

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH**

August-10

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL August-10 REPORTED	REPORTED CALENDAR YEAR TO DATE	
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	August-10 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT				
	August-10	CALENDAR	August-10	CALENDAR										
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE										
BELUGA RIVER UNIT														
Beluga Sterling Gas Pool PA (BLGA)														
CHEVRON/UNOCAL	436,017.73	3,608,156.67	54,502.25	451,019.82	\$5.6388	307,326.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$307,326.53	\$2,527,716.11	
CONOCO PHILLIPS AK	629,840.26	5,555,412.90	78,730.11	694,427.14	\$6.0300	474,741.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$474,741.58	\$4,011,115.41	
MUNICIPAL LIGHT + POWER	779,155.86	5,898,304.45	97,394.55	737,288.54	\$3.7588	366,090.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$366,090.69	\$2,771,805.57	
TOTAL BELUGA RIVER UNIT	1,845,013.85	15,061,874.02	230,626.91	1,882,735.50		\$1,148,158.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,148,158.80	\$9,310,637.09	
CANNERY LOOP UNIT														
Beluga PA (CANB)														
MARATHON ALASKA PRODUCTION LLC	89,983.57	794,783.32	11,295.20	99,763.77	\$9.2522	\$104,505.91	\$0.00	(\$5,022.18)	(\$672.86)	\$0.00	\$0.00	\$98,810.87	\$781,576.16	
TOTAL BELUGA PA	89,983.57	794,783.32	11,295.20	99,763.77		\$104,505.91	\$0.00	(\$5,022.18)	(\$672.86)	\$0.00	\$0.00	\$98,810.87	\$781,576.16	
Upper Tyonek PA (UPTY)														
MARATHON ALASKA PRODUCTION LLC	0.00	5,848.44	0.00	736.99	#DIV/0!	\$0.00	\$0.00	(\$573.56)	(\$82.58)	\$0.00	\$0.00	(\$656.14)	\$5,579.42	
TOTAL UPPER TYONEK PA	0.00	5,848.44	0.00	736.99		\$0.00	\$0.00	(\$573.56)	(\$82.58)	\$0.00	\$0.00	(\$656.14)	\$5,579.42	
Sterling Sands PA (CLST)														
MARATHON ALASKA PRODUCTION LLC	24,697.92	193,581.63	3,087.27	24,197.62	\$9.0624	\$27,978.00	\$0.00	(\$1,453.46)	(\$236.85)	\$0.00	\$0.00	\$26,287.69	\$184,885.69	
TOTAL STERLING SANDS PA	24,697.92	193,581.63	3,087.27	24,197.62		\$27,978.00	\$0.00	(\$1,453.46)	(\$236.85)	\$0.00	\$0.00	\$26,287.69	\$184,885.69	
TOTAL CANNERY LOOP UNIT	114,681.49	994,213.39	14,382.47	124,698.38		\$132,483.91	\$0.00	(\$7,049.20)	(\$992.29)	\$0.00	\$0.00	\$124,442.42	\$972,041.27	
SOUTH GRANITE POINT UNIT														
GRANITE PT SANDS PA (SGPT)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
HEMLOCK PA (SGHM)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
GRANITE POINT FIELD														
ADL 17586 (GR2A)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ADL 17587 (GR2B)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ADL 18742 (GR2C)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 18742	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
IVAN RIVER UNIT														
Tyonek Gas PA (IRTG)														
UNOCAL	90,462.00	902,405.00	16,018.15	152,738.20	\$6.9017	\$110,552.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$110,552.00	\$1,055,356.87	
Sterling-Beluga PA (IRSB)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL IVAN RIVER UNIT	90,462.00	902,405.00	16,018.15	152,738.20		\$110,552.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$110,552.00	\$1,055,356.87	
KENAI UNIT														
Sterling PA (STRL)														
MARATHON ALASKA PRODUCTION LLC	25,975.34	268,067.72	3,246.94	33,508.61	\$5.7230	\$18,582.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,582.36	\$190,455.35	
TOTAL KENAI UNIT	25,975.34	268,067.72	3,246.94	33,508.61		\$18,582.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,582.36	\$190,455.35	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL August-10 REPORTED	CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	August-10	RIK	REVISION/	INTEREST AMOUNT	LATE REPORT	TOTAL August-10 REPORTED			
	August-10	CALENDAR	August-10	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE		PRODUCTION	FIELD COSTS	AMOUNT						
LEWIS RIVER UNIT														
LR PA#1 (LWS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)														
UNOCAL	29,878.00	302,750.00	3,734.76	37,843.78	\$6.9059	\$25,792.06	\$0.00	\$0.00	\$0.00	\$0.00	\$25,792.06	\$0.00	\$261,875.80	
TOTAL LR PA#2	29,878.00	302,750.00	3,734.76	37,843.78		\$25,792.06	\$0.00	\$0.00	\$0.00	\$0.00	\$25,792.06	\$0.00	\$261,875.80	
TOTAL LEWIS RIVER UNIT	29,878.00	302,750.00	3,734.76	37,843.78		\$25,792.06	\$0.00	\$0.00	\$0.00	\$0.00	\$25,792.06	\$0.00	\$261,875.80	
N. MIDDLE GROUND SHOAL UNIT/ADL 17595														
OIL POOL PA (MGS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
NORTH COOK INLET UNIT														
North Cook Inlet PA (NCTN)														
CONOCO PHILLIPS CO.	1,538,003.00	12,261,871.00	192,250.38	1,532,733.96	\$9.1080	\$1,751,016.46	\$0.00	\$0.00	\$0.00	\$0.00	\$1,751,016.46	\$0.00	\$10,991,847.82	
TOTAL N. COOK INLET UNIT	1,538,003.00	12,261,871.00	192,250.38	1,532,733.96		\$1,751,016.46	\$0.00	\$0.00	\$0.00	\$0.00	\$1,751,016.46	\$0.00	\$10,991,847.82	
PRETTY CREEK UNIT														
Beluga PA (PRTY)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
NORTH TRADING BAY UNIT														
HEMLOCK & G FORM PA (NBAY)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$91.73)	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$328.35)	
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$420.08)	
STERLING UNIT														
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)														
MARATHON ALASKA PRODUCTION LLC	0.00	2,401.19	0.00	300.11	\$0.0000	\$0.00	\$0.00	(\$724.33)	(\$129.20)	\$0.00	(\$853.53)	\$0.00	\$864.60	
TOTAL LOWER BELUGA TYONEK PA	0.00	2,401.19	0.00	300.11		\$0.00	\$0.00	(\$724.33)	(\$129.20)	\$0.00	(\$853.53)	\$0.00	\$864.60	
UPPER BELUGA PA (STUB)														
MARATHON ALASKA PRODUCTION LLC	0.00	16,493.28	0.00	2,059.44	\$0.0000	\$0.00	\$0.00	(\$419.18)	(\$69.27)	\$0.00	(\$488.45)	\$0.00	\$10,530.87	
TOTAL UPPER BELUGA PA	0.00	16,493.28	0.00	2,059.44		\$0.00	\$0.00	(\$419.18)	(\$69.27)	\$0.00	(\$488.45)	\$0.00	\$10,530.87	
STERLING B4-PA (STER)														
MARATHON ALASKA PRODUCTION LLC	0.00	14,935.38	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$142.70	\$26.70	\$0.00	\$169.40	\$0.00	\$169.40	
TOTAL STERLING B4-PA	0.00	14,935.38	0.00	0.00		\$0.00	\$0.00	\$142.70	\$26.70	\$0.00	\$169.40	\$0.00	\$169.40	
TOTAL STERLING UNIT	0.00	33,829.85	0.00	2,359.55		\$0.00	\$0.00	(\$1,000.81)	(\$171.77)	\$0.00	(\$1,172.58)	\$0.00	\$11,564.87	
STUMP LAKE UNIT														
Stump Lake Gas Pool #1 PA (STMP)														
UNOCAL	37,740.00	226,367.00	4,717.50	28,295.90	\$6.9230	\$32,659.25	\$0.00	\$0.00	\$0.00	\$0.00	\$32,659.25	\$0.00	\$200,162.23	
TOTAL STUMP LAKE UNIT	37,740.00	226,367.00	4,717.50	28,295.90		\$32,659.25	\$0.00	\$0.00	\$0.00	\$0.00	\$32,659.25	\$0.00	\$200,162.23	
TRADING BAY FLD ADL 18731 (TRBF)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TRADING BAY UNIT														
Grayling Gas Sands PA (STHD)														
MARATHON ALASKA PRODUCTION LLC	974,756.00	7,593,444.13	121,844.77	949,168.38	\$9.1394	1,113,591.69	\$0.00	(6,882.88)	(1,288.98)	\$0.00	\$1,105,419.83	\$0.00	\$7,147,573.92	
UNOCAL	601,698.90	4,649,515.16	75,212.38	557,181.83	\$6.4058	481,797.23	\$0.00	0.00	0.00	\$0.00	\$481,797.23	\$0.00	\$4,221,961.89	
TOTAL TRADING BAY UNIT	1,576,454.90	12,242,959.29	197,057.15	1,506,350.21		\$1,595,388.92	\$0.00	(\$6,882.88)	(\$1,288.98)	\$0.00	\$1,587,217.06	\$0.00	\$11,369,535.81	
REDOUBT UNIT														
HEMLOCK PA (REHM)														
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL August-10 REPORTED	CALENDAR CALENDAR	
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	August-10	RIK	REVISION/	INTEREST	LATE	TOTAL			REPORTED
	August-10	CALENDAR	August-10	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE		PRODUCTION	FIELD COSTS	AMOUNT						
LEASE OPERATION (RE03)														
COOK INLET ENERGY	930.00	2,340.00	116.25	292.50		\$605.21	\$0.00	\$0.00	\$0.00	\$0.00	\$605.21	\$1,462.40		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LEASE OPERATIONS	930.00	2,340.00	116.25	292.50		\$605.21	\$0.00	\$0.00	\$0.00	\$0.00	\$605.21	\$1,462.40		
TOTAL REDOUBT UNIT	930.00	2,340.00	116.25	292.50		605.21	0.00	0.00	0.00	0.00	605.21	1,462.40		
WEST MCARTHUR RIVER UNIT														
A1 PA (WMBV)														
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Tract Operation (WM01)														
COOK INLET ENERGY	0.00	12,628.07	0.00	631.42	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,664.37		
Tract Operation (WM02)														
COOK INLET ENERGY	0.00	260.83	0.00	13.05	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70.34		
TOTAL Tract Operations	0.00	12,888.90	0.00	644.47		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,734.71		
TOTAL W MC ARTHUR RIVER UNIT	0.00	12,888.90	0.00	644.47		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,734.71		
NINILCHIK UNIT														
FALLS CREEK PA (NKFC)														
MARATHON ALASKA PRODUCTION LLC	47,085.65	478,572.57	2,354.29	23,928.63	\$5.2220	12,293.99	\$0.00	(1,218.04)	(215.68)	\$0.00	\$10,860.27	\$141,557.52		
UNOCAL	8,601.71	266,429.57	430.09	13,321.48	\$4.9142	2,113.55	\$0.00	0.00	0.00	\$0.00	\$2,113.55	\$95,075.19		
TOTAL FALLS CREEK PA	55,687.36	745,002.14	2,784.38	37,250.11		\$14,407.54	\$0.00	(\$1,218.04)	(\$215.68)	\$0.00	\$12,973.82	\$236,632.71		
Susan Dionne PA (NKSD)														
MARATHON ALASKA PRODUCTION LLC	187,514.76	2,152,419.90	23,437.22	269,049.73	\$5.2227	122,406.24	\$0.00	(18,705.59)	(3,553.59)	\$0.00	\$100,147.06	\$1,575,581.13		
UNOCAL	34,255.60	1,177,294.75	4,281.95	147,161.85	\$4.9142	21,042.36	\$0.00	0.00	0.00	\$0.00	\$21,042.36	\$1,004,401.49		
TOTAL SUSAN DIONNE PA	221,770.36	3,329,714.65	27,719.17	416,211.58		\$143,448.60	\$0.00	(\$18,705.59)	(\$3,553.59)	\$0.00	\$121,189.42	\$2,579,982.62		
GRASSIM OSKOLKOFF PA (NKGO)														
MARATHON ALASKA PRODUCTION LLC	97,702.00	657,094.00	12,211.64	82,135.30	\$5.2191	63,733.82	\$0.00	(3,935.81)	(409.35)	\$0.00	\$59,388.66	\$476,419.14		
UNOCAL	17,849.00	324,851.00	2,231.13	40,606.39	\$4.9142	10,964.22	\$0.00	0.00	0.00	\$0.00	\$10,964.22	\$274,505.14		
TOTAL GRASSIM OSKOLKOFF PA	115,551.00	981,945.00	14,442.77	122,741.69		\$74,698.04	\$0.00	(\$3,935.81)	(\$409.35)	\$0.00	\$70,352.88	\$750,924.28		
Tract Operation (NK01)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Tract Operation (NK02)														
MARATHON ALASKA PRODUCTION LLC	44,824.00	420,795.00	5,603.15	52,598.68	\$5.2171	29,232.34	\$0.00	(2,612.01)	(166.92)	\$0.00	\$26,453.41	\$306,971.52		
UNOCAL	8,189.00	234,613.00	1,023.63	29,326.64	\$4.9142	5,030.32	\$0.00	0.00	0.00	\$0.00	\$5,030.32	\$201,957.02		
Tract Operation (NK02)	53,013.00	655,408.00	6,626.78	81,925.32		\$34,262.66	\$0.00	(\$2,612.01)	(\$166.92)	\$0.00	\$31,483.73	\$508,928.54		
Tract Operation (NK03)														
MARATHON ALASKA PRODUCTION LLC	74,498.00	301,323.00	9,312.54	37,662.88	\$5.2171	48,584.91	\$0.00	20.54	0.07	\$0.00	\$48,605.52	\$206,566.42		
UNOCAL	21,634.00	111,978.00	1,701.13	12,994.14	\$4.9142	8,359.69	\$0.00	0.00	0.00	\$0.00	\$8,359.69	\$87,789.96		
TOTAL Tract Operation (NK03)	96,132.00	413,301.00	11,013.67	50,657.02		\$56,944.60	\$0.00	\$20.54	\$0.07	\$0.00	\$56,965.21	\$294,356.38		
TOTAL NINILCHIK UNIT	542,153.72	6,125,370.79	62,586.77	708,785.72		\$323,761.44	\$0.00	(\$26,450.91)	(\$4,345.47)	\$0.00	\$292,965.06	\$4,370,824.53		
DEEP CREEK UNIT (DCHV)														
HAPPY VALLEY PA														
UNOCAL	22,922.14	192,568.95	2,865.27	24,071.12	\$6.2091	\$17,790.75	\$0.00	\$0.00	\$0.00	\$0.00	\$17,790.75	\$159,480.76		
TOTAL DEEP CREEK UNIT	22,922.14	192,568.95	2,865.27	24,071.12		\$17,790.75	\$0.00	\$0.00	\$0.00	\$0.00	\$17,790.75	\$159,480.76		
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TMTM)														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
LEASE OPERATION (TM01)														
AURORA GAS, LLC	11,504.00	122,012.00	1,438.00	15,251.50	\$5.6388	8,108.65	\$0.00	\$0.00	\$0.00	\$0.00	\$8,108.65	\$99,618.75		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL	REPORTED	
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	August-10	RIK	REVISION/	INTEREST	LATE	TOTAL			REPORTED
	August-10	CALENDAR	August-10	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE		PRODUCTION	FIELD COSTS	AMOUNT						
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LEASE OPERATION	11,504.00	122,012.00	1,438.00	15,251.50		\$8,108.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,108.65	\$99,618.75	
TOTAL THREE MILE CREEK UNIT	11,504.00	122,012.00	1,438.00	15,251.50		\$8,108.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,108.65	\$99,618.75	
KASILOF UNIT														
KASILOF PA - KSKA - (KS01)														
MARATHON ALASKA PRODUCTION LLC	0.00	7,468.00	0.00	933.66	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24	
TOTAL KASILOF UNIT	0.00	7,468.00	0.00	933.66		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24	
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA GAS, LLC	21,029.00	117,171.00	1,051.45	5,858.56	\$5.8568	\$6,158.13	\$0.00	(\$5,475.52)	(\$1,935.29)	\$0.00	\$0.00	(\$1,252.68)	\$41,297.62	
TOTAL BELUGA PA	21,029.00	117,171.00	1,051.45	5,858.56		\$6,158.13	\$0.00	(\$5,475.52)	(\$1,935.29)	\$0.00	\$0.00	(\$1,252.68)	\$41,297.62	
SOUTH PA (NCPA)														
AURORA GAS, LLC	1,387.00	13,048.00	69.35	652.39	\$5.8568	\$406.17	\$0.00	(\$373.96)	(\$139.66)	\$0.00	\$0.00	(\$107.45)	\$3,504.09	
TOTAL SOUTH PA	1,387.00	13,048.00	69.35	652.39		\$406.17	\$0.00	(\$373.96)	(\$139.66)	\$0.00	\$0.00	(\$107.45)	\$3,504.09	
NORTH PA (NCPB)														
AURORA GAS, LLC	604.00	17,734.00	30.20	815.54	\$5.8570	\$176.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$176.88	\$4,989.32	
TOTAL NORTH PA	604.00	17,734.00	30.20	815.54		\$176.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$176.88	\$4,989.32	
WEST PA (NCWB)														
AURORA GAS, LLC	10,171.00	212,766.70	508.55	10,638.34	\$5.8568	\$2,978.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,978.48	\$68,557.79	
TOTAL NCWB	10,171.00	212,766.70	508.55	10,638.34		\$2,978.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,978.48	\$68,557.79	
WEST PA (NCWT)														
AURORA GAS, LLC	0.00	51,908.30	0.00	2,595.42	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,106.22	
TOTAL NCWT	0.00	51,908.30	0.00	2,595.42		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,106.22	
TOTAL WEST PA	10,171.00	264,675.00	508.55	13,233.76		\$2,978.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,978.48	\$88,664.02	
NICOLAI CREEK LEASE OP (LC01)														
AURORA GAS, LLC	0.00	0.00	0.00	1,484.29	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$634.09)	
TOTAL LC01	0.00	0.00	0.00	1,484.29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$634.09)	
NICOLAI CREEK LEASE OP (LC02)														
AURORA GAS, LLC	0.00	0.00	0.00	5,295.09	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,015.48)	
TOTAL LC02	0.00	0.00	0.00	5,295.09		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,015.48)	
TOTAL NICOLAI CREEK UNIT	33,191.00	412,628.00	1,659.55	27,339.63	RIV WTD AVG	\$9,719.66	\$0.00	(\$5,849.48)	(\$2,074.95)	\$0.00	\$0.00	\$1,795.23	\$134,805.47	
					(LESS FIELD COSTS)									
TOTAL COOK INLET GAS	5,868,909.44	49,169,613.91	730,700.10	6,078,582.69	\$7.0817	\$5,174,619.47	\$0.00	(\$47,233.28)	(\$8,873.46)	\$0.00	\$0.00	\$5,118,512.73	\$39,137,356.89	