

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH**

December-01

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-01	December-01	RIK	REVISION/			TOTAL	REPORTED
	December-01	CALENDAR	December-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
PHILLIPS BELUGA, INC.	901,584.05	9,774,194.82	112,698.08	1,221,774.87	\$2.48999	\$280,617.37	\$0.00	\$0.00	\$0.00	\$0.00	\$280,617.37	\$2,395,655.22
CHEVRON	1,233,379.98	10,428,105.86	154,172.60	1,303,513.69	\$2.60768	\$402,032.12	\$0.00	\$5,257.83	\$49.12	\$0.00	\$407,339.07	\$3,135,823.86
MUNICIPAL LIGHT + POWER	494,891.89	4,942,350.85	61,861.53	617,794.06	\$2.47701	\$153,231.82	\$0.00	\$0.00	\$0.00	\$0.00	\$153,231.82	\$1,415,665.73
TOTAL BELUGA RIVER UNIT	2,629,855.92	25,144,651.53	328,732.21	3,143,082.62		\$835,881.31	\$0.00	\$5,257.83	\$49.12	\$0.00	\$841,188.26	\$6,947,144.81
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	41,453.53	646,935.64	5,203.38	81,192.87	\$2.57033	\$13,374.40	\$0.00	\$0.00	\$0.00	\$0.00	\$13,374.40	\$278,938.60
TOTAL BELUGA PA	41,453.53	646,935.64	5,203.38	81,192.87		\$13,374.40	\$0.00	\$0.00	\$0.00	\$0.00	\$13,374.40	\$278,938.60
Upper Tyonek PA (UPTY)												
MARATHON	106,364.89	1,200,798.08	13,406.99	151,357.03	\$2.57032	\$34,460.26	\$0.00	\$0.00	\$0.00	\$0.00	\$34,460.26	\$533,253.61
TOTAL UPPER TYONEK PA	106,364.89	1,200,798.08	13,406.99	151,357.03		\$34,460.26	\$0.00	\$0.00	\$0.00	\$0.00	\$34,460.26	\$533,253.61
Sterling Sands PA (CLST)												
MARATHON	228,919.09	683,864.94	28,614.88	85,483.10	\$2.57033	\$73,549.72	\$0.00	\$0.00	\$0.00	\$0.00	\$73,549.72	\$404,306.77
TOTAL STERLING SANDS PA	228,919.09	683,864.94	28,614.88	85,483.10		\$73,549.72	\$0.00	\$0.00	\$0.00	\$0.00	\$73,549.72	\$404,306.77
TOTAL CANNERY LOOP UNIT	376,737.51	2,531,598.66	47,225.25	318,033.00		\$121,384.38	\$0.00	\$0.00	\$0.00	\$0.00	\$121,384.38	\$1,216,498.98
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	892.50	29,520.37	111.57	3,690.13	\$1.00000	\$111.56	\$0.00	\$128.07	\$2.28	\$0.00	\$241.91	\$3,699.91
UNOCAL	297.50	9,870.50	37.19	1,233.85	\$1.57000	\$58.39	\$0.00	\$0.00	\$0.00	\$0.00	\$58.39	\$1,691.41
TOTAL SO GRANITE PT PA	1,190.00	39,390.87	148.76	4,923.98		\$169.95	\$0.00	\$128.07	\$2.28	\$0.00	\$300.30	\$5,391.32
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	137.25	3,424.13	17.16	428.03	\$1.00000	\$17.16	\$0.00	(\$153.57)	(\$2.31)	\$0.00	(\$138.72)	\$413.52
UNOCAL	45.75	1,110.50	5.72	138.82	\$1.57000	\$8.98	\$0.00	\$0.00	\$0.00	\$0.00	\$8.98	\$189.99
TOTAL HEMLOCK PA (SGHM)	183.00	4,534.63	22.88	566.85		\$26.14	\$0.00	(\$153.57)	(\$2.31)	\$0.00	(\$129.74)	\$603.51
TOTAL SOUTH GRANITE PT UNIT	1,373.00	43,925.50	171.64	5,490.83		\$196.09	\$0.00	(\$25.50)	(\$0.03)	\$0.00	\$170.56	\$5,994.83
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	4,842.00	83,740.00	605.25	10,467.53	\$1.57000	\$950.24	\$0.00	\$0.00	\$0.00	\$0.00	\$950.24	\$14,342.84
TOTAL ADL 17586	4,842.00	83,740.00	605.25	10,467.53		\$950.24	\$0.00	\$0.00	\$0.00	\$0.00	\$950.24	\$14,342.84
ADL 17587 (GR2B)												
UNOCAL	56.00	1,098.00	7.00	137.27	\$1.57000	\$10.99	\$0.00	\$0.00	\$0.00	\$0.00	\$10.99	\$188.05
TOTAL ADL 17587	56.00	1,098.00	7.00	137.27		\$10.99	\$0.00	\$0.00	\$0.00	\$0.00	\$10.99	\$188.05
ADL 18742 (GR2C)												
UNOCAL	26,101.00	392,533.00	3,262.63	49,066.65	\$1.57000	\$5,122.33	\$0.00	\$0.00	\$0.00	\$0.00	\$5,122.33	\$67,518.94
TOTAL ADL 18742	26,101.00	392,533.00	3,262.63	49,066.65		\$5,122.33	\$0.00	\$0.00	\$0.00	\$0.00	\$5,122.33	\$67,518.94
TOTAL GRANITE POINT FIELD	30,999.00	477,371.00	3,874.88	59,671.45		\$6,083.56	\$0.00	\$0.00	\$0.00	\$0.00	\$6,083.56	\$82,049.83

VOLUMES FROM THE OPERATOR REPORT *1					VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE			December-01	December-01	RIK	REVISION/			TOTAL	REPORTED
December-01	CALENDAR	December-01	CALENDAR		\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	481,933.00	3,768,597.00	85,336.09	667,307.15	\$1.57000	\$133,977.66	\$0.00	\$0.00	\$0.00	\$0.00	\$133,977.66	\$932,561.87
TOTAL IVAN RIVER UNIT	481,933.00	3,768,597.00	85,336.09	667,307.15		\$133,977.66	\$0.00	\$0.00	\$0.00	\$0.00	\$133,977.66	\$932,561.87
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	319,776.52	1,878,290.08	39,972.06	234,786.24	\$2.03907	\$81,505.92	\$0.00	\$698.44	\$13.12	\$0.00	\$82,217.48	\$476,303.23
TOTAL KENAI UNIT	319,776.52	1,878,290.08	39,972.06	234,786.24		\$81,505.92	\$0.00	\$698.44	\$13.12	\$0.00	\$82,217.48	\$476,303.23
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	10,156.00	167,566.00	1,269.50	20,945.78	\$1.57000	\$1,993.12	\$0.00	\$0.00	\$0.00	\$0.00	\$1,993.12	\$28,589.74
TOTAL LR PA#1	10,156.00	167,566.00	1,269.50	20,945.78		\$1,993.12	\$0.00	\$0.00	\$0.00	\$0.00	\$1,993.12	\$28,589.74
LR PA #2 (LWS2)												
UNOCAL	42,083.00	47,246.00	5,260.38	5,905.79	\$1.57000	\$8,258.80	\$0.00	\$0.00	\$0.00	\$0.00	\$8,258.80	\$9,113.66
TOTAL LR PA#2	42,083.00	47,246.00	5,260.38	5,905.79		\$8,258.80	\$0.00	\$0.00	\$0.00	\$0.00	\$8,258.80	\$9,113.66
TOTAL LEWIS RIVER UNIT	52,239.00	214,812.00	6,529.88	26,851.57		\$10,251.92	\$0.00	\$0.00	\$0.00	\$0.00	\$10,251.92	\$37,703.40
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	6,318.00	421,870.00	790.25	52,738.88	\$1.59777	\$1,262.64	\$0.00	\$0.00	\$0.00	\$0.00	\$1,262.64	\$88,702.02
TOTAL OIL POOL PA	6,318.00	421,870.00	790.25	52,738.88		\$1,262.64	\$0.00	\$0.00	\$0.00	\$0.00	\$1,262.64	\$88,702.02
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	6,318.00	421,870.00	790.25	52,738.88		\$1,262.64	\$0.00	\$0.00	\$0.00	\$0.00	\$1,262.64	\$88,702.02
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,899,136.00	53,856,018.00	612,392.00	6,732,002.29	\$2.02302	\$1,238,881.88	\$0.00	\$0.00	\$0.00	\$0.00	\$1,238,881.88	\$14,301,074.01
TOTAL N. COOK INLET UNIT	4,899,136.00	53,856,018.00	612,392.00	6,732,002.29		\$1,238,881.88	\$0.00	\$0.00	\$0.00	\$0.00	\$1,238,881.88	\$14,301,074.01
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	80,262.00	80,262.00	11,470.77	11,470.77	\$1.57000	\$18,009.11	\$0.00	\$0.00	\$0.00	\$0.00	\$18,009.11	\$18,009.11
TOTAL PRETTY CREEK UNIT	80,262.00	80,262.00	11,470.77	11,470.77		\$18,009.11	\$0.00	\$0.00	\$0.00	\$0.00	\$18,009.11	\$18,009.11
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,601.49
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,601.49
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	6,848.19	70,510.14	856.02	8,820.20	\$2.12099	\$1,815.61	\$0.00	\$0.00	\$0.00	\$0.00	\$1,815.61	\$16,075.65
TOTAL STERLING UNIT	6,848.19	70,510.14	856.02	8,820.20		\$1,815.61	\$0.00	\$0.00	\$0.00	\$0.00	\$1,815.61	\$16,075.65
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	225.00	0.00	55.72	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66.86
TOTAL STUMP LAKE UNIT	0.00	225.00	0.00	55.72		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66.86

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-01	December-01	RIK	REVISION/			TOTAL	REPORTED
December-01	CALENDAR	December-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT											
Grayling Gas Sands PA (STHD)											
MARATHON	2,641,057.00	29,381,406.00	330,132.13	3,672,675.94	\$2.36409	\$780,461.56	\$0.00	\$0.00	\$0.00	\$780,461.56	\$8,714,462.45
UNOCAL	1,962,526.00	22,692,799.09	245,315.75	2,836,599.39	\$1.57359	\$386,027.09	\$0.00	\$48.43	(\$0.16)	\$386,075.36	\$3,921,859.39
TOTAL TRADING BAY UNIT	4,603,583.00	52,074,205.09	575,447.88	6,509,275.33		\$1,166,488.65	\$0.00	\$48.43	(\$0.16)	\$0.00	\$1,166,536.92
WEST MCARTHUR RIVER UNIT											
A1 PA (WMRV)											
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK											
NICOLAI CREEK #3 (NCPB)											
AURORA POWER RESOURCES	35,952.00	258,372.00	4,494.00	32,296.50	\$1.91000	\$8,583.54	\$0.00	\$0.00	\$0.00	\$8,583.54	\$61,686.32
TOTAL NICOLAI CREEK #3	35,952.00	258,372.00	4,494.00	32,296.50		\$8,583.54	\$0.00	\$0.00	\$0.00	\$8,583.54	\$61,686.32
TOTAL COOK INLET GAS	13,525,013.14	140,820,708.00	1,717,292.93	17,801,882.55		\$3,624,322.27	\$0.00	\$5,979.20	\$62.05	\$0.00	\$3,630,363.52
FOOTNOTES:											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											