

**STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
December-00**

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-00	December-00	RIK	REVISION/		TOTAL	REPORTED	
	December-00	CALENDAR	December-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-00	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR
<b>BELUGA RIVER UNIT</b>												
<b>Beluga Sterling Gas Pool PA (BLGA)</b>												
PHILLIPS BELUGA, INC.	1,295,568.35	10,450,196.45	161,946.08	1,233,919.30	\$1.50008	\$242,931.60	\$0.00	\$0.00	\$0.00	\$0.00	\$242,931.60	\$1,876,771.39
CHEVRON	862,784.00	8,020,560.00	107,848.00	1,002,570.00	\$1.81740	\$196,003.43	\$0.00	\$0.00	\$0.00	\$0.00	\$196,003.43	\$1,697,968.62
MUNICIPAL LIGHT + POWER	478,379.35	4,849,325.75	59,797.42	677,168.83	\$1.73337	\$103,651.15	\$0.00	(\$5,385.18)	(\$566.99)	\$0.00	\$97,698.98	\$1,082,296.83
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,636,731.70</b>	<b>23,320,082.20</b>	<b>329,591.50</b>	<b>2,913,658.13</b>		<b>\$542,586.18</b>	<b>\$0.00</b>	<b>(\$5,385.18)</b>	<b>(\$566.99)</b>	<b>\$0.00</b>	<b>\$536,634.01</b>	<b>\$4,657,036.84</b>
<b>CANNERY LOOP UNIT</b>												
<b>Beluga PA (CANB)</b>												
MARATHON	63,293.46	656,446.05	7,944.79	82,398.99	\$2.02591	\$16,095.42	\$0.00	\$0.00	\$0.00	\$0.00	\$16,095.42	\$168,655.38
<b>TOTAL BELUGA PA</b>	<b>63,293.46</b>	<b>656,446.05</b>	<b>7,944.79</b>	<b>82,398.99</b>		<b>\$16,095.42</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$16,095.42</b>	<b>\$168,655.38</b>
<b>Upper Tyonek PA (UPTY)</b>												
MARATHON	120,524.91	1,222,501.08	15,191.81	154,092.65	\$2.02591	\$30,777.25	\$0.00	\$0.00	\$0.00	\$0.00	\$30,777.25	\$314,203.68
<b>TOTAL UPPER TYONEK PA</b>	<b>120,524.91</b>	<b>1,222,501.08</b>	<b>15,191.81</b>	<b>154,092.65</b>		<b>\$30,777.25</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$30,777.25</b>	<b>\$314,203.68</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>183,818.37</b>	<b>1,878,947.13</b>	<b>23,136.60</b>	<b>236,491.64</b>		<b>\$46,872.67</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$46,872.67</b>	<b>\$482,859.06</b>
<b>SOUTH GRANITE POINT UNIT</b>												
<b>GRANITE PT SANDS PA (SGPT)</b>												
MOBIL ROCKY MOUNTAIN	306,343.35	379,377.03	38,292.92	47,422.11	\$1.00000	\$38,292.92	\$0.00	\$0.00	\$0.00	\$0.00	\$38,292.92	\$48,026.41
UNOCAL	1,889.25	25,370.49	236.16	3,171.34	\$1.20000	\$283.39	\$0.00	\$0.00	\$0.00	\$0.00	\$283.39	\$4,837.94
<b>TOTAL SO GRANITE PT PA</b>	<b>308,232.60</b>	<b>404,747.52</b>	<b>38,529.08</b>	<b>50,593.45</b>		<b>\$38,576.31</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$38,576.31</b>	<b>\$52,864.35</b>
<b>HEMLOCK PA (SGHM)</b>												
MOBIL ROCKY MOUNTAIN	33,397.24	39,360.24	4,174.66	4,919.79	\$1.00000	\$4,174.66	\$0.00	\$0.00	\$0.00	\$0.00	\$4,174.66	\$4,952.09
UNOCAL	119.75	2,190.00	14.97	273.76	\$1.20000	\$17.96	\$0.00	\$0.00	\$0.00	\$0.00	\$17.96	\$335.13
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>33,516.99</b>	<b>41,550.24</b>	<b>4,189.63</b>	<b>5,193.55</b>		<b>\$4,192.62</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,192.62</b>	<b>\$5,287.22</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>341,749.59</b>	<b>446,297.76</b>	<b>42,718.71</b>	<b>55,787.00</b>		<b>\$42,768.93</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$42,768.93</b>	<b>\$58,151.57</b>
<b>GRANITE POINT FIELD</b>												
<b>ADL 18761 (GRN)</b>												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	(\$41,714.41)	(\$11,509.99)	\$0.00	(\$53,224.40)	(\$53,224.40)
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$815.07
<b>TOTAL ADL 18761 (GRN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$41,714.41)</b>	<b>(\$11,509.99)</b>	<b>\$0.00</b>	<b>(\$53,224.40)</b>	<b>(\$52,409.33)</b>
<b>ADL 17586 (GR2A)</b>												
UNOCAL	6,423.00	65,244.00	802.88	8,155.54	\$1.20000	\$963.46	\$0.00	\$0.00	\$0.00	\$0.00	\$963.46	\$15,213.62
<b>TOTAL ADL 17586</b>	<b>6,423.00</b>	<b>65,244.00</b>	<b>802.88</b>	<b>8,155.54</b>		<b>\$963.46</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$963.46</b>	<b>\$15,213.62</b>
<b>ADL 17587 (GR2B)</b>												
UNOCAL	120.00	3,233.00	15.00	404.15	\$1.20000	\$18.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18.00	\$701.75
<b>TOTAL ADL 17587</b>	<b>120.00</b>	<b>3,233.00</b>	<b>15.00</b>	<b>404.15</b>		<b>\$18.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$18.00</b>	<b>\$701.75</b>
<b>ADL 18742 (GR2C)</b>												
UNOCAL	37,803.00	521,555.00	4,725.38	65,194.40	\$1.20000	\$5,670.46	\$0.00	\$0.00	\$0.00	\$0.00	\$5,670.46	\$251,578.59
<b>TOTAL ADL 18742</b>	<b>37,803.00</b>	<b>521,555.00</b>	<b>4,725.38</b>	<b>65,194.40</b>		<b>\$5,670.46</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,670.46</b>	<b>\$251,578.59</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>44,346.00</b>	<b>590,032.00</b>	<b>5,543.26</b>	<b>73,754.09</b>		<b>\$6,651.92</b>	<b>\$0.00</b>	<b>(\$41,714.41)</b>	<b>(\$11,509.99)</b>	<b>\$0.00</b>	<b>(\$46,572.48)</b>	<b>\$215,084.63</b>

VOLUMES FROM THE OPERATOR REPORT '1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT '3								
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-00	December-00	RIK	REVISION/			TOTAL	REPORTED	
December-00	CALENDAR	December-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-00	CALENDAR	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
<b>IVAN RIVER UNIT</b>												
<b>Ivan River Gas Pool PA (IVAN)</b>												
UNOCAL	322,920.00	2,605,950.00	57,179.58	461,436.72	\$1.20000	\$68,615.49	\$0.00	\$0.00	\$0.00	\$0.00	\$68,615.49	\$5,338,630.96
<b>TOTAL IVAN RIVER UNIT</b>	<b>322,920.00</b>	<b>2,605,950.00</b>	<b>57,179.58</b>	<b>461,436.72</b>		<b>\$68,615.49</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$68,615.49</b>	<b>\$5,338,630.96</b>
<b>KENAI UNIT</b>												
<b>Sterling PA (STRL)</b>												
MARATHON	178,771.12	1,193,493.86	22,346.38	149,187.26	\$1.89081	\$42,252.69	\$0.00	\$0.00	\$0.00	\$0.00	\$42,252.69	\$298,387.75
<b>TOTAL KENAI UNIT</b>	<b>178,771.12</b>	<b>1,193,493.86</b>	<b>22,346.38</b>	<b>149,187.26</b>		<b>\$42,252.69</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$42,252.69</b>	<b>\$298,387.75</b>
<b>LEWIS RIVER UNIT</b>												
<b>LR PA#1 (LWS1)</b>												
UNOCAL	2,654.00	123,311.00	331.75	15,413.91	\$1.20000	\$398.10	\$0.00	\$0.00	\$0.00	\$0.00	\$398.10	\$472,958.10
<b>TOTAL LR PA#1</b>	<b>2,654.00</b>	<b>123,311.00</b>	<b>331.75</b>	<b>15,413.91</b>		<b>\$398.10</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$398.10</b>	<b>\$472,958.10</b>
<b>LR PA #2 (LWS2)</b>												
UNOCAL	780.00	6,546.00	97.50	818.28	\$1.20000	\$117.00	\$0.00	\$0.00	\$0.00	\$0.00	\$117.00	\$35,117.38
<b>TOTAL LR PA#2</b>	<b>780.00</b>	<b>6,546.00</b>	<b>97.50</b>	<b>818.28</b>		<b>\$117.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$117.00</b>	<b>\$35,117.38</b>
<b>TOTAL LEWIS RIVER UNIT</b>	<b>3,434.00</b>	<b>129,857.00</b>	<b>429.25</b>	<b>16,232.19</b>		<b>\$515.10</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$515.10</b>	<b>\$508,075.48</b>
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>												
<b>OIL POOL PA (NMGS, MGS1)</b>												
UNOCAL	52,791.00	355,869.00	6,599.00	44,489.00	\$1.50417	\$9,926.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,926.00	\$604,591.70
<b>TOTAL OIL POOL PA</b>	<b>52,791.00</b>	<b>355,869.00</b>	<b>6,599.00</b>	<b>44,489.00</b>		<b>\$9,926.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$9,926.00</b>	<b>\$604,591.70</b>
<b>SHALLOW TYONEK PA (NMST)</b>												
UNOCAL	0.00	221,415.00	0.00	27,678.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,238.77
<b>TOTAL TYONEK</b>	<b>0.00</b>	<b>221,415.00</b>	<b>0.00</b>	<b>27,678.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$55,238.77</b>
<b>NMGS TRACT OPERATIONS (NM01)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$148,566.74
<b>TOTAL NMGS TRACT OPERATIONS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$148,566.74</b>
<b>TOTAL N MIDDLE GRD SHOAL UNIT</b>	<b>52,791.00</b>	<b>577,284.00</b>	<b>6,599.00</b>	<b>72,167.00</b>		<b>\$9,926.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$9,926.00</b>	<b>\$808,397.21</b>
<b>NORTH COOK INLET UNIT</b>												
<b>North Cook Inlet PA (NCIN)</b>												
PHILLIPS	4,520,093.00	52,390,064.00	565,011.63	6,548,758.39	\$1.98999	\$1,124,366.35	\$0.00	\$0.00	\$0.00	\$0.00	\$1,124,366.35	\$14,057,602.48
<b>TOTAL N. COOK INLET UNIT</b>	<b>4,520,093.00</b>	<b>52,390,064.00</b>	<b>565,011.63</b>	<b>6,548,758.39</b>		<b>\$1,124,366.35</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,124,366.35</b>	<b>\$14,057,602.48</b>
<b>PRETTY CREEK UNIT</b>												
<b>Beluga PA (PRTY)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$678,219.52
<b>TOTAL PRETTY CREEK UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$678,219.52</b>
<b>NORTH TRADING BAY UNIT</b>												
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>												
MARATHON	0.00	120,115.00	0.00	15,014.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,518.22
UNOCAL	0.00	28,937.00	0.00	3,617.15	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,340.55
<b>TOTAL NO TRADING BAY UNIT</b>	<b>0.00</b>	<b>149,052.00</b>	<b>0.00</b>	<b>18,631.59</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$25,858.77</b>
<b>STERLING UNIT</b>												
<b>STERLING UNIT A ZONE PA (STER)</b>												
MARATHON	0.00	35,073.73	0.00	4,384.24	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,825.07
<b>TOTAL STERLING UNIT</b>	<b>0.00</b>	<b>35,073.73</b>	<b>0.00</b>	<b>4,384.24</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,825.07</b>
<b>STUMP LAKE UNIT</b>												
<b>Stump Lake Gas Pool #1 PA (STMP)</b>												
UNOCAL	0.00	27,614.00	0.00	6,838.83	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,253,836.29
<b>TOTAL STUMP LAKE UNIT</b>	<b>0.00</b>	<b>27,614.00</b>	<b>0.00</b>	<b>6,838.83</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,253,836.29</b>

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		December-00	December-00	RIK	REVISION/			TOTAL	REPORTED
December-00	CALENDAR	December-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	December-00	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,998.97
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,998.97</b>
<b>TRADING BAY UNIT</b>											
<b>Grayling Gas Sands PA (STHD)</b>											
MARATHON	2,448,990.00	31,625,617.00	306,123.78	3,953,202.81	\$1.57476	\$482,070.30	\$0.00	(\$2,793.24)	(\$25.25)	\$0.00	\$5,985,739.87
UNOCAL	1,245,740.93	22,795,951.55	155,718.00	2,849,497.00	\$1.20179	\$187,140.92	\$0.00	\$0.00	\$0.00	\$187,140.92	\$4,757,274.14
<b>TOTAL TRADING BAY UNIT</b>	<b>3,694,730.93</b>	<b>54,421,568.55</b>	<b>461,841.78</b>	<b>6,802,699.81</b>		<b>\$669,211.22</b>	<b>\$0.00</b>	<b>(\$2,793.24)</b>	<b>(\$25.25)</b>	<b>\$0.00</b>	<b>\$10,743,014.01</b>
<b>WEST MCARTHUR RIVER UNIT</b>											
<b>A1 PA (WMRV)</b>											
FORCENERGY	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL COOK INLET GAS</b>	<b>11,979,385.71</b>	<b>137,765,316.23</b>	<b>1,514,397.69</b>	<b>17,360,026.89</b>		<b>\$2,553,766.55</b>	<b>\$0.00</b>	<b>(\$49,892.83)</b>	<b>(\$12,102.23)</b>	<b>\$0.00</b>	<b>\$39,133,978.61</b>
<b>FOOTNOTES:</b>											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											