

[illegible]

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT -A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-06	December-06	RIK	REVISION/			TOTAL	REPORTED
	December-06	CALENDAR	December-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY -IN-KIND	OTHER	INTEREST	LATE	December-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	790,542.67	12,362,897.49	98,817.90	1,545,363.21	\$3.83	\$378,323.56	\$0.00	\$0.00	\$0.00	\$0.00	\$378,323.56	\$6,491,471.88
CHEVRON	819,275.43	9,558,207.57	102,409.50	1,194,776.74	\$6.00	\$614,225.92	\$0.00	\$0.00	\$0.00	\$0.00	\$614,225.92	\$5,515,585.00
MUNICIPAL LIGHT + POWER	1,104,220.57	11,422,015.27	138,027.66	1,427,752.85	\$2.37	\$326,830.80	\$0.00	\$0.00	\$0.00	\$0.00	\$326,830.80	\$3,267,936.54
TOTAL BELUGA RIVER UNIT	2,714,038.67	33,343,120.33	339,255.06	4,167,892.80		\$1,319,380.28	\$0.00	\$0.00	\$0.00	\$0.00	\$1,319,380.28	\$15,274,993.42
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	154,363.15	2,349,029.19	19,376.16	294,894.32	\$4.25	\$82,304.53	\$0.00	\$0.00	(\$2,697.01)	\$0.00	\$79,607.52	\$1,565,253.18
TOTAL BELUGA PA	154,363.15	2,349,029.19	19,376.16	294,894.32		\$82,304.53	\$0.00	\$0.00	(\$2,697.01)	\$0.00	\$79,607.52	\$1,565,253.18
Upper Tyonek PA (UPTY)												
MARATHON	86,000.59	994,222.55	10,840.13	125,318.86	\$4.48	\$48,568.15	\$0.00	\$0.00	(\$1,036.91)	\$0.00	\$47,531.24	\$687,763.26
TOTAL UPPER TYONEK PA	86,000.59	994,222.55	10,840.13	125,318.86		\$48,568.15	\$0.00	\$0.00	(\$1,036.91)	\$0.00	\$47,531.24	\$687,763.26
Sterling Sands PA (CLST)												
MARATHON	109,983.97	1,369,212.90	13,747.99	171,151.58	\$4.48	\$61,596.63	\$0.00	\$0.00	(\$1,458.59)	\$0.00	\$60,138.04	\$885,847.16
TOTAL STERLING SANDS PA	109,983.97	1,369,212.90	13,747.99	171,151.58		\$61,596.63	\$0.00	\$0.00	(\$1,458.59)	\$0.00	\$60,138.04	\$885,847.16
TOTAL CANNERY LOOP UNIT	350,347.71	4,712,464.64	43,964.28	591,364.76		\$192,469.31	\$0.00	\$0.00	(\$5,192.51)	\$0.00	\$187,276.80	\$3,138,863.60
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	12.00	168.00	1.50	20.77	\$4.50	\$127.13	\$0.00	\$0.00	\$0.00	\$0.00	\$127.13	\$1,428.17
TOTAL ADL 17586	12.00	168.00	1.50	20.77		\$127.13	\$0.00	\$0.00	\$0.00	\$0.00	\$127.13	\$1,428.17
ADL 17587 (GR2B)												
UNOCAL	11.00	141.00	1.38	17.65	\$4.50	\$6.21	\$0.00	\$0.00	\$0.00	\$0.00	\$6.21	\$68.69
TOTAL ADL 17587	11.00	141.00	1.38	17.65		\$6.21	\$0.00	\$0.00	\$0.00	\$0.00	\$6.21	\$68.69
ADL 18742 (GR2C)												
UNOCAL	3,257.00	34,760.00	407.13	4,345.05	\$4.50	\$1,832.09	\$0.00	\$0.00	\$0.00	\$0.00	\$1,832.09	\$17,177.25
TOTAL ADL 18742	3,257.00	34,760.00	407.13	4,345.05		\$1,832.09	\$0.00	\$0.00	\$0.00	\$0.00	\$1,832.09	\$17,177.25
TOTAL GRANITE POINT FIELD	3,280.00	35,069.00	410.01	4,383.47		\$1,965.43	\$0.00	\$0.00	\$0.00	\$0.00	\$1,965.43	\$18,674.11

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-06	December-06	RIK	REVISION/			TOTAL	REPORTED
	December-06	CALENDAR	December-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	December-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	85,140.00	1,085,909.00	15,075.80	191,633.75	\$5.72	\$86,305.89	\$0.00	\$0.00	\$0.00	\$0.00	\$86,305.89	\$1,170,628.30
TOTAL IVAN RIVER UNIT	85,140.00	1,085,909.00	15,075.80	191,633.75		\$86,305.89	\$0.00	\$0.00	\$0.00	\$0.00	\$86,305.89	\$1,170,628.30
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	149,038.72	1,093,140.78	18,629.84	136,642.60	\$4.01	\$74,712.27	\$0.00	\$0.00	(\$53.44)	\$0.00	\$74,658.83	\$501,912.31
TOTAL KENAI UNIT	149,038.72	1,093,140.78	18,629.84	136,642.60		\$74,712.27	\$0.00	\$0.00	(\$53.44)	\$0.00	\$74,658.83	\$501,912.31
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	41,818.00	0.00	5,227.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LR PA#2	0.00	41,818.00	0.00	5,227.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LEWIS RIVER UNIT	0.00	41,818.00	0.00	5,227.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	2,916,619.00	36,528,105.00	364,577.38	4,566,013.15	\$3.10	\$1,129,825.30	\$0.00	\$0.00	\$0.00	\$0.00	\$1,129,825.30	\$14,545,728.76
TOTAL N. COOK INLET UNIT	2,916,619.00	36,528,105.00	364,577.38	4,566,013.15		\$1,129,825.30	\$0.00	\$0.00	\$0.00	\$0.00	\$1,129,825.30	\$14,545,728.76
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	8,402.07	9,133.27	1,206.22	1,311.00	\$5.72	\$11,017.58	\$0.00	\$0.00	\$0.00	\$0.00	\$11,017.58	\$13,459.65
TOTAL PRETTY CREEK UNIT	8,402.07	9,133.27	1,206.22	1,311.00		\$11,017.58	\$0.00	\$0.00	\$0.00	\$0.00	\$11,017.58	\$13,459.65
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	72.00	844.00	9.00	105.53	\$3.48	\$31.29	\$0.00	\$0.00	\$0.00	\$0.00	\$31.29	\$3,995.35
UNOCAL	71.00	838.00	8.88	104.80	\$4.50	\$40.50	\$0.00	\$0.00	\$0.00	\$0.00	\$40.50	\$432.79
TOTAL N TRADING BAY UNIT	143.00	1,682.00	17.88	210.33		\$71.79	\$0.00	\$0.00	\$0.00	\$0.00	\$71.79	\$4,428.14
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	45,252.43	573,984.41	5,656.55	71,748.05	\$4.77	\$26,971.71	\$0.00	\$0.00	\$0.00	\$0.00	\$26,971.71	\$337,314.62
TOTAL STERLING UNIT	45,252.43	573,984.41	5,656.55	71,748.05		\$26,971.71	\$0.00	\$0.00	\$0.00	\$0.00	\$26,971.71	\$337,314.62
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-06	December-06	RIK	REVISION/		TOTAL	REPORTED	
	December-06	CALENDAR	December-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	December-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	878,476.00	11,743,866.00	109,810.00	1,422,592.00	\$4.67	\$512,862.07	\$0.00	(\$2,578.03)	(\$3,136.43)	\$0.00	\$507,147.61	\$5,831,471.08
UNOCAL	629,842.00	8,619,325.00	78,730.00	1,077,414.00	\$5.68	\$447,296.92	\$0.00	\$0.00	\$0.00	\$0.00	\$447,296.92	\$4,929,819.07
TOTAL TRADING BAY UNIT	1,508,318.00	20,363,191.00	188,540.00	2,500,006.00		\$960,158.99	\$0.00	(\$2,578.03)	(\$3,136.43)	\$0.00	\$954,444.53	\$10,761,290.15
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST ALASKA OPERATING LLC	10,215.00	232,656.00	1,276.88	29,082.04	\$5.13	\$6,548.54	\$0.00	\$0.00	\$0.00	\$0.00	\$6,548.54	\$128,166.45
TOTAL LEASE OPERATIONS	10,215.00	232,656.00	1,276.88	29,082.04		\$6,548.54	\$0.00	\$0.00	\$0.00	\$0.00	\$6,548.54	\$128,166.45
TOTAL REDOUBT UNIT	10,215.00	232,656.00	1,276.88	29,082.04		\$6,548.54	\$0.00	\$0.00	\$0.00	\$0.00	\$6,548.54	\$128,166.45
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST ALASKA OPERATING LLC	11,740.00	115,062.00	1,467.50	14,382.78	\$5.13	\$7,523.87	\$0.00	\$0.00	\$0.00	\$0.00	\$7,523.87	\$68,602.78
TOTAL A1 PA	11,740.00	115,062.00	1,467.50	14,382.78		\$7,523.87	\$0.00	\$0.00	\$0.00	\$0.00	\$7,523.87	\$68,602.78
Tract Operation (WM01)												
FOREST ALASKA OPERATING LLC	51,155.16	881,059.20	2,557.76	44,052.97	\$4.54	\$11,622.94	\$0.00	\$0.00	\$0.00	\$0.00	\$11,622.94	\$177,914.87
TOTAL Tract Operation	51,155.16	881,059.20	2,557.76	44,052.97		\$11,622.94	\$0.00	\$0.00	\$0.00	\$0.00	\$11,622.94	\$177,914.87
TOTAL W MC ARTHUR RIVER UNIT	62,895.16	996,121.20	4,025.26	58,435.75		\$19,146.81	\$0.00	\$0.00	\$0.00	\$0.00	\$19,146.81	\$246,517.65
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	193,408.54	2,660,084.94	9,670.43	133,004.26	\$4.13	\$39,901.57	\$0.00	\$0.00	(\$1,285.01)	\$0.00	\$38,616.56	\$641,044.56
UNOCAL	128,938.46	1,675,983.48	6,446.92	83,799.17	\$5.72	\$43,548.55	\$0.00	\$0.00	\$0.00	\$0.00	\$43,548.55	\$447,772.52
TOTAL FALLS CREEK PA	322,347.00	4,336,068.42	16,117.35	216,803.43		\$83,450.12	\$0.00	\$0.00	(\$1,285.01)	\$0.00	\$82,165.11	\$1,088,817.08
Susan Dionne PA (NKSD)												
MARATHON	376,995.28	3,742,541.14	47,124.90	467,822.52	\$4.13	\$194,443.68	\$0.00	\$0.00	(\$4,309.65)	\$0.00	\$190,134.03	\$2,213,716.87
UNOCAL	251,330.79	2,364,742.81	31,416.68	295,595.96	\$5.72	\$198,599.04	\$0.00	\$0.00	\$0.00	\$0.00	\$198,599.04	\$1,577,033.79
TOTAL SUSAN DIONNE PA	628,326.07	6,107,283.95	78,541.58	763,418.48		\$393,042.72	\$0.00	\$0.00	(\$4,309.65)	\$0.00	\$388,733.07	\$3,790,750.66
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	290,013.00	3,165,994.00	36,251.63	395,749.28	\$4.13	\$149,579.68	\$0.00	\$0.00	(\$3,772.96)	\$0.00	\$145,806.72	\$1,690,711.15
UNOCAL	193,342.00	1,983,517.00	24,167.75	247,939.65	\$5.72	\$138,087.90	\$0.00	\$0.00	\$0.00	\$0.00	\$138,087.90	\$1,199,564.30
TOTAL GRASSIM OSKOLKOFF PA	483,355.00	5,149,511.00	60,419.38	643,688.93		\$287,667.58	\$0.00	\$0.00	(\$3,772.96)	\$0.00	\$283,894.62	\$2,890,275.45
Tract Operation (NK01)												
MARATHON	12,181.73	208,121.40	1,521.97	26,002.48	\$4.13	\$6,280.49	\$0.00	\$0.00	(\$267.44)	\$0.00	\$6,013.05	\$131,416.00
UNOCAL	8,121.41	130,614.65	1,014.68	16,318.85	\$5.72	\$7,545.29	\$0.00	\$0.00	\$0.00	\$0.00	\$7,545.29	\$83,330.90
TOTAL Tract Operation (NK01)	20,303.14	338,736.05	2,536.65	42,321.33		\$13,825.78	\$0.00	\$0.00	(\$267.44)	\$0.00	\$13,558.34	\$214,746.90
Tract Operation (NK02)												
MARATHON	0.00	0.00	0.00	0.00	#DIV/0!	\$28,949.17	\$0.00	\$0.00	\$0.00	\$0.00	\$28,949.17	\$28,949.17
UNOCAL	0.00	0.00	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Tract Operation (NK02)	0.00	0.00	0.00	0.00		\$28,949.17	\$0.00	\$0.00	\$0.00	\$0.00	\$28,949.17	\$28,949.17
TOTAL NINILCHIK UNIT	1,454,331.21	15,931,599.42	157,614.96	1,666,232.17		\$806,935.37	\$0.00	\$0.00	(\$9,635.06)	\$0.00	\$797,300.31	\$8,013,539.26
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	31,087.80	376,585.71	4,135.00	48,841.50	\$5.72	\$20,437.54	\$0.00	\$0.00	\$0.00	\$0.00	\$20,437.54	\$239,914.78
TOTAL DEEP CREEK UNIT	31,087.80	376,585.71	4,135.00	48,841.50		\$20,437.54	\$0.00	\$0.00	\$0.00	\$0.00	\$20,437.54	\$239,914.78
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	0.00	310,127.76	0.00	38,765.98	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$126,115.78
FOREST ALASKA OPERATING LLC	0.00	132,911.88	0.00	16,613.99	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,694.74
TOTAL THREE MILE CREEK PA	0.00	443,039.64	0.00	55,379.97		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$174,810.52
LEASE OPERATION (TM01)												

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	December-06	CALENDAR	December-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
AURORA	32,182.50	65,128.00	4,022.81	8,141.00	\$4.44	\$17,844.79	\$0.00	\$0.00	\$0.00	\$0.00	\$17,844.79	\$35,931.46
FOREST ALASKA OPERATING LLC	13,792.50	27,912.00	1,724.06	3,489.00	\$2.81	\$4,853.00	\$0.00	\$621.00	\$5.93	\$0.00	\$5,479.93	\$9,826.88
TOTAL LEASE OPERATION	45,975.00	93,040.00	5,746.87	11,630.00		\$22,697.79	\$0.00	\$621.00	\$5.93	\$0.00	\$23,324.72	\$45,758.34
TOTAL THREE MILE CREEK UNIT	45,975.00	536,079.64	5,746.87	67,009.97		\$22,697.79	\$0.00	\$621.00	\$5.93	\$0.00	\$23,324.72	\$220,568.86
KASILOF UNIT												
TRACT OPERATION (KS01)												
MARATHON	223,717.34	427,136.37	27,964.66	53,392.03	\$8.39	\$234,720.96	\$0.00	\$0.00	\$0.00	\$0.00	\$234,720.96	\$463,031.31
TOTAL KASILOF UNIT	223,717.34	427,136.37	27,964.66	53,392.03		\$234,720.96	\$0.00	\$0.00	\$0.00	\$0.00	\$234,720.96	\$463,031.31
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	11,200.00	136,630.50	560.00	6,831.54	\$4.81	\$2,694.74	\$0.00	\$0.00	\$0.00	\$0.00	\$2,694.74	\$27,730.96
TOTAL BELUGA PA	11,200.00	136,630.50	560.00	6,831.54		\$2,694.74	\$0.00	\$0.00	\$0.00	\$0.00	\$2,694.74	\$27,730.96
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	29,634.47	111,525.50	1,481.72	5,576.26	\$4.81	\$3,374.32	\$0.00	\$0.00	\$0.00	\$0.00	\$3,374.32	\$20,120.71
TOTAL SOUTH PA	29,634.47	111,525.50	1,481.72	5,576.26		\$3,374.32	\$0.00	\$0.00	\$0.00	\$0.00	\$3,374.32	\$20,120.71
NORTH PA (NCPB)												
AURORA POWER RESOURCES	8,864.00	55,695.00	443.20	2,784.75	\$4.81	\$2,132.68	\$0.00	\$0.00	\$0.00	\$0.00	\$2,132.68	\$12,215.53
TOTAL NORTH PA	8,864.00	55,695.00	443.20	2,784.75		\$2,132.68	\$0.00	\$0.00	\$0.00	\$0.00	\$2,132.68	\$12,215.53
TOTAL NICOLAI CREEK UNIT	49,698.47	303,851.00	2,484.92	15,192.55	RIV WTD AVG	\$8,201.74	\$0.00	\$0.00	\$0.00	\$0.00	\$8,201.74	\$60,067.20
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	9,658,499.58	116,591,646.77	1,180,581.57	14,174,619.18	\$4.17	\$4,921,567.30	\$0.00	(\$1,957.03)	(\$18,011.51)	\$0.00	\$4,901,598.76	\$55,157,113.02
FOOTNOTES:												