

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH

December-09

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
	TOTAL SUBJECT TO ROYALTIES				December-09		RIK		REVISION/		TOTAL		REPORTED	
	December-09	CALENDAR	December-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-09	CALENDAR		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
BELUGA RIVER UNIT														
Beluga Sterling Gas Pool PA (BLGA)														
CHEVRON	655,000.29	5,552,571.02	81,875.09	694,069.28	\$7.4979	\$613,887.98	\$0.00	\$0.00	\$0.00	\$0.00	\$613,887.98	\$5,469,723.85		
CONOCO PHILLIPS AK	623,269.81	8,299,392.59	77,908.78	1,037,424.76	\$6.6172	\$515,541.31	\$0.00	\$0.00	\$0.00	\$0.00	\$515,541.31	\$6,364,511.54		
MUNICIPAL LIGHT + POWER	837,381.49	10,342,457.31	104,672.76	1,305,833.77	\$4.9537	\$518,518.21	\$0.00	\$0.00	\$0.00	\$0.00	\$518,518.21	\$5,758,268.60		
TOTAL BELUGA RIVER UNIT	2,115,651.59	24,194,420.92	264,456.63	3,037,327.81		\$1,647,947.50	\$0.00	\$0.00	\$0.00	\$0.00	\$1,647,947.50	\$17,592,503.99		
CANNERY LOOP UNIT														
Beluga PA (CANB)														
MARATHON ALASKA PRODUCTION LLC	130,293.40	1,627,027.82	16,354.84	204,229.24	\$5.8121	\$95,055.22	\$0.00	\$0.00	(\$7,223.43)	\$7,223.43	\$95,055.22	\$1,226,937.08		
TOTAL BELUGA PA	130,293.40	1,627,027.82	16,354.84	204,229.24		\$95,055.22	\$0.00	\$0.00	(\$7,223.43)	\$7,223.43	\$95,055.22	\$1,226,937.08		
Upper Tyonek PA (UPTY)														
MARATHON ALASKA PRODUCTION LLC	0.00	271,738.77	0.00	34,251.74	#DIV/0!	\$0.00	\$0.00	\$0.00	(\$1,796.56)	\$1,796.56	\$0.00	\$198,807.49		
TOTAL UPPER TYONEK PA	0.00	271,738.77	0.00	34,251.74		\$0.00	\$0.00	\$0.00	(\$1,796.56)	\$1,796.56	\$0.00	\$198,807.49		
Sterling Sands PA (CLST)														
MARATHON ALASKA PRODUCTION LLC	24,118.96	331,650.20	3,014.87	41,456.48	\$6.3014	\$18,997.79	\$0.00	\$0.00	(\$1,294.41)	\$1,294.41	\$18,997.79	\$259,682.03		
TOTAL STERLING SANDS PA	24,118.96	331,650.20	3,014.87	41,456.48		\$18,997.79	\$0.00	\$0.00	(\$1,294.41)	\$1,294.41	\$18,997.79	\$259,682.03		
TOTAL CANNERY LOOP UNIT	154,412.36	2,230,416.79	19,369.71	279,937.46		\$114,053.01	\$0.00	\$0.00	(\$10,314.40)	\$10,314.40	\$114,053.01	\$1,685,426.60		
SOUTH GRANITE POINT UNIT														
GRANITE PT SANDS PA (SGPT)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
HEMLOCK PA (SGHM)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
GRANITE POINT FIELD														
ADL 17586 (GR2A)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
ADL 17587 (GR2B)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
ADL 18742 (GR2C)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 18742	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
IVAN RIVER UNIT														
Ivan River Gas Pool PA (IVAN)														
UNOCAL	139,669.00	830,559.00	24,731.25	147,067.47	\$8.2056	\$202,934.74	\$0.00	\$0.00	\$0.00	\$0.00	\$202,934.74	\$1,206,776.85		
TOTAL IVAN RIVER UNIT	139,669.00	830,559.00	24,731.25	147,067.47		\$202,934.74	\$0.00	\$0.00	\$0.00	\$0.00	\$202,934.74	\$1,206,776.85		
KENAI UNIT														
Sterling PA (STRL)														
MARATHON ALASKA PRODUCTION LLC	32,530.67	112,089.13	4,066.33	14,011.29	\$6.5373	\$26,582.62	\$0.00	\$0.00	(\$117.83)	\$117.83	\$26,582.62	\$90,071.33		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
	TOTAL SUBJECT TO ROYALTIES					December-09	RIK	REVISION/			TOTAL	REPORTED		
	December-09	CALENDAR	December-09	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-09	CALENDAR		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
TOTAL KENAI UNIT	32,530.67	112,089.13	4,066.33	14,011.29		\$26,582.62	\$0.00	\$0.00	(\$117.83)	\$117.83	\$26,582.62	\$90,071.33		
LEWIS RIVER UNIT														
LR PA#1 (LWS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
LR PA #2 (LWS2)														
UNOCAL	36,156.00	407,163.00	4,519.50	50,895.41	\$8.2056	\$37,085.21	\$0.00	\$0.00	\$0.00	\$0.00	\$37,085.21	\$417,627.38		
TOTAL LR PA#2	36,156.00	407,163.00	4,519.50	50,895.41		\$37,085.21	\$0.00	\$0.00	\$0.00	\$0.00	\$37,085.21	\$417,627.38		
TOTAL LEWIS RIVER UNIT	36,156.00	407,163.00	4,519.50	50,895.41		\$37,085.21	\$0.00	\$0.00	\$0.00	\$0.00	\$37,085.21	\$417,627.38		
N. MIDDLE GROUND SHOAL UNIT/ADL 17595														
OIL POOL PA (MGS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
NORTH COOK INLET UNIT														
North Cook Inlet PA (NCIN)														
CONOCO PHILLIPS CO.	1,936,519.00	21,793,938.00	242,064.88	2,724,242.28	\$6.7820	\$1,641,684.08	\$0.00	\$0.00	\$0.00	\$0.00	\$1,641,684.08	\$14,100,966.72		
TOTAL N. COOK INLET UNIT	1,936,519.00	21,793,938.00	242,064.88	2,724,242.28		\$1,641,684.08	\$0.00	\$0.00	\$0.00	\$0.00	\$1,641,684.08	\$14,100,966.72		
PRETTY CREEK UNIT														
Beluga PA (PRTY)														
UNOCAL	0.00	3,715.54	0.00	541.09	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$116,965.58)		
TOTAL PRETTY CREEK UNIT	0.00	3,715.54	0.00	541.09		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$116,965.58)		
NORTH TRADING BAY UNIT														
HEMLOCK & G FORM PA (NBAY)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
STERLING UNIT														
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)														
MARATHON ALASKA PRODUCTION LLC	4,256.29	106,638.12	532.04	13,328.81	\$7.6373	\$4,063.37	\$0.00	\$0.00	(\$485.93)	\$485.93	\$4,063.37	\$107,088.32		
TOTAL LOWER BELUGA TYONEK PA	4,256.29	106,638.12	532.04	13,328.81		\$4,063.37	\$0.00	\$0.00	(\$485.93)	\$485.93	\$4,063.37	\$107,088.32		
UPPER BELUGA PA (STUB)														
MARATHON ALASKA PRODUCTION LLC	7,190.38	96,471.70	898.82	12,058.90	\$7.6347	\$6,862.22	\$0.00	\$0.00	(\$573.72)	\$573.72	\$6,862.22	\$95,881.16		
TOTAL UPPER BELUGA PA	7,190.38	96,471.70	898.82	12,058.90		\$6,862.22	\$0.00	\$0.00	(\$573.72)	\$573.72	\$6,862.22	\$95,881.16		
STERLING B4-PA (STER)														
MARATHON ALASKA PRODUCTION LLC	0.00	6,400.58	0.00	799.90	\$0.0000	\$0.00	\$0.00	\$0.00	(\$44.13)	\$44.13	\$0.00	\$6,548.56		
TOTAL STERLING B4-PA	0.00	6,400.58	0.00	799.90		\$0.00	\$0.00	\$0.00	(\$44.13)	\$44.13	\$0.00	\$6,548.56		
TOTAL STERLING UNIT	11,446.67	209,510.40	1,430.86	26,187.61		\$10,925.59	\$0.00	\$0.00	(\$1,103.78)	\$1,103.78	\$10,925.59	\$209,518.04		
STUMP LAKE UNIT														
Stump Lake Gas Pool #1 PA (STMP)														
UNOCAL	35,745.00	184,948.00	4,161.25	22,161.01	\$8.2056	\$34,145.55	\$0.00	\$0.00	\$0.00	\$0.00	\$34,145.55	\$181,844.39		
TOTAL STUMP LAKE UNIT	35,745.00	184,948.00	4,161.25	22,161.01		\$34,145.55	\$0.00	\$0.00	\$0.00	\$0.00	\$34,145.55	\$181,844.39		
TRADING BAY FLD ADL 18731 (TRBF)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TRADING BAY UNIT														
Grayling Gas Sands PA (STHD)														
MARATHON ALASKA PRODUCTION LLC	1,303,567.64	6,900,164.40	162,946.15	1,366,417.43	\$4.5894	\$747,830.71	\$0.00	\$0.00	(\$39,823.33)	\$39,823.33	\$747,830.71	\$7,058,259.60		
UNOCAL	901,592.56	5,895,759.39	112,698.75	855,153.48	\$7.6538	\$862,575.31	\$0.00	\$37,361.73	\$5,946.07	\$0.00	\$905,883.11	\$6,332,427.93		
TOTAL TRADING BAY UNIT	2,205,160.20	12,795,923.79	275,644.90	2,221,570.91		\$1,610,406.02	\$0.00	\$37,361.73	(\$33,877.26)	\$39,823.33	\$1,653,713.82	\$13,390,687.53		
REDOUBT UNIT														
HEMLOCK PA (REHM)														

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TOTAL SUBJECT TO ROYALTIES	December-09		CALENDAR		December-09	CALENDAR	\$ PER BBL/MCF	December-09	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	December-09	CALENDAR	
												REPORTED	YEAR TO DATE	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (RE03)														
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	3,687.00	0.00	460.89	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,466.22	
TOTAL LEASE OPERATIONS	0.00	3,687.00	0.00	460.89		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,466.22	
TOTAL REDOUBT UNIT	0.00	3,687.00	0.00	460.89		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,466.22	
WEST MCARTHUR RIVER UNIT														
A1 PA (WMRV)														
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tract Operation (WM01)														
PACIFIC ENERGY ALASKA OPERATING LLC	2,440.33	57,146.18	122.02	2,733.92	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,569.83	
Tract Operation (WM02)														
PACIFIC ENERGY ALASKA OPERATING LLC	28.17	8,354.87	1.41	42.12	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,176.87	
TOTAL Tract Operations	2,468.50	65,501.05	123.43	2,776.04		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,746.70	
TOTAL W MC ARTHUR RIVER UNIT	2,468.50	65,501.05	123.43	2,776.04		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,746.70	
NINILCHIK UNIT														
FALLS CREEK PA (NKFC)														
MARATHON ALASKA PRODUCTION LLC	89,266.91	1,240,242.67	4,463.34	62,011.70	\$7.2026	\$32,147.66	\$0.00	\$0.00	\$0.00	(\$2,647.22)	\$2,647.22	\$32,147.66	\$385,906.72	
UNOCAL	59,511.56	615,022.39	2,975.58	30,750.72	\$8.1085	\$24,127.49	\$0.00	\$325.76	\$49.35	\$0.00	\$24,502.60	\$260,954.36		
TOTAL FALLS CREEK PA	148,778.47	1,855,265.06	7,438.92	92,762.42		\$56,275.15	\$0.00	\$325.76	(\$2,597.87)	\$2,647.22	\$56,650.26	\$646,861.08		
Susan Dionne PA (NKSD)														
MARATHON ALASKA PRODUCTION LLC	545,456.81	6,128,780.85	68,182.71	766,098.84	\$7.2038	\$491,177.49	\$0.00	\$0.00	\$0.00	(\$26,594.91)	\$26,594.91	\$491,177.49	\$4,856,898.55	
UNOCAL	363,636.33	3,406,842.85	45,454.54	425,855.38	\$8.1085	\$368,568.14	\$0.00	\$3,170.87	\$478.71	\$0.00	\$372,217.72	\$3,513,980.30		
TOTAL SUSAN DIONNE PA	909,093.14	9,535,623.70	113,637.25	1,191,954.22		\$859,745.63	\$0.00	\$3,170.87	(\$26,116.20)	\$26,594.91	\$863,395.21	\$8,370,878.85		
GRASSIM OSKOLKOFF PA (NKGO)														
MARATHON ALASKA PRODUCTION LLC	96,368.00	1,358,910.00	12,045.75	169,863.14	\$7.1987	\$86,714.19	\$0.00	\$0.00	(\$956.77)	(\$6,308.44)	\$5,915.69	\$85,364.67	\$1,068,703.78	
UNOCAL	64,245.00	694,189.00	8,030.63	86,773.61	\$8.1085	\$65,116.36	\$0.00	\$1,104.78	\$167.12	\$0.00	\$66,388.26	\$682,305.83		
TOTAL GRASSIM OSKOLKOFF PA	160,613.00	2,053,099.00	20,076.38	256,636.75		\$151,830.55	\$0.00	\$148.01	(\$6,141.32)	\$5,915.69	\$151,752.93	\$1,751,009.61		
Tract Operation (NK01)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tract Operation (NK02)														
MARATHON ALASKA PRODUCTION LLC	65,817.00	921,026.00	8,227.15	115,115.55	\$7.1961	\$59,203.38	\$0.00	\$0.00	\$0.00	(\$4,011.38)	\$4,011.38	\$59,203.38	\$728,397.90	
UNOCAL	43,877.00	471,427.00	5,484.63	58,928.13	\$8.1085	\$44,472.12	\$0.00	\$767.14	\$115.89	\$0.00	\$45,355.15	\$481,381.71		
TOTAL Tract Operation (NK02)	109,694.00	1,392,453.00	13,711.78	174,043.68		\$103,675.50	\$0.00	\$767.14	(\$3,895.49)	\$4,011.38	\$104,558.53	\$1,209,779.61		
TOTAL NINILCHIK UNIT	1,328,178.61	14,836,440.76	154,864.33	1,715,397.07		\$1,171,526.83	\$0.00	\$4,411.78	(\$38,750.88)	\$39,169.20	\$1,176,356.93	\$11,978,529.15		
DEEP CREEK UNIT (DCHV)														
HAPPY VALLEY PA														
UNOCAL	26,687.77	261,477.39	3,335.97	32,684.68	\$8.1085	\$27,049.71	\$0.00	\$0.00	\$0.00	\$0.00	\$27,049.71	\$205,311.32		
TOTAL DEEP CREEK UNIT	26,687.77	261,477.39	3,335.97	32,684.68		\$27,049.71	\$0.00	\$0.00	\$0.00	\$0.00	\$27,049.71	\$205,311.32		
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TMTM)														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (TM01)														
AURORA GAS, LLC	0.00	135,371.80	0.00	16,921.48	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$101,590.96	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	23,917.20	0.00	2,904.90	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16,118.83	
TOTAL LEASE OPERATION	0.00	159,289.00	0.00	19,826.38		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$117,709.79	
TOTAL THREE MILE CREEK UNIT	0.00	159,289.00	0.00	19,826.38		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$117,709.79	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
TOTAL SUBJECT TO ROYALTIES	December-09	CALENDAR	December-09	CALENDAR	\$ PER BBL/MCF	December-09	RIK	REVISION/			TOTAL	REPORTED		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-09	CALENDAR		
						PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
KASLOF UNIT														
KASLOF PA - KSKA - (KS01)														
MARATHON ALASKA PRODUCTION LLC	0.00	22,177.00	0.00	2,772.26	\$0.0000	\$0.00	\$0.00	\$0.00	(\$76.70)	\$76.70	\$0.00	(\$794.38)		
TOTAL KASLOF UNIT	0.00	22,177.00	0.00	2,772.26		\$0.00	\$0.00	\$0.00	(\$76.70)	\$76.70	\$0.00	(\$794.38)		
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA GAS, LLC	0.00	145,807.79	0.00	8,439.98	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,216.03		
TOTAL BELUGA PA	0.00	145,807.79	0.00	8,439.98		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,216.03		
SOUTH PA (NCPA)														
AURORA GAS, LLC	0.00	16,560.82	0.00	1,546.19	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,324.43		
TOTAL SOUTH PA	0.00	16,560.82	0.00	1,546.19		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,324.43		
NORTH PA (NCPB)														
AURORA GAS, LLC	0.00	2,207.00	0.00	110.35	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$770.29		
TOTAL NORTH PA	0.00	2,207.00	0.00	110.35		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$770.29		
NICOLAI CREEK LEASE OP (LC01)														
AURORA GAS, LLC	0.00	10,618.00	0.00	1,327.25	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LC01	0.00	10,618.00	0.00	1,327.25		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
NICOLAI CREEK LEASE OP (LC02)														
AURORA GAS, LLC	0.00	1,631.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LC02	0.00	1,631.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL NICOLAI CREEK UNIT	0.00	176,824.61	0.00	11,423.77		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$52,310.75		
						RIV WTD AVG								
					(LESS FIELD COSTS)									
TOTAL COOK INLET GAS	8,024,625.37	78,288,081.38	998,769.04	10,309,283.43	\$6.5324	\$6,524,340.86	\$0.00	\$41,773.51	(\$84,240.85)	\$90,605.24	\$6,572,478.76	\$61,143,736.80		