

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
August-09

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL August-09 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	August-09 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT	TOTAL August-09 REPORTED			
	August-09	CALENDAR	August-09	CALENDAR										
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE										
BELUGA RIVER UNIT														
Beluga Sterling Gas Pool PA (BLGA)														
CHEVRON	195,508.20	3,759,986.59	24,438.53	469,996.10	\$7.3024	\$178,461.04	\$0.00	\$0.00	\$0.00	\$0.00	\$178,461.04	\$3,799,246.46		
CONOCO PHILLIPS AK	833,548.98	5,702,997.55	104,193.68	712,875.16	\$5.7002	\$593,924.91	\$0.00	\$0.00	\$0.00	\$0.00	\$593,924.91	\$4,228,434.70		
MUNICIPAL LIGHT + POWER	876,461.50	6,966,566.13	109,557.76	883,847.11	\$4.3843	\$480,331.88	\$0.00	\$74,124.05	\$670.16	\$0.00	\$555,126.09	\$3,772,338.79		
TOTAL BELUGA RIVER UNIT	1,905,518.68	16,429,550.27	238,189.97	2,066,718.37		\$1,252,717.83	\$0.00	\$74,124.05	\$670.16	\$0.00	\$1,327,512.04	\$11,800,019.95		
CANNERY LOOP UNIT														
Beluga PA (CANB)														
MARATHON	142,215.54	1,089,084.70	17,851.29	138,585.32	\$5.1244	\$91,476.38	\$0.00	\$0.00	\$0.00	\$0.00	\$91,476.38	\$854,902.59		
TOTAL BELUGA PA	142,215.54	1,089,084.70	17,851.29	138,585.32		\$91,476.38	\$0.00	\$0.00	\$0.00	\$0.00	\$91,476.38	\$854,902.59		
Upper Tyonek PA (UPTY)														
MARATHON	35,831.45	247,909.49	4,516.45	28,489.32	\$5.9166	\$26,722.17	\$0.00	\$0.00	\$0.00	\$0.00	\$26,722.17	\$165,179.79		
TOTAL UPPER TYONEK PA	35,831.45	247,909.49	4,516.45	28,489.32		\$26,722.17	\$0.00	\$0.00	\$0.00	\$0.00	\$26,722.17	\$165,179.79		
Sterling Sands PA (CLST)														
MARATHON	33,856.41	287,290.33	4,232.06	35,891.95	\$5.5403	\$23,446.91	\$0.00	\$0.00	\$0.00	\$0.00	\$23,446.91	\$225,658.14		
TOTAL STERLING SANDS PA	33,856.41	287,290.33	4,232.06	35,891.95		\$23,446.91	\$0.00	\$0.00	\$0.00	\$0.00	\$23,446.91	\$225,658.14		
TOTAL CANNERY LOOP UNIT	211,903.40	1,624,284.52	26,599.80	202,966.59		\$141,645.46	\$0.00	\$0.00	\$0.00	\$0.00	\$141,645.46	\$1,245,740.52		
SOUTH GRANITE POINT UNIT														
GRANITE PT SANDS PA (SGPT)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
HEMLOCK PA (SGHM)														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
GRANITE POINT FIELD														
ADL 17586 (GR2A)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
ADL 17587 (GR2B)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
ADL 18742 (GR2C)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL ADL 18742	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
IVAN RIVER UNIT														
Ivan River Gas Pool PA (IVAN)														
UNOCAL	127,822.00	372,582.00	22,633.50	65,973.27	\$0.0000	\$185,721.45	\$0.00	\$0.00	\$0.00	\$0.00	\$185,721.45	\$541,350.28		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
TOTAL SUBJECT TO ROYALTIES	August-09		CALENDAR		August-09	CALENDAR	\$ PER BBL/MCF	August-09	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	PRODUCTION	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	August-09	CALENDAR
TOTAL IVAN RIVER UNIT	127,822.00	372,582.00	22,633.50	65,973.27			\$185,721.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$185,721.45	\$541,350.28
KENAI UNIT														
Sterling PA (STRL)														
MARATHON	0.00	36,351.62	0.00	4,574.18	#DIV/0!		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,116.55
TOTAL KENAI UNIT	0.00	36,351.62	0.00	4,574.18			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,116.55
LEWIS RIVER UNIT														
LR PA#1 (LWS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)														
UNOCAL	32,683.00	264,771.00	4,085.38	33,096.40	\$8.2056		\$33,522.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,522.99	\$271,575.83
TOTAL LR PA#2	32,683.00	264,771.00	4,085.38	33,096.40			\$33,522.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,522.99	\$271,575.83
TOTAL LEWIS RIVER UNIT	32,683.00	264,771.00	4,085.38	33,096.40			\$33,522.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,522.99	\$271,575.83
N. MIDDLE GROUND SHOAL UNIT/ADL 17595														
OIL POOL PA (MGS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT														
North Cook Inlet PA (NCIN)														
CONOCO PHILLIPS CO.	2,105,883.00	13,832,690.00	263,235.37	1,729,086.26	\$5.2720		\$1,387,776.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,387,776.90	\$7,658,448.34
TOTAL N. COOK INLET UNIT	2,105,883.00	13,832,690.00	263,235.37	1,729,086.26			\$1,387,776.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,387,776.90	\$7,658,448.34
PRETTY CREEK UNIT														
Beluga PA (PRTY)														
UNOCAL		3,715.54		541.09	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$116,965.58)
TOTAL PRETTY CREEK UNIT	0.00	3,715.54	0.00	541.09			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$116,965.58)
NORTH TRADING BAY UNIT														
HEMLOCK & G FORM PA (NBAY)														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT														
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)														
MARATHON	4,703.32	80,618.01	587.92	10,076.22	\$7.4785		\$4,396.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,396.78	\$81,110.86
TOTAL LOWER BELUGA TYONEK PA	4,703.32	80,618.01	587.92	10,076.22			\$4,396.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,396.78	\$81,110.86
UPPER BELUGA PA (STUB)														
MARATHON	8,438.88	69,730.32	1,054.85	8,716.21	\$7.4751		\$7,885.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,885.13	\$69,421.95
TOTAL UPPER BELUGA PA	8,438.88	69,730.32	1,054.85	8,716.21			\$7,885.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,885.13	\$69,421.95
STERLING B4-PA (STER)														
MARATHON	268.65	4,533.31	33.57	566.49	\$7.4727		\$250.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$250.86	\$4,663.68
TOTAL STERLING B4-PA	268.65	4,533.31	33.57	566.49			\$250.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$250.86	\$4,663.68
TOTAL STERLING UNIT	13,410.85	154,881.64	1,676.34	19,358.92			\$12,532.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,532.77	\$155,196.49
STUMP LAKE UNIT														
Stump Lake Gas Pool #1 PA (STMP)														
UNOCAL	35,745.00	41,968.00	4,468.13	5,246.01	\$8.2056		\$36,663.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,663.69	\$43,046.66
TOTAL STUMP LAKE UNIT	35,745.00	41,968.00	4,468.13	5,246.01			\$36,663.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,663.69	\$43,046.66
TRADING BAY FLD ADL 18731 (TRBF)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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TOTAL SUBJECT TO ROYALTIES	August-09		CALENDAR		August-09	CALENDAR	\$ PER BBL/MCF	August-09	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	August-09	CALENDAR	
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TRADING BAY UNIT														
Grayling Gas Sands PA (STHD)														
MARATHON	0.00	3,132,224.53	91,281.91	845,672.58	\$4.9053	\$447,764.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,764.88	\$4,657,280.25	
UNOCAL	0.00	2,645,312.06	42,213.63	573,811.47	\$7.3948	\$312,162.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$312,162.52	\$4,192,876.12	
TOTAL TRADING BAY UNIT	0.00	5,777,536.59	133,495.54	1,419,484.05		\$759,927.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$759,927.40	\$8,850,156.37	
REDOUBT UNIT														
HEMLOCK PA (REHM)														
PACIFIC ENERGY ALASKA OPERATING LL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (RE03)														
PACIFIC ENERGY ALASKA OPERATING LL	0.00	3,687.00	0.00	460.89	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,466.22	
TOTAL LEASE OPERATIONS	0.00	3,687.00	0.00	460.89		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,466.22	
TOTAL REDOUBT UNIT	0.00	3,687.00	0.00	460.89		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,466.22	
WEST MCARTHUR RIVER UNIT														
A1 PA (WMRV)														
PACIFIC ENERGY ALASKA OPERATING LL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tract Operation (WM01)														
PACIFIC ENERGY ALASKA OPERATING LL	0.00	54,148.51	0.00	2,584.03	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,434.28	
Tract Operation (WM02)														
PACIFIC ENERGY ALASKA OPERATING LL	0.00	8,326.70	0.00	40.71	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,176.87	
TOTAL Tract Operations	0.00	62,475.21	0.00	2,624.74		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,611.15	
TOTAL W MC ARTHUR RIVER UNIT	0.00	62,475.21	0.00	2,624.74		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28,611.15	
NINILCHIK UNIT														
FALLS CREEK PA (NKFC)														
MARATHON	132,079.20	836,848.12	6,604.08	41,842.10	\$5.0829	\$33,567.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,567.58	\$264,922.76	
UNOCAL	15,169.08	410,191.99	758.45	20,509.19	\$8.1086	\$6,149.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,149.93	\$177,535.80	
TOTAL FALLS CREEK PA	147,248.28	1,247,040.11	7,362.53	62,351.29		\$39,717.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39,717.51	\$442,458.56	
Susan Dionne PA (NKSD)														
MARATHON	496,449.46	3,938,457.55	62,056.28	492,307.55	\$5.0836	\$315,467.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$315,467.61	\$3,188,360.26	
UNOCAL	57,015.63	2,261,018.99	7,126.95	282,627.39	\$8.1085	\$57,788.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$57,788.90	\$2,348,966.55	
TOTAL SUSAN DIONNE PA	553,465.09	6,199,476.54	69,183.23	774,934.94		\$373,256.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$373,256.51	\$5,537,326.81	
GRASSIM OSKOLKOFF PA (NKGO)														
MARATHON	126,810.00	973,666.00	15,851.26	121,707.36	\$5.0805	\$80,531.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$80,531.73	\$779,209.70	
UNOCAL	14,564.00	496,792.00	1,820.50	62,098.98	\$8.1085	\$14,761.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,761.52	\$480,959.69	
TOTAL GRASSIM OSKOLKOFF PA	141,374.00	1,470,458.00	17,671.76	183,806.34		\$95,293.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$95,293.25	\$1,260,169.39	
Tract Operation (NK01)														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tract Operation (NK02)														
MARATHON	88,046.00	649,523.00	11,005.64	81,176.92	\$5.0788	\$55,895.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,895.76	\$523,811.37	
UNOCAL	10,112.00	331,640.00	1,264.00	41,454.75	\$8.1085	\$10,249.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,249.14	\$338,815.77	
TOTAL Tract Operation (NK02)	98,158.00	981,163.00	12,269.64	122,631.67		\$66,144.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66,144.90	\$862,627.14	
TOTAL NINILCHIK UNIT	940,245.37	9,898,137.65	106,487.16	1,143,724.24		\$574,412.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$574,412.17	\$8,102,581.90	
DEEP CREEK UNIT (DCHV)														
HAPPY VALLEY PA														

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	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	PRODUCTION	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-09	CALENDAR
								FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
UNOCAL	20,462.48	166,732.94	2,557.81	20,841.62	\$8.1085		\$20,740.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,740.00	\$109,281.86
TOTAL DEEP CREEK UNIT	20,462.48	166,732.94	2,557.81	20,841.62			\$20,740.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,740.00	\$109,281.86
THREE MILE CREEK UNIT													
THREE MILE CREEK PA (TMTM)													
AURORA	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PACIFIC ENERGY ALASKA OPERATING LL	0.00	0.00	0.00	0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (TMO1)													
AURORA	1,112.30	55,806.80	139.04	6,975.86	\$7.3871		\$1,027.08	\$0.00	\$0.00	\$0.00	\$0.00	\$1,027.08	\$51,670.21
PACIFIC ENERGY ALASKA OPERATING LL	476.70	23,917.20	59.63	2,904.90	\$4.7385		\$271.33	\$0.00	\$0.00	\$0.00	\$0.00	\$271.33	\$16,118.83
TOTAL LEASE OPERATION	1,589.00	79,724.00	198.67	9,880.76			\$1,298.41	\$0.00	\$0.00	\$0.00	\$0.00	\$1,298.41	\$67,789.04
TOTAL THREE MILE CREEK UNIT	1,589.00	79,724.00	198.67	9,880.76			\$1,298.41	\$0.00	\$0.00	\$0.00	\$0.00	\$1,298.41	\$67,789.04
KASILOF UNIT													
KASILOF PA - KSKA - (KS01)													
MARATHON	0.00	14,172.00	0.00	1,771.65	#DIV/0!		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,211.95)
TOTAL KASILOF UNIT	0.00	14,172.00	0.00	1,771.65			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,211.95)
NICOLAI CREEK UNIT													
BELUGA PA (NCBE)													
AURORA POWER RESOURCES	0.00	75,188.73	0.00	2,944.29	#DIV/0!		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,662.17
TOTAL BELUGA PA	0.00	75,188.73	0.00	2,944.29			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,662.17
SOUTH PA (NCPA)													
AURORA POWER RESOURCES	0.00	22,039.81	0.00	397.39	#DIV/0!		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,458.88
TOTAL SOUTH PA	0.00	22,039.81	0.00	397.39			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,458.88
NORTH PA (NCPB)													
AURORA POWER RESOURCES	0.00	794.00	0.00	39.70	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$283.92
TOTAL NORTH PA	0.00	794.00	0.00	39.70			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$283.92
TOTAL NICOLAI CREEK UNIT	0.00	98,022.54	0.00	3,381.38	RIV WTD AVG		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,404.97
					(LESS FIELD COSTS)								
TOTAL COOK INLET GAS	5,395,262.78	48,861,282.52	803,627.67	6,729,730.42	\$5.4838		\$4,406,959.07	\$0.00	\$74,124.05	\$670.16	\$0.00	\$4,481,753.28	\$38,813,608.60