

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
December-07**

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-07	December-07	RIK	REVISION/	TOTAL	REPORTED		
	December-07	CALENDAR	December-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	688,576.61	8,433,621.23	86,072.13	1,091,703.36	\$3.7265	\$320,748.81	\$0.00	\$0.00	\$0.00	\$0.00	\$320,748.81	\$5,011,994.57
CHEVRON	682,790.67	8,646,775.37	85,348.89	1,080,847.65	\$6.0962	\$520,302.54	\$0.00	\$0.00	\$0.00	\$0.00	\$520,302.54	\$6,630,900.95
MUNICIPAL LIGHT + POWER	1,015,338.48	11,210,335.10	126,917.39	1,401,292.83	\$2.5558	\$324,375.10	\$0.00	\$0.00	\$0.00	\$0.00	\$324,375.10	\$3,248,624.53
TOTAL BELUGA RIVER UNIT	2,386,705.76	28,290,731.70	298,338.41	3,573,843.84		\$1,165,426.45	\$0.00	\$0.00	\$0.00	\$0.00	\$1,165,426.45	\$14,891,520.05
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	206,465.29	2,303,147.43	25,916.18	289,098.44	\$4.7380	\$122,789.73	\$0.00	\$0.00	\$0.00	\$0.00	\$122,789.73	\$1,247,710.66
TOTAL BELUGA PA	206,465.29	2,303,147.43	25,916.18	289,098.44		\$122,789.73	\$0.00	\$0.00	\$0.00	\$0.00	\$122,789.73	\$1,247,710.66
Upper Tyonek PA (UPTY)												
MARATHON	0.00	548,390.86	0.00	69,123.08	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$309,856.62
TOTAL UPPER TYONEK PA	0.00	548,390.86	0.00	69,123.08		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$309,856.62
Sterling Sands PA (CLST)												
MARATHON	33,117.61	775,783.30	4,139.70	96,972.92	\$4.8821	\$20,210.60	\$0.00	\$0.00	\$0.00	\$0.00	\$20,210.60	\$433,365.58
TOTAL STERLING SANDS PA	33,117.61	775,783.30	4,139.70	96,972.92		\$20,210.60	\$0.00	\$0.00	\$0.00	\$0.00	\$20,210.60	\$433,365.58
TOTAL CANNERY LOOP UNIT	239,582.90	3,627,321.59	30,055.88	455,194.44		\$143,000.33	\$0.00	\$0.00	\$0.00	\$0.00	\$143,000.33	\$1,990,932.86
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	0.00	766.80	0.00	95.84	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$500.09
TOTAL ADL 17586	0.00	766.80	0.00	95.84		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$500.09
ADL 17587 (GR2B)												
UNOCAL	0.00	38.60	0.00	4.84	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25.13
TOTAL ADL 17587	0.00	38.60	0.00	4.84		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25.13
ADL 18742 (GR2C)												
UNOCAL	0.00	5,215.43	0.00	651.95	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,535.98
TOTAL ADL 18742	0.00	5,215.43	0.00	651.95		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,535.98
TOTAL GRANITE POINT FIELD	0.00	6,020.83	0.00	752.63		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,061.20

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-07	December-07	RIK	REVISION/		TOTAL	REPORTED	
	December-07	CALENDAR	December-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	December-07	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	59,308.00	887,046.00	10,501.70	157,079.80	\$7.2436	\$76,070.04	\$0.00	\$0.00	\$0.00	\$0.00	\$76,070.04	\$1,248,764.33
TOTAL IVAN RIVER UNIT	59,308.00	887,046.00	10,501.70	157,079.80		\$76,070.04	\$0.00	\$0.00	\$0.00	\$0.00	\$76,070.04	\$1,248,764.33
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	117,858.11	844,013.66	14,732.26	105,501.72	\$4.4581	\$65,678.37	\$0.00	(\$9,400.66)	(\$87.59)	\$0.00	\$56,190.12	\$466,947.15
TOTAL KENAI UNIT	117,858.11	844,013.66	14,732.26	105,501.72		\$65,678.37	\$0.00	(\$9,400.66)	(\$87.59)	\$0.00	\$56,190.12	\$466,947.15
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#2	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEWIS RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	1,958,032.00	27,659,505.00	244,754.00	3,457,438.15	\$3.0510	\$746,744.45	\$0.00	\$0.00	\$0.00	\$0.00	\$746,744.45	\$8,600,786.40
TOTAL N. COOK INLET UNIT	1,958,032.00	27,659,505.00	244,754.00	3,457,438.15		\$746,744.45	\$0.00	\$0.00	\$0.00	\$0.00	\$746,744.45	\$8,600,786.40
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	4,455.90	60,759.15	559.75	8,642.75	\$7.2436	\$4,054.68	\$0.00	\$0.00	\$0.00	\$0.00	\$4,054.68	\$158,343.37
TOTAL PRETTY CREEK UNIT	4,455.90	60,759.15	559.75	8,642.75		\$4,054.68	\$0.00	\$0.00	\$0.00	\$0.00	\$4,054.68	\$158,343.37
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	536.00	0.00	67.02	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$220.40
UNOCAL	0.00	196.00	0.00	24.51	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$237.16
TOTAL N TRADING BAY UNIT	0.00	732.00	0.00	91.53		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$457.56
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL-STBT-STUB)												
MARATHON	31,279.51	449,525.88	3,909.94	56,190.73	\$3.9251	\$15,346.94	\$0.00	\$0.00	\$0.00	\$0.00	\$15,346.94	\$304,240.44
TOTAL STERLING UNIT	31,279.51	449,525.88	3,909.94	56,190.73		\$15,346.94	\$0.00	\$0.00	\$0.00	\$0.00	\$15,346.94	\$304,240.44
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL December-07 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-07	December-07	RIK	REVISION/	INTEREST	LATE	TOTAL December-07 REPORTED		
	December-07	CALENDAR	December-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER					
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT			
TRADING BAY FLD ADL 18731 (TRBF)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TRADING BAY UNIT													
Grayling Gas Sands PA (STHD)													
MARATHON	676,008.00	10,766,452.00	84,501.00	1,345,807.00	\$4.5306	\$382,840.41	\$0.00	\$0.00	\$0.00	\$0.00	\$382,840.41	\$6,208,583.94	
UNOCAL	646,315.00	5,423,351.00	80,789.00	770,595.00	\$7.2436	\$585,255.92	\$0.00	\$0.00	\$0.00	\$0.00	\$585,255.92	\$4,599,803.55	
TOTAL TRADING BAY UNIT	1,322,323.00	16,189,803.00	165,290.00	2,116,402.00		\$968,096.33	\$0.00	\$0.00	\$0.00	\$0.00	\$968,096.33	\$10,808,387.49	
REDOUBT UNIT													
HEMLOCK PA (REHM)													
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (RE03)													
PACIFIC ENERGY ALASKA OPERATING L	1,357.00	45,311.00	169.63	5,663.92	\$5.6770	\$962.96	\$0.00	\$0.00	\$0.00	\$0.00	\$962.96	\$31,185.25	
TOTAL LEASE OPERATIONS	1,357.00	45,311.00	169.63	5,663.92		\$962.96	\$0.00	\$0.00	\$0.00	\$0.00	\$962.96	\$31,185.25	
TOTAL REDOUBT UNIT	1,357.00	45,311.00	169.63	5,663.92		\$962.96	\$0.00	\$0.00	\$0.00	\$0.00	\$962.96	\$31,185.25	
WEST MCARTHUR RIVER UNIT													
A1 PA (WMRV)													
PACIFIC ENERGY ALASKA OPERATING L	6,373.00	89,097.00	796.63	11,137.16	\$5.6770	\$4,522.44	\$0.00	\$0.00	\$0.00	\$0.00	\$4,522.44	\$62,172.17	
TOTAL A1 PA	6,373.00	89,097.00	796.63	11,137.16		\$4,522.44	\$0.00	\$0.00	\$0.00	\$0.00	\$4,522.44	\$62,172.17	
Tract Operation (WMO1)													
PACIFIC ENERGY ALASKA OPERATING L	14,218.68	471,261.84	710.93	23,563.10	\$5.6770	\$4,036.11	\$0.00	\$0.00	\$0.00	\$0.00	\$4,036.11	\$126,063.98	
TOTAL Tract Operation	14,218.68	471,261.84	710.93	23,563.10		\$4,036.11	\$0.00	\$0.00	\$0.00	\$0.00	\$4,036.11	\$126,063.98	
TOTAL W MC ARTHUR RIVER UNIT	20,591.68	560,358.84	1,507.56	34,700.26		\$8,558.55	\$0.00	\$0.00	\$0.00	\$0.00	\$8,558.55	\$188,236.15	
NINILCHIK UNIT													
FALLS CREEK PA (NKFC)													
MARATHON	113,233.94	1,547,115.23	5,661.70	77,355.78	\$4.7927	\$27,134.92	\$0.00	(\$333.08)	(\$32.30)	\$0.00	\$26,769.54	\$350,951.10	
UNOCAL	72,077.88	1,384,300.32	3,603.89	69,215.02	\$7.2436	\$26,105.93	\$0.00	\$0.00	\$0.00	\$0.00	\$26,105.93	\$441,054.93	
TOTAL FALLS CREEK PA	185,311.82	2,931,415.55	9,265.59	146,570.80		\$53,240.85	\$0.00	(\$333.08)	(\$32.30)	\$0.00	\$52,875.47	\$792,006.03	
Susan Dionne PA (NKSD)													
MARATHON	418,373.07	3,892,485.48	52,297.18	486,565.76	\$4.7934	\$250,680.29	\$0.00	(\$3,837.54)	(\$199.90)	\$0.00	\$246,642.85	\$2,239,950.78	
UNOCAL	266,312.84	3,444,227.85	33,289.45	430,532.99	\$7.2436	\$241,132.20	\$0.00	\$0.00	\$0.00	\$0.00	\$241,132.20	\$2,679,013.26	
TOTAL SUSAN DIONNE PA	684,685.91	7,336,713.33	85,586.63	917,098.75		\$491,812.49	\$0.00	(\$3,837.54)	(\$199.90)	\$0.00	\$487,775.05	\$4,918,964.04	
GRASSIM OSKOLKOFF PA (NKGO)													
MARATHON	183,726.00	1,681,517.00	22,965.75	210,189.66	\$4.7910	\$110,027.98	\$0.00	(\$2,505.30)	(\$179.17)	\$0.00	\$107,343.51	\$927,263.43	
UNOCAL	116,950.00	1,456,969.00	14,618.75	182,121.16	\$7.2436	\$105,894.19	\$0.00	\$0.00	\$0.00	\$0.00	\$105,894.19	\$1,290,688.04	
TOTAL GRASSIM OSKOLKOFF PA	300,676.00	3,138,486.00	37,584.50	392,310.82		\$215,922.17	\$0.00	(\$2,505.30)	(\$179.17)	\$0.00	\$213,237.70	\$2,217,951.47	
Tract Operation (NK01)													
MARATHON	14,427.21	174,436.11	1,802.52	21,793.85	\$4.7913	\$8,636.47	\$0.00	\$0.00	\$0.00	\$0.00	\$8,636.47	\$100,017.29	
UNOCAL	9,183.40	158,364.80	1,147.36	19,785.94	\$7.2436	\$8,308.41	\$0.00	\$0.00	\$0.00	\$0.00	\$8,308.41	\$191,161.96	
TOTAL Tract Operation (NK01)	23,610.61	332,800.91	2,949.88	41,579.79		\$16,944.88	\$0.00	\$0.00	\$0.00	\$0.00	\$16,944.88	\$291,179.25	
Tract Operation (NK02)													
MARATHON	152,172.00	1,610,592.00	19,021.50	201,324.03	\$4.7896	\$91,104.44	\$0.00	(\$2,334.40)	(\$101.22)	\$0.00	\$88,668.82	\$923,397.95	
UNOCAL	96,864.00	1,424,783.00	12,108.00	178,222.89	\$7.2436	\$87,705.51	\$0.00	\$0.00	\$0.00	\$0.00	\$87,705.51	\$1,689,488.25	
TOTAL Tract Operation (NK02)	249,036.00	3,035,375.00	31,129.50	379,546.92		\$178,809.95	\$0.00	(\$2,334.40)	(\$101.22)	\$0.00	\$176,374.33	\$2,612,886.20	
TOTAL NINILCHIK UNIT	1,443,320.34	16,774,790.79	166,516.10	1,877,107.08		\$956,730.34	\$0.00	(\$9,010.32)	(\$512.59)	\$0.00	\$947,207.43	\$10,832,986.99	
DEEP CREEK UNIT (DCHV)													
HAPPY VALLEY PA													
UNOCAL	26,679.14	340,572.68	3,335.00	42,572.00	\$7.2436	\$24,157.41	\$0.00	\$0.00	\$0.00	\$0.00	\$24,157.41	\$313,015.42	
TOTAL DEEP CREEK UNIT	26,679.14	340,572.68	3,335.00	42,572.00		\$24,157.41	\$0.00	\$0.00	\$0.00	\$0.00	\$24,157.41	\$313,015.42	
THREE MILE CREEK UNIT													
THREE MILE CREEK PA (TMTM)													
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (TMO1)													

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	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
AURORA	13,143.90	186,214.70	1,642.99	23,276.86	\$5.6239	\$9,240.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,240.00	\$172,077.17
PACIFIC ENERGY ALASKA OPERATING L	5,633.10	79,806.30	704.14	9,975.81	\$5.3918	\$4,079.44	\$0.00	\$0.00	\$0.00	\$0.00	\$4,079.44	\$61,051.37
TOTAL LEASE OPERATION	18,777.00	266,021.00	2,347.13	33,252.67		\$13,319.44	\$0.00	\$0.00	\$0.00	\$0.00	\$13,319.44	\$233,128.54
TOTAL THREE MILE CREEK UNIT	18,777.00	266,021.00	2,347.13	33,252.67		\$13,319.44	\$0.00	\$0.00	\$0.00	\$0.00	\$13,319.44	\$233,128.54
KASILOF UNIT												
TRACT OPERATION (KS01)												
MARATHON	200,699.00	1,736,804.00	25,087.38	217,100.52	\$3.9396	\$98,833.29	\$0.00	(\$49,379.91)	(\$3,289.09)	\$0.00	\$46,164.29	\$876,988.16
TOTAL KASILOF UNIT	200,699.00	1,736,804.00	25,087.38	217,100.52		\$98,833.29	\$0.00	(\$49,379.91)	(\$3,289.09)	\$0.00	\$46,164.29	\$876,988.16
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	4,441.67	73,169.64	222.08	3,658.47	\$6.0000	\$1,332.50	\$0.00	\$0.00	\$0.00	\$0.00	\$1,332.50	\$26,453.67
TOTAL BELUGA PA	4,441.67	73,169.64	222.08	3,658.47		\$1,332.50	\$0.00	\$0.00	\$0.00	\$0.00	\$1,332.50	\$26,453.67
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	9,691.23	234,998.06	484.56	11,749.92	\$6.0000	\$2,907.37	\$0.00	\$0.00	\$0.00	\$0.00	\$2,907.37	\$66,915.98
TOTAL SOUTH PA	9,691.23	234,998.06	484.56	11,749.92		\$2,907.37	\$0.00	\$0.00	\$0.00	\$0.00	\$2,907.37	\$66,915.98
NORTH PA (NCPB)												
AURORA POWER RESOURCES	2,370.00	39,179.00	118.50	1,958.95	\$6.0000	\$711.00	\$0.00	\$0.00	\$0.00	\$0.00	\$711.00	\$11,457.03
TOTAL NORTH PA	2,370.00	39,179.00	118.50	1,958.95		\$711.00	\$0.00	\$0.00	\$0.00	\$0.00	\$711.00	\$11,457.03
TOTAL NICOLAI CREEK UNIT	16,502.90	347,346.70	825.14	17,367.34		\$4,950.87	\$0.00	\$0.00	\$0.00	\$0.00	\$4,950.87	\$104,826.68
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	7,847,472.24	98,086,663.82	967,929.88	12,158,901.38	\$4.4341	\$4,291,930.45	\$0.00	(\$67,790.89)	(\$3,889.27)	\$0.00	\$4,220,250.29	\$51,054,808.04
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												