

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
December-04**

		VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
		TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-04	December-04	RIK	REVISION/		TOTAL	REPORTED	
		December-04	CALENDAR	December-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-04	CALENDAR
		VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT													
Beluga Sterling Gas Pool PA (BLGA)													
CONOCO PHILLIPS AK	1,483,017.79	15,862,099.33	185,377.35	1,982,763.73	\$2.44770	\$453,748.14	\$0.00	(\$70.50)	(\$0.66)	\$0.00	\$453,676.98	\$4,561,786.42	
CHEVRON	1,271,513.49	13,771,208.87	158,939.29	1,721,402.25	\$3.00879	\$478,215.56	\$0.00	\$0.00	\$0.00	\$0.00	\$478,215.56	\$5,019,729.72	
MUNICIPAL LIGHT + POWER	449,092.15	5,079,224.23	56,136.56	634,903.45	\$2.80582	\$157,508.93	\$0.00	\$44.68	\$0.42	\$0.00	\$157,554.03	\$2,021,961.11	
SHELL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$102,715.31	
TOTAL BELUGA RIVER UNIT	3,203,623.43	34,712,532.43	400,453.20	4,339,069.43		\$1,089,472.63	\$0.00	(\$25.82)	(\$0.24)	\$0.00	\$1,089,446.57	\$11,706,192.56	
CANNERY LOOP UNIT													
Beluga PA (CANB)													
MARATHON	300,515.16	2,132,436.36	37,721.62	267,670.24	\$2.76155	\$104,170.19	\$0.00	\$7,864.53	\$1,220.92	\$0.00	\$113,255.64	\$703,902.80	
TOTAL BELUGA PA	300,515.16	2,132,436.36	37,721.62	267,670.24		\$104,170.19	\$0.00	\$7,864.53	\$1,220.92	\$0.00	\$113,255.64	\$703,902.80	
Upper Tyonek PA (UPTY)													
MARATHON	149,607.70	2,094,485.94	18,857.62	264,003.88	\$2.78933	\$52,600.12	\$0.00	\$15,978.73	\$2,136.16	\$0.00	\$70,715.01	\$694,202.44	
TOTAL UPPER TYONEK PA	149,607.70	2,094,485.94	18,857.62	264,003.88		\$52,600.12	\$0.00	\$15,978.73	\$2,136.16	\$0.00	\$70,715.01	\$694,202.44	
Sterling Sands PA (CLST)													
MARATHON	142,486.50	1,709,090.83	17,810.81	213,636.31	\$2.76157	\$49,185.74	\$0.00	\$34,919.48	\$5,423.53	\$0.00	\$89,528.75	\$585,484.45	
TOTAL STERLING SANDS PA	142,486.50	1,709,090.83	17,810.81	213,636.31		\$49,185.74	\$0.00	\$34,919.48	\$5,423.53	\$0.00	\$89,528.75	\$585,484.45	
TOTAL CANNERY LOOP UNIT	592,609.36	5,936,013.13	74,390.05	745,310.43		\$205,956.05	\$0.00	\$58,762.74	\$8,780.61	\$0.00	\$273,499.40	\$1,983,589.69	
SOUTH GRANITE POINT UNIT													
GRANITE PT SANDS PA (SGPT)													
EXXONMOBIL AK PRODUCTION	0.00	1,362.00	0.00	170.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$170.25	
UNOCAL	0.00	2,960.00	0.00	370.01	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$411.34	
TOTAL SO GRANITE PT PA	0.00	4,322.00	0.00	540.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$581.59	
HEMLOCK PA (SGHM)													
EXXONMOBIL AK PRODUCTION	0.00	138.00	0.00	17.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17.25	
UNOCAL	0.00	305.00	0.00	38.13	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41.93	
TOTAL HEMLOCK PA (SGHM)	0.00	443.00	0.00	55.38		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59.18	
TOTAL SOUTH GRANITE PT UNIT	0.00	4,765.00	0.00	595.64		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$640.77	
GRANITE POINT FIELD													
ADL 17586 (GR2A)													
UNOCAL	444.00	22,869.00	55.50	2,858.64	\$2.93100	\$162.67	\$0.00	\$0.00	\$0.00	\$0.00	\$162.67	\$7,908.56	
TOTAL ADL 17586	444.00	22,869.00	55.50	2,858.64		\$162.67	\$0.00	\$0.00	\$0.00	\$0.00	\$162.67	\$7,908.56	
ADL 17587 (GR2B)													
UNOCAL	18.00	906.00	2.25	113.28	\$2.93100	\$6.59	\$0.00	\$0.00	\$0.00	\$0.00	\$6.59	\$323.69	
TOTAL ADL 17587	18.00	906.00	2.25	113.28		\$6.59	\$0.00	\$0.00	\$0.00	\$0.00	\$6.59	\$323.69	
ADL 18742 (GR2C)													
UNOCAL	5,388.00	99,051.00	673.50	12,381.42	\$2.93100	\$1,974.03	\$0.00	\$0.00	\$0.00	\$0.00	\$1,974.03	\$35,335.88	
TOTAL ADL 18742	5,388.00	99,051.00	673.50	12,381.42		\$1,974.03	\$0.00	\$0.00	\$0.00	\$0.00	\$1,974.03	\$35,335.88	
TOTAL GRANITE POINT FIELD	5,850.00	122,826.00	731.25	15,353.34		\$2,143.29	\$0.00	\$0.00	\$0.00	\$0.00	\$2,143.29	\$43,568.13	

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	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE		December-04	December-04	RIK	REVISION/		TOTAL	REPORTED		
	December-04	CALENDAR	December-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-04	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	161,405.00	1,637,003.00	28,580.07	289,864.97	\$2.93100	\$83,768.16	\$0.00	\$0.00	\$0.00	\$0.00	\$83,768.16	\$813,908.07
TOTAL IVAN RIVER UNIT	161,405.00	1,637,003.00	28,580.07	289,864.97		\$83,768.16	\$0.00	\$0.00	\$0.00	\$0.00	\$83,768.16	\$813,908.07
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	262,408.88	1,532,583.08	32,801.11	191,572.87	\$2.57522	\$84,469.94	\$0.00	(\$233.81)	(\$2.18)	\$0.00	\$84,233.95	\$459,792.77
TOTAL KENAI UNIT	262,408.88	1,532,583.08	32,801.11	191,572.87		\$84,469.94	\$0.00	(\$233.81)	(\$2.18)	\$0.00	\$84,233.95	\$459,792.77
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	33,190.37	0.00	4,148.80	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,134.97
TOTAL LR PA#1	0.00	33,190.37	0.00	4,148.80		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,134.97
LR PA #2 (LWS2)												
UNOCAL	24,578.00	328,849.63	3,072.25	41,106.23	\$2.93100	\$9,004.76	\$0.00	\$0.00	\$0.00	\$0.00	\$9,004.76	\$114,532.83
TOTAL LR PA#2	24,578.00	328,849.63	3,072.25	41,106.23		\$9,004.76	\$0.00	\$0.00	\$0.00	\$0.00	\$9,004.76	\$114,532.83
TOTAL LEWIS RIVER UNIT	24,578.00	362,040.00	3,072.25	45,255.03		\$9,004.76	\$0.00	\$0.00	\$0.00	\$0.00	\$9,004.76	\$125,667.80
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	3,481,229.00	40,099,206.00	435,153.63	5,012,400.78	\$2.53603	\$1,103,562.65	\$0.00	\$0.00	\$0.00	\$0.00	\$1,103,562.65	\$11,599,795.87
TOTAL N. COOK INLET UNIT	3,481,229.00	40,099,206.00	435,153.63	5,012,400.78		\$1,103,562.65	\$0.00	\$0.00	\$0.00	\$0.00	\$1,103,562.65	\$11,599,795.87
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	70,576.43	648,652.12	10,132.07	93,121.59	\$2.93100	\$29,697.10	\$0.00	\$0.00	\$0.00	\$0.00	\$29,697.10	\$263,354.33
TOTAL PRETTY CREEK UNIT	70,576.43	648,652.12	10,132.07	93,121.59		\$29,697.10	\$0.00	\$0.00	\$0.00	\$0.00	\$29,697.10	\$263,354.33
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	4,532.00	13,822.02	566.50	1,728.01	\$2.43876	\$1,381.56	\$0.00	\$0.00	\$0.00	\$0.00	\$1,381.56	\$3,803.73
UNOCAL	1,088.00	3,217.00	136.00	402.17	\$2.93100	\$398.62	\$0.00	\$0.00	\$0.00	\$0.00	\$398.62	\$1,261.42
TOTAL NO TRADING BAY UNIT	5,620.00	17,039.02	702.50	2,130.18		\$1,780.18	\$0.00	\$0.00	\$0.00	\$0.00	\$1,780.18	\$5,065.15
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STY-STBL)												
MARATHON	25,963.93	56,888.35	3,245.49	7,111.04	\$2.63813	\$8,562.02	\$0.00	\$0.00	\$0.00	\$0.00	\$8,562.02	\$18,758.89
TOTAL STERLING UNIT	25,963.93	56,888.35	3,245.49	7,111.04		\$8,562.02	\$0.00	\$0.00	\$0.00	\$0.00	\$8,562.02	\$18,758.89
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE		December-04	December-04	RIK	REVISION/		TOTAL	REPORTED		
	December-04	CALENDAR	December-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-04	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Gravling Gas Sands PA (STHD)												
MARATHON	1,367,344.00	14,260,641.00	170,918.00	1,798,591.00	\$2.63800	\$450,881.62	\$0.00	\$0.00	\$0.00	\$0.00	\$450,881.62	\$4,716,297.68
UNOCAL	1,002,581.00	12,348,666.00	125,323.00	1,543,584.00	\$2.93100	\$367,371.71	\$0.00	\$0.00	\$0.00	\$0.00	\$367,371.71	\$4,325,952.63
TOTAL TRADING BAY UNIT	2,369,925.00	26,609,307.00	296,241.00	3,342,175.00		\$818,253.33	\$0.00	\$0.00	\$0.00	\$0.00	\$818,253.33	\$9,042,250.31
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	19,393.00	0.00	1,217.88	\$2.59050	\$3,294.47	\$0.00	\$0.00	\$0.00	\$0.00	\$3,294.47	\$15,481.81
TOTAL A1 PA	0.00	19,393.00	0.00	1,217.88		\$3,294.47	\$0.00	\$0.00	\$0.00	\$0.00	\$3,294.47	\$15,481.81
Tract Operation (WM01)												
FOREST OIL	0.00	317,559.90	0.00	15,877.99	\$2.590500	\$3,809.99	\$0.00	(\$982.64)	(\$10.99)	\$56,815.20	\$59,631.56	\$74,877.52
TOTAL Tract Operation	0.00	317,559.90	0.00	15,877.99		\$3,809.99	\$0.00	(\$982.64)	(\$10.99)	\$56,815.20	\$59,631.56	\$74,877.52
TOTAL W MC ARTHUR RIVER UNIT	0.00	336,952.90	0.00	17,095.87		\$7,104.46	\$0.00	(\$982.64)	(\$10.99)	\$56,815.20	\$62,926.03	\$90,359.33
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	196,565.52	2,468,753.72	9,828.27	126,282.08	\$2.30330	\$22,637.43	\$0.00	(\$291.41)	(\$35.79)	\$0.00	\$22,310.23	\$297,750.64
UNOCAL	131,043.68	1,645,835.82	6,552.19	79,447.39	\$3.76100	\$24,642.78	\$0.00	\$0.00	\$0.00	\$0.00	\$24,642.78	\$303,140.35
TOTAL FALLS CREEK PA	327,609.20	4,114,589.54	16,380.46	205,729.47		\$47,280.21	\$0.00	(\$291.41)	(\$35.79)	\$0.00	\$46,953.01	\$600,890.99
Susan Dionne PA (NKSD)												
MARATHON	169,740.25	2,337,645.60	21,217.75	287,635.62	\$2.30329	\$48,870.70	\$0.00	(\$96.94)	(\$11.11)	\$0.00	\$48,762.65	\$627,824.93
UNOCAL	113,160.77	1,476,290.76	14,145.24	181,450.83	\$3.76098	\$53,200.02	\$0.00	\$0.00	\$0.00	\$0.00	\$53,200.02	\$630,949.81
TOTAL SUSAN DIONNE PA	282,901.02	3,813,936.36	35,362.99	469,086.45		\$102,070.72	\$0.00	(\$96.94)	(\$11.11)	\$0.00	\$101,962.67	\$1,258,774.74
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	119,475.00	2,259,704.60	14,934.38	282,129.45	\$2.30325	\$34,397.66	\$0.00	(\$1,508.71)	(\$190.58)	\$0.00	\$32,698.37	\$652,970.86
UNOCAL	79,650.00	1,425,669.40	9,956.25	178,542.36	\$3.76131	\$37,448.54	\$0.00	\$0.00	\$0.00	\$0.00	\$37,448.54	\$652,754.37
TOTAL GRASSIM OSKOLKOFF PA	199,125.00	3,685,374.00	24,890.63	460,671.81		\$71,846.20	\$0.00	(\$1,508.71)	(\$190.58)	\$0.00	\$70,146.91	\$1,305,725.23
TOTAL NINILCHIK UNIT	809,635.22	11,613,899.90	76,634.08	1,135,487.73		\$221,197.13	\$0.00	(\$1,897.06)	(\$237.48)	\$0.00	\$219,062.59	\$3,165,390.96
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	16,604.77	33,522.24	2,076.00	4,191.00	\$3.76085	\$7,807.53	\$0.00	\$0.00	\$0.00	\$0.00	\$7,807.53	\$17,085.35
TOTAL DEEP CREEK UNIT	16,604.77	33,522.24	2,076.00	4,191.00		\$7,807.53	\$0.00	\$0.00	\$0.00	\$0.00	\$7,807.53	\$17,085.35
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	12,360.00	369,516.00	618.00	18,475.80	\$3.13500	\$1,937.43	\$0.00	\$0.00	\$0.00	\$0.00	\$1,937.43	\$37,931.83
TOTAL NICOLAI CREEK #3	12,360.00	369,516.00	618.00	18,475.80		\$1,937.43	\$0.00	\$0.00	\$0.00	\$0.00	\$1,937.43	\$37,931.83
TOTAL COOK INLET GAS	11,042,389.02	124,092,746.17	1,364,830.70	15,259,210.70		\$3,674,716.66	\$0.00	\$55,623.41	\$8,529.72	\$56,815.20	\$3,795,684.99	\$39,373,490.71
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												