

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
December-08

| | | | | | | | | | | | | |
|---|------------------------------------|----------------------|-------------------|---------------------|---|-----------------------|-------------------|---------------|---------------|---------------|-----------------------|------------------------|
| | | | | | | | | | | | | |
| | Volume from the Operator Report-O1 | | | | Volume and Values from the Lessee's Royalty Valuation Report - A1 | | | | | | | |
| | TOTAL SUBJECT TO ROYALTIES | | | | | December-08 | RIK | REVISION/ | | | TOTAL | REPORTED |
| | December-08 | CALENDAR | December-08 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | INTEREST | LATE | December-08 | CALENDAR |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE |
| BELUGA RIVER UNIT | | | | | | | | | | | | |
| Beluga Sterling Gas Pool PA (BLGA) | | | | | | | | | | | | |
| CONOCO PHILLIPS AK | 534,855.85 | 8,654,499.11 | 66,857.07 | 1,094,185.35 | \$5.8830 | \$393,321.38 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$393,321.38 | \$5,389,741.89 |
| CHEVRON | 541,207.18 | 5,348,316.52 | 67,651.00 | 668,539.00 | \$6.7672 | \$457,810.87 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$457,810.87 | \$4,291,628.94 |
| MUNICIPAL LIGHT + POWER | 1,014,951.06 | 11,350,107.20 | 126,868.97 | 1,418,764.38 | \$4.0034 | \$507,906.64 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$507,906.64 | \$4,581,197.24 |
| TOTAL BELUGA RIVER UNIT | 2,091,014.09 | 25,352,922.83 | 261,377.04 | 3,181,488.73 | | \$1,359,038.89 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,359,038.89 | \$14,262,568.07 |
| CANNERY LOOP UNIT | | | | | | | | | | | | |
| Beluga PA (CANB) | | | | | | | | | | | | |
| MARATHON | 153,312.63 | 2,023,907.15 | 19,244.36 | 253,945.63 | \$5.3571 | \$103,093.75 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$103,093.75 | \$1,251,539.31 |
| TOTAL BELUGA PA | 153,312.63 | 2,023,907.15 | 19,244.36 | 253,945.63 | | \$103,093.75 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$103,093.75 | \$1,251,539.31 |
| Upper Tyonek PA (UPTY) | | | | | | | | | | | | |
| MARATHON | 29,128.00 | 40,059.56 | 1,912.82 | 3,290.72 | \$5.5283 | \$10,574.70 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$10,574.70 | \$23,124.98 |
| TOTAL UPPER TYONEK PA | 29,128.00 | 40,059.56 | 1,912.82 | 3,290.72 | | \$10,574.70 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$10,574.70 | \$23,124.98 |
| Sterling Sands PA (CLST) | | | | | | | | | | | | |
| MARATHON | 39,183.85 | 529,702.22 | 4,898.04 | 66,188.06 | \$5.5286 | \$27,079.45 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$27,079.45 | \$334,513.20 |
| TOTAL STERLING SANDS PA | 39,183.85 | 529,702.22 | 4,898.04 | 66,188.06 | | \$27,079.45 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$27,079.45 | \$334,513.20 |
| TOTAL CANNERY LOOP UNIT | 221,624.48 | 2,593,668.93 | 26,055.22 | 323,424.41 | | \$140,747.90 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$140,747.90 | \$1,609,177.49 |
| SOUTH GRANITE POINT UNIT | | | | | | | | | | | | |
| GRANITE PT SANDS PA (SGPT) | | | | | | | | | | | | |
| EXXONMOBIL AK PRODUCTION | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL SO GRANITE PT PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| HEMLOCK PA (SGHM) | | | | | | | | | | | | |
| EXXONMOBIL AK PRODUCTION | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL HEMLOCK PA (SGHM) | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL SOUTH GRANITE PT UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| GRANITE POINT FIELD | | | | | | | | | | | | |
| ADL 17586 (GR2A) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$14.72) |
| TOTAL ADL 17586 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$14.72) |
| ADL 17587 (GR2B) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$0.74) |
| TOTAL ADL 17587 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$0.74) |
| ADL 18742 (GR2C) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$130.01) |
| TOTAL ADL 18742 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$130.01) |
| TOTAL GRANITE POINT FIELD | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$145.47) |

| | Volume from the Operator Report-01 | | | | Volume and Values from the Lessee's Royalty Valuation Report - A1 | | | | | | | |
|---|------------------------------------|---------------|--------------|--------------|---|----------------|-------------------|-----------|----------|--------|----------------|-----------------|
| | TOTAL SUBJECT TO ROYALTIES | | | | | December-08 | RIK | REVISION/ | | | TOTAL | REPORTED |
| | December-08 | CALENDAR | December-08 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | INTEREST | LATE | December-08 | CALENDAR |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE |
| IVAN RIVER UNIT | | | | | | | | | | | | |
| Ivan River Gas Pool PA (IVAN) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 453,406.00 | 0.00 | 80,284.84 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$617,679.44 |
| TOTAL IVAN RIVER UNIT | 0.00 | 453,406.00 | 0.00 | 80,284.84 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$617,679.44 |
| KENAI UNIT | | | | | | | | | | | | |
| Sterling PA (STRL) | | | | | | | | | | | | |
| MARATHON | 29,378.88 | 322,838.89 | 3,672.37 | 40,390.77 | \$5.4340 | \$19,955.51 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$19,955.51 | \$197,353.64 |
| TOTAL KENAI UNIT | 29,378.88 | 322,838.89 | 3,672.37 | 40,390.77 | | \$19,955.51 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$19,955.51 | \$197,353.64 |
| LEWIS RIVER UNIT | | | | | | | | | | | | |
| LR PA#1 (LWS1) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL LR PA#1 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| LR PA #2 (LWS2) | | | | | | | | | | | | |
| UNOCAL | 30,322.00 | 229,746.00 | 3,790.25 | 28,718.27 | \$7.6936 | \$29,160.67 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$29,160.67 | \$220,946.87 |
| TOTAL LR PA#2 | 30,322.00 | 229,746.00 | 3,790.25 | 28,718.27 | | \$29,160.67 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$29,160.67 | \$220,946.87 |
| TOTAL LEWIS RIVER UNIT | 30,322.00 | 229,746.00 | 3,790.25 | 28,718.27 | | \$29,160.67 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$29,160.67 | \$220,946.87 |
| N. MIDDLE GROUND SHOAL UNIT/ADL 17595 | | | | | | | | | | | | |
| OIL POOL PA (MGS1) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL OIL POOL PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| NORTH COOK INLET UNIT | | | | | | | | | | | | |
| North Cook Inlet PA (NCIN) | | | | | | | | | | | | |
| CONOCO PHILLIPS CO. | 1,860,438.00 | 22,147,023.00 | 232,554.75 | 2,776,690.42 | \$5.9547 | \$1,384,793.77 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,384,793.77 | \$13,564,318.44 |
| TOTAL N. COOK INLET UNIT | 1,860,438.00 | 22,147,023.00 | 232,554.75 | 2,776,690.42 | | \$1,384,793.77 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,384,793.77 | \$13,564,318.44 |
| Pretty Creek Unit | | | | | | | | | | | | |
| Beluga PA (PRTY) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 15,898.79 | 0.00 | 3,736.83 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$28,749.68 |
| TOTAL PRETTY CREEK UNIT | 0.00 | 15,898.79 | 0.00 | 3,736.83 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$28,749.68 |
| NORTH TRADING BAY UNIT | | | | | | | | | | | | |
| HEMLOCK & G FORM PA (NBAY) | | | | | | | | | | | | |
| MARATHON | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL N TRADING BAY UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| STERLING UNIT | | | | | | | | | | | | |
| LOWER BELUGA TYONEK PA -STBT (STBL-STTY) | | | | | | | | | | | | |
| MARATHON | 13,811.83 | 177,195.80 | 1,721.46 | 22,134.87 | \$6.1925 | \$10,660.20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$10,660.20 | (\$909,263.86) |
| TOTAL LOWER BELUGA TYONEK PA | 13,811.83 | 177,195.80 | 1,721.46 | 22,134.87 | | \$10,660.20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$10,660.20 | (\$909,263.86) |
| UPPER BELUGA PA (STUB) | | | | | | | | | | | | |
| MARATHON | 9,567.42 | 157,991.39 | 1,192.47 | 19,738.33 | \$6.1901 | \$7,381.50 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$7,381.50 | \$621,113.95 |
| TOTAL UPPER BELUGA PA | 9,567.42 | 157,991.39 | 1,192.47 | 19,738.33 | | \$7,381.50 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$7,381.50 | \$621,113.95 |
| STERLING B4-PA (STER) | | | | | | | | | | | | |
| MARATHON | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL STERLING B4-PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL STERLING UNIT | 23,379.25 | 335,187.19 | 2,913.93 | 41,873.20 | | \$18,041.70 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$18,041.70 | (\$288,149.91) |
| STUMP LAKE UNIT | | | | | | | | | | | | |
| Stump Lake Gas Pool #1 PA (STMP) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL STUMP LAKE UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

| | Volume from the Operator Report--01 | | | | Volume and Values from the Lessee's Royalty Valuation Report - A1 | | | | | | | |
|---|-------------------------------------|---------------|--------------|--------------|---|----------------|-------------------|----------------|----------------|--------|----------------|-----------------|
| | TOTAL SUBJECT TO ROYALTIES | | | | | December-08 | RIK | REVISION/ | | | TOTAL | REPORTED |
| | December-08 | CALENDAR | December-08 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | INTEREST | LATE | December-08 | CALENDAR |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE |
| TRADING BAY FLD ADL 18731 (TRBF) | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL TRADING BAY FIELD | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TRADING BAY UNIT | | | | | | | | | | | | |
| Grayling Gas Sands PA (STHD) | | | | | | | | | | | | |
| MARATHON | 794,971.00 | 1,757,145.11 | 99,398.28 | 1,121,445.06 | \$5.1362 | \$510,533.17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$510,533.17 | \$5,509,501.02 |
| UNOCAL | 738,054.00 | 8,139,309.00 | 92,256.88 | 991,432.64 | \$7.6838 | \$708,880.24 | \$0.00 | (\$65,643.24) | (\$13,694.64) | \$0.00 | \$629,542.36 | \$6,595,075.69 |
| TOTAL TRADING BAY UNIT | 1,533,025.00 | 9,896,454.11 | 191,655.16 | 2,112,877.70 | | \$1,219,413.41 | \$0.00 | (\$65,643.24) | (\$13,694.64) | \$0.00 | \$1,140,075.53 | \$12,104,576.71 |
| REDOUBT UNIT | | | | | | | | | | | | |
| HEMLOCK PA (REHM) | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL HEMLOCK PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| LEASE OPERATION (REO3) | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 846.00 | 12,801.00 | 105.75 | 1,600.15 | \$6.0800 | \$642.96 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$642.96 | \$9,370.50 |
| TOTAL LEASE OPERATIONS | 846.00 | 12,801.00 | 105.75 | 1,600.15 | | \$642.96 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$642.96 | \$9,370.50 |
| TOTAL REDOUBT UNIT | 846.00 | 12,801.00 | 105.75 | 1,600.15 | | \$642.96 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$642.96 | \$9,370.50 |
| WEST MCARTHUR RIVER UNIT | | | | | | | | | | | | |
| A1 PA (WMRV) | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 0.00 | 66,183.00 | 0.00 | 8,272.91 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$47,827.29 |
| TOTAL A1 PA | 0.00 | 66,183.00 | 0.00 | 8,272.91 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$47,827.29 |
| Tract Operation (WM01) | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 13,482.42 | 155,533.56 | 674.12 | 7,466.47 | \$7.5209 | \$5,069.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$5,069.98 | \$45,414.51 |
| Tract Operation (WM02) | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 4,862.00 | 4,862.00 | 24.31 | 45.35 | \$7.5209 | \$182.84 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$182.84 | \$50,494.95 |
| TOTAL Tract Operations | 18,344.42 | 160,395.56 | 698.43 | 7,511.82 | | \$5,252.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$5,252.82 | \$95,909.46 |
| TOTAL W MC ARTHUR RIVER UNIT | 18,344.42 | 226,578.56 | 698.43 | 15,784.73 | | \$5,252.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$5,252.82 | \$143,736.75 |
| NINILCHIK UNIT | | | | | | | | | | | | |
| FALLS CREEK PA (NKFC) | | | | | | | | | | | | |
| MARATHON | 111,758.74 | 1,366,008.25 | 5,587.94 | 68,300.92 | \$5.6238 | \$31,425.18 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$31,425.18 | \$323,448.12 |
| UNOCAL | 74,584.21 | 956,699.35 | 3,729.21 | 47,835.15 | \$7.6936 | \$28,691.06 | \$0.00 | (\$28,344.88) | (\$6,592.17) | \$0.00 | (\$6,245.99) | \$334,481.89 |
| TOTAL FALLS CREEK PA | 186,342.95 | 2,322,707.60 | 9,317.15 | 116,136.07 | | \$60,116.24 | \$0.00 | (\$28,344.88) | (\$6,592.17) | \$0.00 | \$25,179.19 | \$657,930.01 |
| Susan Dionne PA (NKSD) | | | | | | | | | | | | |
| MARATHON | 577,916.42 | 5,070,749.44 | 72,239.37 | 633,842.89 | \$5.6246 | \$406,320.33 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$406,320.33 | \$2,368,713.02 |
| UNOCAL | 385,686.03 | 3,541,413.99 | 48,210.75 | 442,676.45 | \$7.6936 | \$370,914.25 | \$0.00 | (\$198,723.80) | (\$70,696.77) | \$0.00 | \$101,493.68 | \$2,554,448.66 |
| TOTAL SUSAN DIONNE PA | 963,602.45 | 8,612,163.43 | 120,450.12 | 1,076,519.34 | | \$777,234.58 | \$0.00 | (\$198,723.80) | (\$70,696.77) | \$0.00 | \$507,814.01 | \$4,923,161.68 |
| GRASSIM OSKOLKOFF PA (NKGO) | | | | | | | | | | | | |
| MARATHON | 133,684.00 | 1,755,633.00 | 16,710.54 | 219,455.05 | \$5.6213 | \$93,934.66 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$93,934.66 | \$1,050,730.30 |
| UNOCAL | 89,217.00 | 1,228,267.00 | 11,152.12 | 153,534.73 | \$7.6936 | \$85,799.99 | \$0.00 | (\$115,708.48) | (\$47,883.96) | \$0.00 | (\$77,792.45) | \$1,014,774.40 |
| TOTAL GRASSIM OSKOLKOFF PA | 222,901.00 | 2,983,900.00 | 27,862.66 | 372,989.78 | | \$179,734.65 | \$0.00 | (\$115,708.48) | (\$47,883.96) | \$0.00 | \$16,142.21 | \$2,065,504.70 |
| Tract Operation (NK01) | | | | | | | | | | | | |
| MARATHON | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$397,058.96) |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$326,249.65) |
| TOTAL Tract Operation (NK01) | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$723,308.61) |
| Tract Operation (NK02) | | | | | | | | | | | | |
| MARATHON | 91,396.00 | 1,301,710.00 | 11,424.40 | 162,715.74 | \$5.6195 | \$64,199.75 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$64,199.75 | \$765,198.31 |
| UNOCAL | 60,996.00 | 908,683.00 | 7,625.00 | 113,585.00 | \$7.6936 | \$58,663.70 | \$0.00 | (\$34,436.65) | (\$4,140.24) | \$0.00 | \$20,086.81 | \$839,286.39 |
| TOTAL Tract Operation (NK02) | 152,392.00 | 2,210,393.00 | 19,049.40 | 276,300.74 | | \$122,863.45 | \$0.00 | (\$34,436.65) | (\$4,140.24) | \$0.00 | \$84,286.56 | \$1,604,484.70 |
| TOTAL NINILCHIK UNIT | 1,525,238.40 | 16,129,164.03 | 176,679.33 | 1,841,945.93 | | \$1,139,948.92 | \$0.00 | (\$377,213.81) | (\$129,313.14) | \$0.00 | \$633,421.97 | \$8,527,772.48 |
| DEEP CREEK UNIT (DCHV) | | | | | | | | | | | | |
| HAPPY VALLEY PA | | | | | | | | | | | | |
| UNOCAL | 20,460.60 | 276,452.32 | 2,557.58 | 34,557.29 | \$7.6936 | \$19,677.00 | \$0.00 | (\$49,499.48) | (\$16,891.61) | \$0.00 | (\$46,714.09) | \$210,805.90 |
| TOTAL DEEP CREEK UNIT | 20,460.60 | 276,452.32 | 2,557.58 | 34,557.29 | | \$19,677.00 | \$0.00 | (\$49,499.48) | (\$16,891.61) | \$0.00 | (\$46,714.09) | \$210,805.90 |
| THREE MILE CREEK UNIT | | | | | | | | | | | | |
| THREE MILE CREEK PA (TMTM) | | | | | | | | | | | | |
| AURORA | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| PACIFIC ENERGY ALASKA OPERATING L | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL THREE MILE CREEK PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| LEASE OPERATION (TM01) | | | | | | | | | | | | |

| | Volume from the Operator Report-O1 | | | | Volume and Values from the Lessee's Royalty Valuation Report - A1 | | | | | | | |
|--|------------------------------------|---------------|--------------|---------------|---|----------------|-------------------|----------------|----------------|--------|----------------|-----------------|
| | TOTAL SUBJECT TO ROYALTIES | | | | | December-08 | RIK | REVISION/ | | | TOTAL | REPORTED |
| | December-08 | CALENDAR | December-08 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | INTEREST | LATE | December-08 | CALENDAR |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE |
| AURORA | 17,331.30 | 162,607.90 | 2,166.41 | 20,326.00 | \$5.5447 | \$12,012.05 | \$0.00 | (\$4,590.73) | \$0.00 | \$0.00 | \$7,421.32 | \$71,589.33 |
| PACIFIC ENERGY ALASKA OPERATING L | 7,427.70 | 69,689.10 | 928.50 | 7,948.62 | \$0.0000 | \$5,380.47 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$5,380.47 | \$41,025.49 |
| TOTAL LEASE OPERATION | 24,759.00 | 232,297.00 | 3,094.91 | 28,274.62 | | \$17,392.52 | \$0.00 | (\$4,590.73) | \$0.00 | \$0.00 | \$12,801.79 | \$112,614.82 |
| TOTAL THREE MILE CREEK UNIT | 24,759.00 | 232,297.00 | 3,094.91 | 28,274.62 | | \$17,392.52 | \$0.00 | (\$4,590.73) | \$0.00 | \$0.00 | \$12,801.79 | \$112,614.82 |
| KASILOF UNIT | | | | | | | | | | | | |
| KASILOF PA - KSKA - (KS01) | | | | | | | | | | | | |
| MARATHON | 0.00 | 510,571.00 | 0.00 | 63,813.47 | #DIV/0! | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$128,595.21 |
| TOTAL KASILOF UNIT | 0.00 | 510,571.00 | 0.00 | 63,813.47 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$128,595.21 |
| NICOLAI CREEK UNIT | | | | | | | | | | | | |
| BELUGA PA (NCBE) | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 25,479.11 | 70,836.18 | 1,273.96 | 3,541.82 | \$5.8500 | \$7,452.64 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$7,452.64 | \$20,753.65 |
| TOTAL BELUGA PA | 25,479.11 | 70,836.18 | 1,273.96 | 3,541.82 | | \$7,452.64 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$7,452.64 | \$20,753.65 |
| SOUTH PA (NCPA) | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 0.00 | 69,161.47 | 0.00 | 3,458.08 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$20,273.05 |
| TOTAL SOUTH PA | 0.00 | 69,161.47 | 0.00 | 3,458.08 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$20,273.05 |
| NORTH PA (NCPB) | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 0.90 | 2,045.80 | 0.00 | 102.20 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$597.88 |
| TOTAL NORTH PA | 0.90 | 2,045.80 | 0.00 | 102.20 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$597.88 |
| TOTAL NICOLAI CREEK UNIT | 25,480.01 | 142,043.45 | 1,273.96 | 7,102.10 | RIV WTD AVG | \$7,452.64 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$7,452.64 | \$41,624.58 |
| | | | | | (LESS FIELD COSTS) | | | | | | | |
| TOTAL COOK INLET GAS | 7,404,310.13 | 78,877,053.10 | 906,428.68 | 10,582,563.46 | \$5.9150 | \$5,361,518.71 | \$0.00 | (\$496,947.26) | (\$159,899.39) | \$0.00 | \$4,704,672.06 | \$51,491,595.20 |
| FOOTNOTES: | | | | | | | | | | | | |
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| *1 - Volumes include all liquid hydrocarbons. | | | | | | | | | | | | |
| *2 - Cook Inlet Gas fields are not allowed a field cost deduction. | | | | | | | | | | | | |
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