

STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
August-08

Volume from the Operator Report-O1		Volume and Values from the Lessee's Royalty Valuation Report - A1												
TOTAL SUBJECT TO ROYALTIES												TOTAL	REPORTED	
August-08	CALENDAR	August-08	CALENDAR	\$ PER BBL/MCF	August-08	RIK	REVISION/	INTEREST	LATE	August-08	CALENDAR			
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	REPORT	REPORTED	YEAR TO DATE			
					PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT						
<b>BELUGA RIVER UNIT</b>														
<b>Beluga Sterling Gas Pool PA (BLGA)</b>														
CONOCO PHILLIPS AK	877,447.61	6,258,247.62	109,681.05	782,281.41	\$4.9775	\$545,936.74	\$0.00	\$11,496.79	\$103.66	\$0.00	\$557,537.19	\$3,590,334.30		
CHEVRON	271,068.68	3,488,084.44	33,883.00	436,009.00	\$5.8625	\$198,640.28	\$0.00	\$0.00	\$0.00	\$0.00	\$198,640.28	\$2,709,807.92		
MUNICIPAL LIGHT + POWER	922,763.49	7,475,929.81	115,345.52	934,491.88	\$3.4960	\$403,244.35	\$0.00	\$0.00	\$0.00	\$0.00	\$403,244.35	\$2,729,125.30		
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,071,279.78</b>	<b>17,222,261.87</b>	<b>258,909.57</b>	<b>2,152,782.29</b>		<b>\$1,147,821.37</b>	<b>\$0.00</b>	<b>\$11,496.79</b>	<b>\$103.66</b>	<b>\$0.00</b>	<b>\$1,159,421.82</b>	<b>\$9,029,267.52</b>		
<b>CANNERY LOOP UNIT</b>														
<b>Beluga PA (CANB)</b>														
MARATHON	178,519.45	1,371,512.49	22,408.34	171,003.66	\$4.6639	\$104,510.81	\$0.00	\$0.00	\$0.00	\$0.00	\$104,510.81	\$834,331.41		
<b>TOTAL BELUGA PA</b>	<b>178,519.45</b>	<b>1,371,512.49</b>	<b>22,408.34</b>	<b>171,003.66</b>		<b>\$104,510.81</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$104,510.81</b>	<b>\$834,331.41</b>		
<b>Upper Tyonek PA (UPTY)</b>														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,946.74		
<b>TOTAL UPPER TYONEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,946.74</b>		
<b>Sterling Sands PA (CLST)</b>														
MARATHON	43,875.92	363,750.44	5,484.49	45,439.69	\$4.6634	\$25,576.38	\$0.00	\$0.00	\$0.00	\$0.00	\$25,576.38	\$226,670.61		
<b>TOTAL STERLING SANDS PA</b>	<b>43,875.92</b>	<b>363,750.44</b>	<b>5,484.49</b>	<b>45,439.69</b>		<b>\$25,576.38</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$25,576.38</b>	<b>\$226,670.61</b>		
<b>TOTAL CANNERY LOOP UNIT</b>	<b>222,395.37</b>	<b>1,735,262.93</b>	<b>27,892.83</b>	<b>216,443.35</b>		<b>\$130,087.19</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$130,087.19</b>	<b>\$1,065,948.76</b>		
<b>SOUTH GRANITE POINT UNIT</b>														
<b>GRANITE PT SANDS PA (SGPT)</b>														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>HEMLOCK PA (SGHM)</b>														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>GRANITE POINT FIELD</b>														
<b>ADL 17586 (GR2A)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$14.72)		
<b>TOTAL ADL 17586</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$14.72)</b>		
<b>ADL 17587 (GR2B)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.74)		
<b>TOTAL ADL 17587</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$0.74)</b>		
<b>ADL 18742 (GR2C)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$130.01)		
<b>TOTAL ADL 18742</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$130.01)</b>		
<b>TOTAL GRANITE POINT FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$145.47)</b>		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES				August-08	RIK	REVISION/	INTEREST	LATE	August-08	CALENDAR		
	August-08	CALENDAR	August-08	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT		
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	AMOUNT	REPORTED	YEAR TO DATE	
<b>IVAN RIVER UNIT</b>													
<b>Ivan River Gas Pool PA (IVAN)</b>													
UNOCAL	58,977.00	361,022.00	10,443.09	63,926.36	\$7.6936	\$80,344.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$80,344.96	\$491,823.85
TOTAL IVAN RIVER UNIT	58,977.00	361,022.00	10,443.09	63,926.36		\$80,344.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$80,344.96	\$491,823.85
<b>KENAI UNIT</b>													
<b>Sterling PA (STRL)</b>													
MARATHON	1,222.45	200,818.71	152.80	25,211.39	\$4.3899	\$670.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$670.77	\$118,839.31
TOTAL KENAI UNIT	1,222.45	200,818.71	152.80	25,211.39		\$670.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$670.77	\$118,839.31
<b>LEWIS RIVER UNIT</b>													
<b>LR PA#1 (LWS1)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>LR PA #2 (LWS2)</b>													
UNOCAL	23,860.00	82,642.00	2,982.50	10,330.26	\$7.6936	\$22,946.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,946.16	\$79,476.88
TOTAL LR PA#2	23,860.00	82,642.00	2,982.50	10,330.26		\$22,946.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,946.16	\$79,476.88
TOTAL LEWIS RIVER UNIT	23,860.00	82,642.00	2,982.50	10,330.26		\$22,946.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,946.16	\$79,476.88
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>													
<b>OIL POOL PA (MGS1)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NORTH COOK INLET UNIT</b>													
<b>North Cook Inlet PA (NCIN)</b>													
CONOCO PHILLIPS CO.	1,811,559.00	14,832,829.00	226,444.88	1,854,104.45	\$4.9960	\$1,131,318.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,131,318.58	\$8,046,181.99
TOTAL N. COOK INLET UNIT	1,811,559.00	14,832,829.00	226,444.88	1,854,104.45		\$1,131,318.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,131,318.58	\$8,046,181.99
<b>PRETTY CREEK UNIT</b>													
<b>Beluga PA (PRTY)</b>													
UNOCAL	0.00	14,358.79	0.00	3,404.55	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,193.25
TOTAL PRETTY CREEK UNIT	0.00	14,358.79	0.00	3,404.55		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,193.25
<b>NORTH TRADING BAY UNIT</b>													
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>													
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>STERLING UNIT</b>													
<b>LOWER BELUGA TYONEK PA -STBT (STBL-STTY)</b>													
MARATHON	16,817.18	123,728.99	2,102.12	15,385.82	\$5.5965	\$11,764.59	\$0.00	(\$317.76)	(\$11.73)	\$0.00	\$0.00	\$11,435.10	(\$948,881.11)
TOTAL LOWER BELUGA TYONEK PA	16,817.18	123,728.99	2,102.12	15,385.82		\$11,764.59	\$0.00	(\$317.76)	(\$11.73)	\$0.00	\$0.00	\$11,435.10	(\$948,881.11)
<b>UPPER BELUGA PA (STUB)</b>													
MARATHON	12,810.05	113,494.50	1,601.27	13,867.92	\$5.5939	\$8,957.36	\$0.00	(\$124.09)	(\$4.58)	\$0.00	\$0.00	\$8,828.69	\$586,790.20
TOTAL UPPER BELUGA PA	12,810.05	113,494.50	1,601.27	13,867.92		\$8,957.36	\$0.00	(\$124.09)	(\$4.58)	\$0.00	\$0.00	\$8,828.69	\$586,790.20
<b>STERLING B4-PA (STER)</b>													
MARATHON	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STERLING B4-PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STERLING UNIT	29,627.23	237,223.49	3,703.39	29,253.74		\$20,721.95	\$0.00	(\$441.85)	(\$16.31)	\$0.00	\$0.00	\$20,263.79	(\$362,090.91)
<b>STUMP LAKE UNIT</b>													
<b>Stump Lake Gas Pool #1 PA (STMP)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							
	TOTAL SUBJECT TO ROYALTIES					August-08	RIK	REVISION/			TOTAL	REPORTED
	August-08	CALENDAR	August-08	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-08	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TRADING BAY UNIT</b>												
<b>Grayling Gas Sands PA (STHD)</b>												
MARATHON	(794,380.00)	163,691.00	98,653.65	753,351.82	\$4.8211	\$475,614.33	\$0.00	\$0.00	\$0.00	\$0.00	\$475,614.33	\$3,618,114.87
UNOCAL	794,380.00	5,458,638.00	83,445.13	665,187.14	\$4.8150	\$401,784.22	\$0.00	\$0.00	\$0.00	\$0.00	\$401,784.22	\$4,400,481.24
<b>TOTAL TRADING BAY UNIT</b>	<b>0.00</b>	<b>5,622,329.00</b>	<b>182,098.78</b>	<b>1,418,538.96</b>		<b>\$877,398.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$877,398.55</b>	<b>\$8,018,596.11</b>
<b>REDOUBT UNIT</b>												
<b>HEMLOCK PA (REHM)</b>												
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL HEMLOCK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>LEASE OPERATION (RE03)</b>												
PACIFIC ENERGY ALASKA OPERATING L	1,032.00	8,167.00	129.00	1,020.89	\$6.0860	\$785.09	\$0.00	\$0.00	\$0.00	\$0.00	\$785.09	\$5,848.27
<b>TOTAL LEASE OPERATIONS</b>	<b>1,032.00</b>	<b>8,167.00</b>	<b>129.00</b>	<b>1,020.89</b>		<b>\$785.09</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$785.09</b>	<b>\$5,848.27</b>
<b>TOTAL REDOUBT UNIT</b>	<b>1,032.00</b>	<b>8,167.00</b>	<b>129.00</b>	<b>1,020.89</b>		<b>\$785.09</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$785.09</b>	<b>\$5,848.27</b>
<b>WEST MCARTHUR RIVER UNIT</b>												
<b>A1 PA (WMRV)</b>												
PACIFIC ENERGY ALASKA OPERATING L	7,521.00	56,788.00	940.13	7,098.53	\$6.0860	\$5,721.60	\$0.00	\$0.00	\$0.00	\$0.00	\$5,721.60	\$40,682.69
<b>TOTAL A1 PA</b>	<b>7,521.00</b>	<b>56,788.00</b>	<b>940.13</b>	<b>7,098.53</b>		<b>\$5,721.60</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,721.60</b>	<b>\$40,682.69</b>
<b>Tract Operation (WM01)</b>												
PACIFIC ENERGY ALASKA OPERATING L	15,294.30	105,326.76	764.72	5,058.71	\$6.0860	\$4,654.10	\$0.00	\$0.00	\$0.00	\$0.00	\$4,654.10	\$29,031.13
<b>TOTAL Tract Operation</b>	<b>15,294.30</b>	<b>105,326.76</b>	<b>764.72</b>	<b>5,058.71</b>		<b>\$4,654.10</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,654.10</b>	<b>\$29,031.13</b>
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>22,815.30</b>	<b>162,114.76</b>	<b>1,704.85</b>	<b>12,157.24</b>		<b>\$10,375.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$10,375.70</b>	<b>\$69,713.82</b>
<b>NINILCHIK UNIT</b>												
<b>FALLS CREEK PA (NKFC)</b>												
MARATHON	103,804.13	915,177.87	5,190.21	45,759.38	\$4.5781	\$23,761.20	\$0.00	(\$376.09)	(\$13.88)	\$0.00	\$23,371.23	\$202,508.02
UNOCAL	68,970.98	652,200.31	3,448.37	32,610.20	\$6.7617	\$23,316.93	\$0.00	\$0.00	\$0.00	\$0.00	\$23,316.93	\$252,284.22
<b>TOTAL FALLS CREEK PA</b>	<b>172,775.11</b>	<b>1,567,378.18</b>	<b>8,638.58</b>	<b>78,369.58</b>		<b>\$47,078.13</b>	<b>\$0.00</b>	<b>(\$376.09)</b>	<b>(\$13.88)</b>	<b>\$0.00</b>	<b>\$46,688.16</b>	<b>\$454,792.24</b>
<b>Susan Dionne PA (NKSD)</b>												
MARATHON	440,539.65	3,190,047.91	55,067.16	398,753.40	\$4.5787	\$252,135.10	\$0.00	(\$1,950.34)	\$56.02	\$0.00	\$250,240.78	\$1,095,796.94
UNOCAL	292,709.55	2,275,245.00	36,588.69	284,406.18	\$6.7616	\$247,398.95	\$0.00	\$0.00	\$0.00	\$0.00	\$247,398.95	\$1,606,197.32
<b>TOTAL SUSAN DIONNE PA</b>	<b>733,249.20</b>	<b>5,465,292.91</b>	<b>91,655.85</b>	<b>683,159.58</b>		<b>\$499,534.05</b>	<b>\$0.00</b>	<b>(\$1,950.34)</b>	<b>\$56.02</b>	<b>\$0.00</b>	<b>\$497,639.73</b>	<b>\$2,701,994.26</b>
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>												
MARATHON	146,359.00	1,209,816.00	18,294.77	151,227.72	\$4.5763	\$83,723.00	\$0.00	(\$1,300.72)	(\$34.51)	\$0.00	\$82,387.77	\$685,637.96
UNOCAL	97,246.00	859,534.00	12,155.75	107,443.12	\$6.7616	\$82,192.59	\$0.00	\$0.00	\$0.00	\$0.00	\$82,192.59	\$823,756.31
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	<b>243,605.00</b>	<b>2,069,350.00</b>	<b>30,450.52</b>	<b>258,670.84</b>		<b>\$165,915.59</b>	<b>\$0.00</b>	<b>(\$1,300.72)</b>	<b>(\$34.51)</b>	<b>\$0.00</b>	<b>\$164,580.36</b>	<b>\$1,509,394.27</b>
<b>Tract Operation (NK01)</b>												
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$397,058.96)
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$326,249.65)
<b>TOTAL Tract Operation (NK01)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$723,308.61)</b>
<b>Tract Operation (NK02)</b>												
MARATHON	104,890.00	924,453.00	13,111.77	115,558.54	\$4.5752	\$59,988.91	\$0.00	(\$1,004.29)	(\$20.92)	\$0.00	\$58,963.70	\$511,601.81
UNOCAL	69,692.00	653,845.00	8,711.50	81,730.50	\$6.7616	\$58,903.88	\$0.00	\$0.00	\$0.00	\$0.00	\$58,903.88	\$632,787.50
<b>TOTAL Tract Operation (NK02)</b>	<b>174,582.00</b>	<b>1,578,298.00</b>	<b>21,823.27</b>	<b>197,289.04</b>		<b>\$118,892.79</b>	<b>\$0.00</b>	<b>(\$1,004.29)</b>	<b>(\$20.92)</b>	<b>\$0.00</b>	<b>\$117,867.58</b>	<b>\$1,144,389.31</b>
<b>TOTAL NINILCHIK UNIT</b>	<b>1,324,211.31</b>	<b>10,680,319.09</b>	<b>152,568.22</b>	<b>1,217,489.04</b>		<b>\$831,420.56</b>	<b>\$0.00</b>	<b>(\$4,631.44)</b>	<b>(\$13.29)</b>	<b>\$0.00</b>	<b>\$826,775.83</b>	<b>\$5,087,261.47</b>
<b>DEEP CREEK UNIT (DCHV)</b>												
<b>HAPPY VALLEY PA</b>												
UNOCAL	22,695.28	194,046.47	2,836.91	24,256.55	\$7.6936	\$21,826.05	\$0.00	\$0.00	\$0.00	\$0.00	\$21,826.05	\$197,947.24
<b>TOTAL DEEP CREEK UNIT</b>	<b>22,695.28</b>	<b>194,046.47</b>	<b>2,836.91</b>	<b>24,256.55</b>		<b>\$21,826.05</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21,826.05</b>	<b>\$197,947.24</b>
<b>THREE MILE CREEK UNIT</b>												
<b>THREE MILE CREEK PA (TMTM)</b>												
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL THREE MILE CREEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>LEASE OPERATION (TM01)</b>												

Volume from the Operator Report-O1		Volume and Values from the Lessee's Royalty Valuation Report - A1											
TOTAL SUBJECT TO ROYALTIES		August-08	CALENDAR	August-08	CALENDAR	\$ PER BBL/MCF	August-08	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	PRODUCTION	FIELD COSTS	OTHER	AMOUNT	REPORT	August-08	CALENDAR	
AURORA	15,316.70	95,319.70	1,914.59	11,914.97	\$4.9208	\$9,421.30	\$0.00	\$0.00	\$0.00	\$0.00	\$9,421.30	\$47,701.82	
PACIFIC ENERGY ALASKA OPERATING L	6,564.30	40,851.30	820.54	4,520.71	\$5.3918	\$4,424.17	\$0.00	\$0.00	\$0.00	\$0.00	\$4,424.17	\$21,156.39	
<b>TOTAL LEASE OPERATION</b>	<b>21,881.00</b>	<b>136,171.00</b>	<b>2,735.13</b>	<b>16,435.68</b>		<b>\$13,845.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,845.47</b>	<b>\$68,858.21</b>	
<b>TOTAL THREE MILE CREEK UNIT</b>	<b>21,881.00</b>	<b>136,171.00</b>	<b>2,735.13</b>	<b>16,435.68</b>		<b>\$13,845.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,845.47</b>	<b>\$68,858.21</b>	
<b>KASILOF UNIT</b>													
<b>KASILOF PA - KSKA - (KS01)</b>													
MARATHON	0.00	509,109.00	0.00	63,632.08	#DIV/0!	\$0.00	\$0.00	(\$945.29)	(\$19.69)	\$0.00	(\$964.98)	\$125,109.74	
<b>TOTAL KASILOF UNIT</b>	<b>0.00</b>	<b>509,109.00</b>	<b>0.00</b>	<b>63,632.08</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$945.29)</b>	<b>(\$19.69)</b>	<b>\$0.00</b>	<b>(\$964.98)</b>	<b>\$125,109.74</b>	
<b>NICOLAI CREEK UNIT</b>													
<b>BELUGA PA (NCBE)</b>													
AURORA POWER RESOURCES	4,362.64	27,429.72	218.13	1,371.49	\$5.8500	\$1,276.07	\$0.00	\$0.00	\$0.00	\$0.00	\$1,276.07	\$8,057.25	
<b>TOTAL BELUGA PA</b>	<b>4,362.64</b>	<b>27,429.72</b>	<b>218.13</b>	<b>1,371.49</b>		<b>\$1,276.07</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,276.07</b>	<b>\$8,057.25</b>	
<b>SOUTH PA (NCPA)</b>													
AURORA POWER RESOURCES	6,905.36	52,489.38	345.27	2,624.48	\$5.8500	\$2,019.82	\$0.00	\$0.00	\$0.00	\$0.00	\$2,019.82	\$15,396.47	
<b>TOTAL SOUTH PA</b>	<b>6,905.36</b>	<b>52,489.38</b>	<b>345.27</b>	<b>2,624.48</b>		<b>\$2,019.82</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,019.82</b>	<b>\$15,396.47</b>	
<b>NORTH PA (NCPB)</b>													
AURORA POWER RESOURCES	150.00	1,886.00	7.50	94.30	\$5.8500	\$43.88	\$0.00	\$0.00	\$0.00	\$0.00	\$43.88	\$551.66	
<b>TOTAL NORTH PA</b>	<b>150.00</b>	<b>1,886.00</b>	<b>7.50</b>	<b>94.30</b>		<b>\$43.88</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$43.88</b>	<b>\$551.66</b>	
<b>TOTAL NICOLAI CREEK UNIT</b>	<b>11,418.00</b>	<b>81,805.10</b>	<b>570.90</b>	<b>4,090.27</b>	RIV WTD AVG	<b>\$3,339.77</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,339.77</b>	<b>\$24,005.38</b>	
(LESS FIELD COSTS)													
<b>TOTAL COOK INLET GAS</b>	<b>5,622,973.72</b>	<b>52,080,480.21</b>	<b>873,172.85</b>	<b>7,113,077.10</b>	<b>\$4.9164</b>	<b>\$4,292,902.17</b>	<b>\$0.00</b>	<b>\$5,478.21</b>	<b>\$54.37</b>	<b>\$0.00</b>	<b>\$4,298,434.75</b>	<b>\$32,092,835.42</b>	
<b>FOOTNOTES:</b>													
*1 - Volumes include all liquid hydrocarbons.													
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.													