PA (UPTY)														
MARATHON ALASKA PRODUCTION LLC	16,568.61	37,931.09	1,972.55	4,784.89	\$8.1011	\$15,979.76	\$0.00	\$0.00	\$0.00	\$0.00	\$15,979.76	\$38,625.42		
TOTAL UPPER TYONEK PA	16,568.61	37,931.09	1,972.55	4,784.89		\$15,979.76	\$0.00	\$0.00	\$0.00	\$0.00	\$15,979.76	\$38,625.42		
Sterling Sands PA (CLST)														
MARATHON ALASKA PRODUCTION LLC	21,906.04	285,494.07	2,738.25	35,686.63	\$8.1012	\$22,183.23	\$0.00	\$0.00	\$0.00	\$0.00	\$22,183.23	\$280,545.80		
TOTAL STERLING SANDS PA	21,906.04	285,494.07	2,738.25	35,686.63		\$22,183.23	\$0.00	\$0.00	\$0.00	\$0.00	\$22,183.23	\$280,545.80		
TOTAL CANNERY LOOP UNIT	168,704.23	1,538,490.63	19,613.31	204,209.46		\$161,208.29	\$0.00	\$0.00	\$0.00	\$0.00	\$161,208.29	\$1,640,214.78		
SOUTH GRANITE POINT UNIT														
GRANITE PT SANDS PA (SGPT)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
HEMLOCK PA (SGHM)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
GRANITE POINT FIELD														
ADL 17586 (GR2A)														
UNOCAL	0.00	0.00	0.00	1.36	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.81		
TOTAL ADL 17586	0.00	0.00	0.00	1.36		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.81		
ADL 17587 (GR2B)														
UNOCAL	0.00	0.00	0.00	0.07	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.39		
TOTAL ADL 17587	0.00	0.00	0.00	0.07		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.39		
ADL 18742 (GR2C)														
UNOCAL	0.00	0.00	0.00	36.93	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$211.76		
TOTAL ADL 18742	0.00	0.00	0.00	36.93		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$211.76		
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	38.36		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$219.96		
IVAN RIVER UNIT														
Tyonek Gas PA (IRTG)														
UNOCAL	123,141.00	818,438.00	21,804.63	163,448.61	\$6.9230	\$150,953.45	\$0.00	\$0.00	\$0.00	\$0.00	\$150,953.45	\$1,653,517.97		
IVAN PA (IVAN)														
UNOCAL	0.00	446,344.00	0.00	79,034.33	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL IVAN RIVER UNIT	123,141.00	1,264,782.00	21,804.63	242,482.94		\$150,953.45	\$0.00	\$0.00	\$0.00	\$0.00	\$150,953.45	\$1,653,517.97		
KENAI UNIT														
Sterling PA (STRL)														
MARATHON ALASKA PRODUCTION LLC	100,936.61	589,343.82	12,617.07	73,666.24	\$5.7440	\$72,472.53	\$0.00	\$0.00	\$0.00	\$0.00	\$72,472.53	\$411,099.89		
TOTAL KENAI UNIT	100,936.61	589,343.82	12,617.07	73,666.24		\$72,472.53	\$0.00	\$0.00	\$0.00	\$0.00	\$72,472.53	\$411,099.89		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	December-10	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	December-10	CALENDAR	December-10	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER			December-10	CALENDAR
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE		PRODUCTION	FIELD COSTS	AMOUNT			AMOUNT	REPORTED
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	46,128.00	462,603.00	5,766.00	57,560.30	\$6.9230	\$39,918.02	\$0.00	\$0.00	\$0.00	\$0.00	\$39,918.02	\$398,309.58
TOTAL LR PA#2	46,128.00	462,603.00	5,766.00	57,560.30		\$39,918.02	\$0.00	\$0.00	\$0.00	\$0.00	\$39,918.02	\$398,309.58
TOTAL LEWIS RIVER UNIT	46,128.00	462,603.00	5,766.00	57,560.30		\$39,918.02	\$0.00	\$0.00	\$0.00	\$0.00	\$39,918.02	\$398,309.58
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCTN)												
CONOCO PHILLIPS CO.	1,330,401.00	17,709,026.00	166,300.11	2,213,628.35	\$8.7600	\$1,456,788.96	\$0.00	\$0.00	\$0.00	\$0.00	\$1,456,788.96	\$16,758,458.29
TOTAL N. COOK INLET UNIT	1,330,401.00	17,709,026.00	166,300.11	2,213,628.35		\$1,456,788.96	\$0.00	\$0.00	\$0.00	\$0.00	\$1,456,788.96	\$16,758,458.29
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	49,877.51	75,643.97	\$6.9230	\$345,301.99	\$0.00	\$0.00	\$0.00	\$0.00	\$345,301.99	\$523,683.17
TOTAL PRETTY CREEK UNIT	0.00	0.00	49,877.51	75,643.97		\$345,301.99	\$0.00	\$0.00	\$0.00	\$0.00	\$345,301.99	\$523,683.17
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$142.82)
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$328.35)
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$471.17)
STERLING UNIT												
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)												
MARATHON ALASKA PRODUCTION LLC	0.00	2,401.19	0.00	300.11	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$864.60
TOTAL LOWER BELUGA TYONEK PA	0.00	2,401.19	0.00	300.11		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$864.60
UPPER BELUGA PA (STUB)												
MARATHON ALASKA PRODUCTION LLC	9,465.90	26,091.12	1,183.25	3,259.19	\$6.9456	\$8,218.38	\$0.00	\$0.00	\$0.00	\$0.00	\$8,218.38	\$18,865.31
TOTAL UPPER BELUGA PA	9,465.90	26,091.12	1,183.25	3,259.19		\$8,218.38	\$0.00	\$0.00	\$0.00	\$0.00	\$8,218.38	\$18,865.31
STERLING B4-PA (STER)												
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$169.40
TOTAL STERLING B4-PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$169.40
TOTAL STERLING UNIT	9,465.90	28,492.31	1,183.25	3,559.30		\$8,218.38	\$0.00	\$0.00	\$0.00	\$0.00	\$8,218.38	\$19,899.31
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	34,541.00	372,243.00	4,317.63	46,530.41	\$6.9230	\$29,890.95	\$0.00	\$0.00	\$0.00	\$0.00	\$29,890.95	\$326,399.74
TOTAL STUMP LAKE UNIT	34,541.00	372,243.00	4,317.63	46,530.41		\$29,890.95	\$0.00	\$0.00	\$0.00	\$0.00	\$29,890.95	\$326,399.74
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON ALASKA PRODUCTION LLC	944,183.85	11,393,749.51	118,022.54	1,424,219.13	\$7.8979	932,129.94	\$0.00	\$0.00	\$0.00	\$0.00	\$932,129.94	\$10,868,963.01
UNOCAL	638,958.86	7,168,299.60	85,234.19	885,643.56	\$6.6510	566,891.58	\$0.00	0.00	0.00	\$0.00	\$566,891.58	\$6,370,946.54
TOTAL TRADING BAY UNIT	1,583,142.71	18,562,049.11	203,256.73	2,309,862.69		\$1,499,021.52	\$0.00	\$0.00	\$0.00	\$0.00	\$1,499,021.52	\$17,239,909.55
REDOUBT UNIT												
HEMLOCK PA (REHM)												
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	December-10	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED		
	December-10	CALENDAR	December-10	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE		PRODUCTION	FIELD COSTS	AMOUNT						
LEASE OPERATION (RE03)														
COOK INLET ENERGY	955.00	5,711.00	119.38	713.88	\$5.2061	\$621.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$621.50	\$3,656.14	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LEASE OPERATIONS	955.00	5,711.00	119.38	713.88		\$621.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$621.50	\$3,656.14	
TOTAL REDOUBT UNIT	955.00	5,711.00	119.38	713.88		621.50	0.00	0.00	0.00	0.00	0.00	621.50	3,656.14	
WEST MCARTHUR RIVER UNIT														
A1 PA (WMRV)														
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tract Operation (WM01)														
COOK INLET ENERGY	0.00	(0.00)	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$66.27)	
Tract Operation (WM02)														
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.18)	
TOTAL Tract Operations	0.00	(0.00)	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$67.45)	
TOTAL W MC ARTHUR RIVER UNIT	0.00	(0.00)	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$67.45)	
NINILCHIK UNIT														
FALLS CREEK PA (NKFC)														
MARATHON ALASKA PRODUCTION LLC	80,031.65	713,653.16	4,001.55	35,682.75	\$7.3367	29,358.25	\$0.00	0.00	0.00	\$0.00	\$29,358.25	\$223,911.47		
UNOCAL	53,354.43	407,604.46	2,667.72	18,994.50	\$6.6730	17,801.70	\$0.00	2,185.23	2,137.03	\$0.00	\$22,123.96	\$139,027.55		
TOTAL FALLS CREEK PA	133,386.08	1,121,257.62	6,669.27	54,677.25		\$47,159.95	\$0.00	\$2,185.23	\$2,137.03	\$0.00	\$51,482.21	\$362,939.02		
Susan Dionne PA (NKSD)														
MARATHON ALASKA PRODUCTION LLC	473,584.74	3,630,460.38	59,197.52	453,804.15	\$7.3358	434,262.53	\$0.00	0.00	0.00	\$0.00	\$434,262.53	\$2,881,755.79		
UNOCAL	315,724.71	2,081,992.53	39,465.59	235,653.54	\$6.6730	263,353.88	\$0.00	31,605.14	25,144.39	\$0.00	\$320,103.41	\$1,690,796.64		
TOTAL SUSAN DIONNE PA	789,309.45	5,712,452.91	98,663.11	689,457.69		\$697,616.41	\$0.00	\$31,605.14	\$25,144.39	\$0.00	\$754,365.94	\$4,572,552.43		
GRASSIM OSKOLKOFF PA (NKGO)														
MARATHON ALASKA PRODUCTION LLC	63,867.00	928,470.00	7,984.63	116,058.46	\$7.3340	58,559.44	\$0.00	0.00	0.00	\$0.00	\$58,559.44	\$706,894.84		
UNOCAL	42,579.00	476,460.00	5,322.38	54,837.06	\$6.6730	35,516.24	\$0.00	44,916.98	46,964.00	\$0.00	\$127,397.22	\$469,695.92		
TOTAL GRASSIM OSKOLKOFF PA	106,446.00	1,404,930.00	13,307.01	170,895.52		\$94,075.68	\$0.00	\$44,916.98	\$46,964.00	\$0.00	\$185,956.66	\$1,176,590.76		
Tract Operation (NK01)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Tract Operation (NK02)														
MARATHON ALASKA PRODUCTION LLC	53,673.00	587,994.00	6,709.14	73,498.51	\$7.3333	49,200.43	\$0.00	0.00	0.00	\$0.00	\$49,200.43	\$451,009.83		
UNOCAL	35,782.00	331,159.00	4,472.75	38,628.31	\$6.6730	29,846.66	\$0.00	0.00	0.00	\$0.00	\$29,846.66	\$269,607.32		
Tract Operation (NK02)	89,455.00	919,153.00	11,181.89	112,126.82		\$79,047.09	\$0.00	\$0.00	\$0.00	\$0.00	\$79,047.09	\$720,617.15		
Tract Operation (NK03)														
MARATHON ALASKA PRODUCTION LLC	52,517.00	520,399.00	6,565.26	65,051.34	\$7.3333	48,145.25	\$0.00	0.00	0.00	\$0.00	\$48,145.25	\$394,068.82		
UNOCAL	35,010.00	236,521.00	4,376.25	24,548.54	\$6.6730	29,202.72	\$0.00	0.00	0.00	\$0.00	\$29,202.72	\$172,687.00		
TOTAL Tract Operation (NK03)	87,527.00	756,920.00	10,941.51	89,599.88		\$77,347.97	\$0.00	\$0.00	\$0.00	\$0.00	\$77,347.97	\$566,755.82		
Tract Operation (NK04)														
MARATHON ALASKA PRODUCTION LLC	30,535.35	114,398.35	3,817.02	12,468.65	\$7.3360	28,001.84	\$0.00	0.00	0.00	\$0.00	\$28,001.84	\$0.00		
UNOCAL	20,357.13	73,760.13	3,663.13	7,859.84	\$6.6730	24,444.07	\$0.00	0.00	0.00	\$0.00	\$24,444.07	\$0.00		
TOTAL Tract Operation (NK04)	50,892.48	188,158.48	7,480.15	20,328.49		\$52,445.91	\$0.00	\$0.00	\$0.00	\$0.00	\$52,445.91	\$0.00		
TOTAL NINILCHIK UNIT	1,257,016.01	10,102,872.01	148,242.94	1,137,085.65		\$1,047,693.01	\$0.00	\$78,707.35	\$74,245.42	\$0.00	\$1,200,645.78	\$7,399,455.18		
DEEP CREEK UNIT (DCHV)														
HAPPY VALLEY PA														
UNOCAL	21,985.42	280,785.66	2,748.18	35,098.22	\$5.9631	\$16,387.67	\$0.00	\$0.00	\$0.00	\$0.00	\$16,387.67	\$223,516.81		
TOTAL DEEP CREEK UNIT	21,985.42	280,785.66	2,748.18	35,098.22		\$16,387.67	\$0.00	\$0.00	\$0.00	\$0.00	\$16,387.67	\$223,516.81		
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TMTM)														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL December-10	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	December-10 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT	TOTAL REPORTED			
	December-10 VOLUME-WIO (MCF)	CALENDAR YEAR TO DATE	December-10 VOLUME-RIV (MCF)	CALENDAR YEAR TO DATE										
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (TM01)														
AURORA GAS, LLC	12,966.10	171,258.00	1,620.76	21,407.25	\$5.8195	9,432.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,432.03	\$135,202.26	
COOK INLET ENERGY	5,556.90	17,550.00	694.76	2,193.90	\$5.2061	\$3,616.99	\$0.00	\$7,177.13	\$102.61	\$0.00	\$0.00	\$10,896.73	\$11,524.27	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LEASE OPERATION	18,523.00	188,808.00	2,315.52	23,601.15		\$13,049.02	\$0.00	\$7,177.13	\$102.61	\$0.00	\$0.00	\$20,328.76	\$146,726.53	
TOTAL THREE MILE CREEK UNIT	18,523.00	188,808.00	2,315.52	23,601.15		\$13,049.02	\$0.00	\$7,177.13	\$102.61	\$0.00	\$0.00	\$20,328.76	\$146,726.53	
KASILOF UNIT														
KASILOF PA - KSKA - (KS01)														
MARATHON ALASKA PRODUCTION LLC	0.00	7,468.00	0.00	933.66	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24	
TOTAL KASILOF UNIT	0.00	7,468.00	0.00	933.66		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24	
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA GAS, LLC	14,543.00	187,148.00	727.15	9,357.39	\$6.3189	\$4,594.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,594.79	\$63,026.89	
TOTAL BELUGA PA	14,543.00	187,148.00	727.15	9,357.39		\$4,594.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,594.79	\$63,026.89	
SOUTH PA (NCPA)														
AURORA GAS, LLC	3,551.00	17,471.00	177.55	873.54	\$0.0000	\$1,121.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,121.92	\$4,887.37	
TOTAL SOUTH PA	3,551.00	17,471.00	177.55	873.54		\$1,121.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,121.92	\$4,887.37	
NORTH PA (NCPB)														
AURORA GAS, LLC	0.00	17,754.00	0.00	815.99	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,992.15	
TOTAL NORTH PA	0.00	17,754.00	0.00	815.99		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,992.15	
WEST PA (NCWB)														
AURORA GAS, LLC	25,396.00	271,678.70	1,269.80	13,583.95	\$6.3189	\$8,023.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,023.74	\$87,156.94	
TOTAL NCWB	25,396.00	271,678.70	1,269.80	13,583.95		\$8,023.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,023.74	\$87,156.94	
WEST PA (NCWT)														
AURORA GAS, LLC	10,884.00	77,157.30	544.20	3,857.87	\$6.3189	\$3,438.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,438.74	\$28,077.27	
TOTAL NCWT	10,884.00	77,157.30	544.20	3,857.87		\$3,438.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,438.74	\$28,077.27	
TOTAL WEST PA	36,280.00	348,836.00	1,814.00	17,441.82		\$11,462.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,462.48	\$115,234.21	
NICOLAI CREEK LEASE OP (LC01)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$634.09)	
TOTAL LC01	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$634.09)	
NICOLAI CREEK LEASE OP (LC02)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,015.48)	
TOTAL LC02	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,015.48)	
TOTAL NICOLAI CREEK UNIT	54,374.00	571,209.00	2,718.70	28,488.74	RIV WTD AVG	\$17,179.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,179.19	\$184,491.05	
					(LESS FIELD COSTS)									
TOTAL COOK INLET GAS	6,598,296.84	74,149,450.51	872,003.81	9,261,351.59	\$6.9082	\$6,024,016.90	\$0.00	\$85,884.48	\$74,348.03	\$0.00	\$0.00	\$6,184,249.41	\$60,761,721.68	