

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
December-02

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE			December-02	December-02	RIK	REVISION/		TOTAL	REPORTED	
	December-02	CALENDAR	December-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,028,761.03	10,298,572.94	128,595.21	1,287,322.47	\$2.16943	\$278,978.42	\$0.00	\$0.00	\$0.00	\$0.00	\$278,978.42	\$2,530,070.86
CHEVRON	1,075,565.29	11,679,926.76	134,445.75	1,459,991.80	\$2.40556	\$323,417.69	\$0.00	\$0.00	\$0.00	\$0.00	\$323,417.69	\$3,739,692.50
MUNICIPAL LIGHT + POWER	487,752.70	4,527,897.55	60,969.13	565,987.58	\$2.20404	\$134,378.35	\$0.00	\$0.00	\$0.00	\$0.00	\$134,378.35	\$1,316,492.91
TOTAL BELUGA RIVER UNIT	2,592,079.02	26,506,397.25	324,010.09	3,313,301.85		\$736,774.46	\$0.00	\$0.00	\$0.00	\$0.00	\$736,774.46	\$7,586,256.27
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	36,634.07	466,267.17	4,598.43	58,527.36	\$2.52848	\$11,627.06	\$0.00	\$0.00	\$0.00	\$0.00	\$11,627.06	\$153,181.99
TOTAL BELUGA PA	36,634.07	466,267.17	4,598.43	58,527.36		\$11,627.06	\$0.00	\$0.00	\$0.00	\$0.00	\$11,627.06	\$153,181.99
Upper Tyonek PA (UPTY)												
MARATHON	0.00	171,518.77	0.00	21,619.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$60,414.53
TOTAL UPPER TYONEK PA	0.00	171,518.77	0.00	21,619.44		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$60,414.53
Sterling Sands PA (CLST)												
MARATHON	131,626.76	1,647,771.80	16,453.34	205,971.44	\$2.52852	\$41,602.64	\$0.00	\$0.00	\$0.00	\$0.00	\$41,602.64	\$534,760.17
TOTAL STERLING SANDS PA	131,626.76	1,647,771.80	16,453.34	205,971.44		\$41,602.64	\$0.00	\$0.00	\$0.00	\$0.00	\$41,602.64	\$534,760.17
TOTAL CANNERY LOOP UNIT	168,260.83	2,285,557.74	21,051.77	286,118.24		\$53,229.70	\$0.00	\$0.00	\$0.00	\$0.00	\$53,229.70	\$748,356.69
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	712.50	21,229.50	89.07	2,653.83	\$0.99989	\$89.06	\$0.00	\$0.00	\$0.00	\$0.00	\$89.06	\$2,651.08
UNOCAL	237.50	7,076.50	29.69	884.61	\$1.20007	\$35.63	\$0.00	\$0.00	\$0.00	\$0.00	\$35.63	\$1,228.61
TOTAL SO GRANITE PT PA	950.00	28,306.00	118.76	3,538.44		\$124.69	\$0.00	\$0.00	\$0.00	\$0.00	\$124.69	\$3,879.69
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	42.00	1,925.25	5.25	240.66	\$1.00000	\$5.25	\$0.00	\$0.00	\$0.00	\$0.00	\$5.25	\$215.88
UNOCAL	14.00	641.75	1.75	80.22	\$1.20000	\$2.10	\$0.00	\$0.00	\$0.00	\$0.00	\$2.10	\$122.09
TOTAL HEMLOCK PA (SGHM)	56.00	2,567.00	7.00	320.88		\$7.35	\$0.00	\$0.00	\$0.00	\$0.00	\$7.35	\$337.97
TOTAL SOUTH GRANITE PT UNIT	1,006.00	30,873.00	125.76	3,859.32		\$132.04	\$0.00	\$0.00	\$0.00	\$0.00	\$132.04	\$4,217.66
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	740.00	40,387.00	92.50	5,048.40	\$1.20000	\$111.00	\$0.00	\$0.00	\$0.00	\$0.00	\$111.00	\$7,380.02
TOTAL ADL 17586	740.00	40,387.00	92.50	5,048.40		\$111.00	\$0.00	\$0.00	\$0.00	\$0.00	\$111.00	\$7,380.02
ADL 17587 (GR2B)												
UNOCAL	11.00	701.00	1.38	87.67	\$1.20290	\$1.66	\$0.00	\$0.00	\$0.00	\$0.00	\$1.66	\$123.85
TOTAL ADL 17587	11.00	701.00	1.38	87.67		\$1.66	\$0.00	\$0.00	\$0.00	\$0.00	\$1.66	\$123.85
ADL 18742 (GR2C)												
UNOCAL	4,261.00	238,398.00	532.63	29,799.79	\$1.20001	\$639.16	\$0.00	\$0.00	\$0.00	\$0.00	\$639.16	\$42,584.29
TOTAL ADL 18742	4,261.00	238,398.00	532.63	29,799.79		\$639.16	\$0.00	\$0.00	\$0.00	\$0.00	\$639.16	\$42,584.29
TOTAL GRANITE POINT FIELD	5,012.00	279,486.00	626.51	34,935.86		\$751.82	\$0.00	\$0.00	\$0.00	\$0.00	\$751.82	\$50,088.16

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-02	December-02	RIK	REVISION/		TOTAL	REPORTED	
	December-02	CALENDAR	December-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	379,411.00	4,269,644.00	67,182.47	756,027.74	\$1.20000	\$80,618.97	\$0.00	\$0.00	\$0.00	\$0.00	\$80,618.97	\$1,057,045.43
TOTAL IVAN RIVER UNIT	379,411.00	4,269,644.00	67,182.47	756,027.74		\$80,618.97	\$0.00	\$0.00	\$0.00	\$0.00	\$80,618.97	\$1,057,045.43
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	206,401.39	1,866,999.72	25,800.17	233,374.95	\$2.06681	\$53,323.95	\$0.00	\$0.00	\$0.00	\$0.00	\$53,323.95	\$453,777.10
TOTAL KENAI UNIT	206,401.39	1,866,999.72	25,800.17	233,374.95		\$53,323.95	\$0.00	\$0.00	\$0.00	\$0.00	\$53,323.95	\$453,777.10
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	14,168.00	124,726.00	1,771.00	15,590.77	\$1.20000	\$2,125.20	\$0.00	\$0.00	\$0.00	\$0.00	\$2,125.20	\$22,565.30
TOTAL LR PA#1	14,168.00	124,726.00	1,771.00	15,590.77		\$2,125.20	\$0.00	\$0.00	\$0.00	\$0.00	\$2,125.20	\$22,565.30
LR PA #2 (LWS2)												
UNOCAL	87,738.00	764,551.00	10,967.25	95,943.89	\$1.20000	\$13,160.70	\$0.00	\$0.00	\$0.00	\$0.00	\$13,160.70	\$137,724.20
TOTAL LR PA#2	87,738.00	764,551.00	10,967.25	95,943.89		\$13,160.70	\$0.00	\$0.00	\$0.00	\$0.00	\$13,160.70	\$137,724.20
TOTAL LEWIS RIVER UNIT	101,906.00	889,277.00	12,738.25	111,534.66		\$15,285.90	\$0.00	\$0.00	\$0.00	\$0.00	\$15,285.90	\$160,289.50
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	17,250.00	115,233.00	2,156.25	14,403.77	\$1.51726	\$3,271.60	\$0.00	\$0.00	\$0.00	\$0.00	\$3,271.60	\$20,845.71
TOTAL OIL POOL PA	17,250.00	115,233.00	2,156.25	14,403.77		\$3,271.60	\$0.00	\$0.00	\$0.00	\$0.00	\$3,271.60	\$20,845.71
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	17,250.00	115,233.00	2,156.25	14,403.77		\$3,271.60	\$0.00	\$0.00	\$0.00	\$0.00	\$3,271.60	\$20,845.71
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,389,375.00	52,298,080.00	548,671.88	6,537,260.02	\$2.04654	\$1,122,881.41	\$0.00	\$0.00	\$0.00	\$0.00	\$1,122,881.41	\$12,562,238.17
TOTAL N. COOK INLET UNIT	4,389,375.00	52,298,080.00	548,671.88	6,537,260.02		\$1,122,881.41	\$0.00	\$0.00	\$0.00	\$0.00	\$1,122,881.41	\$12,562,238.17
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	136,944.86	1,324,081.48	19,660.04	189,691.64	\$1.20000	\$23,592.05	\$0.00	\$0.00	\$0.00	\$0.00	\$23,592.05	\$276,073.65
TOTAL PRETTY CREEK UNIT	136,944.86	1,324,081.48	19,660.04	189,691.64		\$23,592.05	\$0.00	\$0.00	\$0.00	\$0.00	\$23,592.05	\$276,073.65
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY STBL)												
MARATHON	7,321.90	93,239.15	915.24	11,654.92	\$2.34217	\$2,143.65	\$0.00	\$0.00	\$0.00	\$0.00	\$2,143.65	\$26,279.50
TOTAL STERLING UNIT	7,321.90	93,239.15	915.24	11,654.92		\$2,143.65	\$0.00	\$0.00	\$0.00	\$0.00	\$2,143.65	\$26,279.50
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE			December-02	December-02	RIK	REVISION/		TOTAL	REPORTED	
	December-02	CALENDAR	December-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,679,896.00	22,599,764.00	209,987.00	2,824,970.14	\$2.06095	\$432,773.71	\$0.00	(\$189,693.36)	(\$1,659.23)	\$0.00	\$241,421.12	\$6,204,214.11
UNOCAL	1,440,691.00	18,989,207.00	180,086.00	2,373,651.01	\$1.20559	\$217,110.66	\$0.00	\$93,798.00	\$816.44	\$0.00	\$311,725.10	\$3,427,357.67
TOTAL TRADING BAY UNIT	3,120,587.00	41,588,971.00	390,073.00	5,198,621.15		\$649,884.37	\$0.00	(\$95,895.36)	(\$842.79)	\$0.00	\$553,146.22	\$9,631,571.78
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	26,640.00	580,525.09	1,332.00	31,791.89	\$1.76000	\$2,344.32	\$0.00	(\$122.76)	(\$1.15)	\$0.00	\$2,220.41	\$17,839.51
TOTAL NICOLAI CREEK #3	26,640.00	580,525.09	1,332.00	31,791.89		\$2,344.32	\$0.00	(\$122.76)	(\$1.15)	\$0.00	\$2,220.41	\$17,839.51
TOTAL COOK INLET GAS	11,152,195.00	132,128,364.43	1,414,343.43	16,722,576.01		\$2,744,234.24	\$0.00	(\$96,018.12)	(\$843.94)	\$0.00	\$2,647,372.18	\$32,594,879.13
FOOTNOTES:	*1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction. *3 - Production payment received is a net amount inclusive of COTP.											