

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
December-03

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-03	December-03	RIK	REVISION/		TOTAL	REPORTED	
	December-03	CALENDAR	December-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,250,413.23	15,595,945.64	156,301.76	1,949,494.36	\$ 2.08887	\$326,494.72					\$326,494.72	\$ 3,747,464.64
CHEVRON	1,184,128.50	13,583,669.71	148,016.16	1,697,960.99	\$ 2.51826	\$372,743.40					\$372,743.40	\$ 4,373,045.31
MUNICIPAL LIGHT + POWER	481,873.68	4,710,880.73	60,234.25	588,860.48	\$ 2.49191	\$150,098.58		(\$406.06)	(\$3.67)		\$149,688.85	\$ 1,358,024.55
TOTAL BELUGA RIVER UNIT	2,916,415.41	33,890,496.08	364,552.17	4,236,315.83		\$849,336.70	\$0.00	(\$406.06)	(\$3.67)	\$0.00	\$848,926.97	\$9,478,534.50
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	21,910.08	388,133.85	2,750.22	48,719.79	\$ 2.38409	\$6,556.77		\$1,836.57	\$27.50		\$8,420.84	\$109,415.30
TOTAL BELUGA PA	21,910.08	388,133.85	2,750.22	48,719.79		\$6,556.77	\$0.00	\$1,836.57	\$27.50	\$0.00	\$8,420.84	\$109,415.30
Upper Tyonek PA (UPTY)												
MARATHON	174,888.94	811,968.61	22,044.24	102,346.28	\$ 2.37729	\$52,405.59		(\$25,929.12)	(\$564.36)		\$25,912.11	\$221,770.85
TOTAL UPPER TYONEK PA	174,888.94	811,968.61	22,044.24	102,346.28		\$52,405.59	\$0.00	(\$25,929.12)	(\$564.36)	\$0.00	\$25,912.11	\$221,770.85
Sterling Sands PA (CLST)												
MARATHON	156,543.90	1,919,164.95	19,567.98	239,895.56	\$ 2.37423	\$46,458.89		\$21,178.28	\$486.69		\$68,123.86	\$504,620.85
TOTAL STERLING SANDS PA	156,543.90	1,919,164.95	19,567.98	239,895.56		\$46,458.89	\$0.00	\$21,178.28	\$486.69	\$0.00	\$68,123.86	\$504,620.85
TOTAL CANNERY LOOP UNIT	353,342.92	3,119,267.41	44,362.44	390,961.63		\$105,421.25	\$0.00	(\$2,914.27)	(\$50.17)	\$0.00	\$102,456.81	\$835,807.00
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	609.00	10,815.00	76.14	1,352.01	\$ 1.00000	\$76.13					\$76.13	\$ 1,351.90
UNOCAL	203.00	3,605.00	25.38	450.67	\$ 2.36600	\$60.05					\$60.05	\$ 4,079.92
TOTAL SO GRANITE PT PA	812.00	14,420.00	101.52	1,802.68		\$136.18	\$0.00	\$0.00	\$0.00	\$0.00	\$136.18	\$5,431.82
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	72.00	1,437.00	9.00	179.61	\$ 1.00000	\$9.00					\$9.00	\$179.64
UNOCAL	24.00	479.00	3.00	59.87	\$ 2.36600	\$7.10					\$7.10	\$411.93
TOTAL HEMLOCK PA (SGHM)	96.00	1,916.00	12.00	239.48		\$16.10	\$0.00	\$0.00	\$0.00	\$0.00	\$16.10	\$591.57
TOTAL SOUTH GRANITE PT UNIT	908.00	16,336.00	113.52	2,042.16		\$152.28	\$0.00	\$0.00	\$0.00	\$0.00	\$152.28	\$6,023.39
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	2,587.00	23,272.00	323.38	2,909.03	\$ 2.36600	\$765.12					\$765.12	\$29,275.81
TOTAL ADL 17586	2,587.00	23,272.00	323.38	2,909.03		\$765.12	\$0.00	\$0.00	\$0.00	\$0.00	\$765.12	\$29,275.81
ADL 17587 (GR2B)												
UNOCAL	31.00	272.00	3.88	34.03	\$ 2.36600	\$9.18					\$9.18	\$610.87
TOTAL ADL 17587	31.00	272.00	3.88	34.03		\$9.18	\$0.00	\$0.00	\$0.00	\$0.00	\$9.18	\$610.87
ADL 18742 (GR2C)												
UNOCAL	7,802.00	61,095.00	975.25	7,636.90	\$ 2.36600	\$2,307.44					\$2,307.44	\$149,001.47
TOTAL ADL 18742	7,802.00	61,095.00	975.25	7,636.90		\$2,307.44	\$0.00	\$0.00	\$0.00	\$0.00	\$2,307.44	\$149,001.47
TOTAL GRANITE POINT FIELD	10,420.00	84,639.00	1,302.51	10,579.96		\$3,081.74	\$0.00	\$0.00	\$0.00	\$0.00	\$3,081.74	\$178,888.15

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-03	December-03	RIK	REVISION/			TOTAL	REPORTED
	December-03	CALENDAR	December-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	171,807.00	2,443,371.00	30,421.94	432,648.78	\$2.36600	\$71,978.33					\$71,978.33	\$2,903,600.93
TOTAL IVAN RIVER UNIT	171,807.00	2,443,371.00	30,421.94	432,648.78		\$71,978.33	\$0.00	\$0.00	\$0.00	\$0.00	\$71,978.33	\$2,903,600.93
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	215,268.05	2,585,113.69	26,908.51	323,139.22	\$2.21533	\$59,611.29					\$59,611.29	\$701,375.94
TOTAL KENAI UNIT	215,268.05	2,585,113.69	26,908.51	323,139.22		\$59,611.29	\$0.00	\$0.00	\$0.00	\$0.00	\$59,611.29	\$701,375.94
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	13,579.00	69,847.00	1,697.38	8,730.91	\$2.36600	\$4,016.00					\$4,016.00	\$70,354.80
TOTAL LR PA#1	13,579.00	69,847.00	1,697.38	8,730.91		\$4,016.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,016.00	\$70,354.80
LR PA #2 (LWS2)												
UNOCAL	42,198.00	500,424.00	5,274.75	62,553.01	\$2.36600	\$12,480.06					\$12,480.06	\$264,594.40
TOTAL LR PA#2	42,198.00	500,424.00	5,274.75	62,553.01		\$12,480.06	\$0.00	\$0.00	\$0.00	\$0.00	\$12,480.06	\$264,594.40
TOTAL LEWIS RIVER UNIT	55,777.00	570,271.00	6,972.13	71,283.92		\$16,496.06	\$0.00	\$0.00	\$0.00	\$0.00	\$16,496.06	\$334,949.20
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	0.00	92,884.00	0.00	11,611.51	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$53,201.03
TOTAL OIL POOL PA	0.00	92,884.00	0.00	11,611.51		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$53,201.03
SHALLOW TYONEK PA (NMS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,652.18
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,652.18
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	0.00	92,884.00	0.00	11,611.51		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,853.21
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	4,096,968.00	46,190,394.00	512,121.00	5,773,799.28	\$2.13213	\$1,091,908.55					\$1,091,908.55	\$12,159,220.66
TOTAL N. COOK INLET UNIT	4,096,968.00	46,190,394.00	512,121.00	5,773,799.28		\$1,091,908.55	\$0.00	\$0.00	\$0.00	\$0.00	\$1,091,908.55	\$12,159,220.66
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	51,945.53	419,975.32	7,457.39	60,292.37	\$2.36600	\$17,644.18					\$17,644.18	\$378,856.04
TOTAL PRETTY CREEK UNIT	51,945.53	419,975.32	7,457.39	60,292.37		\$17,644.18	\$0.00	\$0.00	\$0.00	\$0.00	\$17,644.18	\$378,856.04
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	116.12	77,117.64	14.52	9,639.71	\$1.76000	\$15.84					\$15.84	\$22,231.63
UNOCAL	27.88	18,514.36	3.48	2,314.30	\$1.93870	\$7.75					\$7.75	\$5,307.80
TOTAL NO TRADING BAY UNIT	144.00	95,632.00	18.00	11,954.01		\$23.59	\$0.00	\$0.00	\$0.00	\$0.00	\$23.59	\$27,539.43
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STBL)												
MARATHON	5,487.64	57,563.28	685.96	7,195.42	\$2.28933	\$1,570.39					\$1,570.39	\$16,364.95
TOTAL STERLING UNIT	5,487.64	57,563.28	685.96	7,195.42		\$1,570.39	\$0.00	\$0.00	\$0.00	\$0.00	\$1,570.39	\$16,364.95
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	277.00	0.00	68.60	#DIV/0!						\$0.00	\$5,030.53
TOTAL STUMP LAKE UNIT	0.00	277.00	0.00	68.60		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,030.53

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	December-03	CALENDAR	December-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBE)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,561,975.00	17,381,950.00	195,247.00	2,172,613.00	\$2.13445	\$416,744.22					\$416,744.22	\$4,790,196.01
UNOCAL	1,153,153.00	13,559,523.00	144,144.00	1,694,941.00	\$2.36155	\$340,403.76					\$340,403.76	\$10,015,833.55
TOTAL TRADING BAY UNIT	2,715,128.00	30,941,473.00	339,391.00	3,867,554.00		\$757,147.98	\$0.00	\$0.00	\$0.00	\$0.00	\$757,147.98	\$14,806,029.56
REDOUBT UNIT												
RU#3 WELL-Tract Operation-RE02												
FOREST OIL	0.00	247,110.00	0.00	12,355.50	\$0.00000						\$0.00	\$14,826.60
TOTAL TRACT OPERATION	0.00	247,110.00	0.00	12,355.50		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,826.60
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$717.66
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$717.66
TOTAL REDOUBT UNIT	0.00	247,110.00	0.00	12,355.50		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,544.26
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	183,199.33	551,174.87	9,159.97	27,519.31	\$2.20988	\$20,242.39					\$20,242.39	\$65,742.19
UNOCAL	122,132.89	367,449.93	6,106.64	18,346.20	\$2.36600	\$14,449.16					\$14,449.16	\$43,463.65
TOTAL FALLS CREEK PA	305,332.22	918,624.80	15,266.61	45,865.51		\$34,691.55	\$0.00	\$0.00	\$0.00	\$0.00	\$34,691.55	\$109,205.84
Susan Dionne PA (NKSD)												
MARATHON	117,091.80	117,091.80	14,636.48	14,636.48	\$2.00291	\$29,315.59					\$29,315.59	\$29,315.59
UNOCAL	78,061.20	78,061.20	9,757.65	9,757.65	\$2.36600	\$20,865.75					\$20,865.75	\$20,865.75
TOTAL SUSAN DIONNE PA	195,153.00	195,153.00	24,394.13	24,394.13		\$50,181.34	\$0.00	\$0.00	\$0.00	\$0.00	\$50,181.34	\$50,181.34
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	246,852.60	1,052,963.80	30,856.58	131,620.24	\$2.20989	\$68,189.61					\$68,189.61	\$316,161.13
UNOCAL	164,568.40	701,976.20	20,571.05	87,747.15	\$2.36600	\$48,670.99					\$48,670.99	\$205,389.52
TOTAL GRASSIM OSKOLKOFF PA	411,421.00	1,754,940.00	51,427.63	219,367.39		\$116,860.60	\$0.00	\$0.00	\$0.00	\$0.00	\$116,860.60	\$521,550.65
TOTAL NINILCHIK UNIT	911,906.22	2,868,717.80	91,088.37	289,627.03		\$201,733.49	\$0.00	\$0.00	\$0.00	\$0.00	\$201,733.49	\$680,937.83
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	79,372.00	169,280.50	3,968.60	8,464.03	\$2.23000	\$8,849.98					\$8,849.98	\$17,006.35
TOTAL NICOLAI CREEK #3	79,372.00	169,280.50	3,968.60	8,464.03		\$8,849.98	\$0.00	\$0.00	\$0.00	\$0.00	\$8,849.98	\$17,006.35
TOTAL COOK INLET GAS	11,584,889.77	123,792,801.08	1,429,363.54	15,509,893.25		\$3,184,955.81	\$0.00	(\$3,320.33)	(\$53.84)	0.00	3,181,581.64	42,605,561.93
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												