

[illegible]

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-07	August-07	RIK	REVISION/			TOTAL	REPORTED
	August-07	CALENDAR	August-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	837,396.60	5,675,387.38	104,674.64	746,923.91	\$3.3382	\$349,427.58	\$0.00	\$0.00	\$0.00	\$0.00	\$349,427.58	\$2,596,350.57
CHEVRON	715,777.70	6,045,698.04	89,472.27	755,712.76	\$5.6885	\$508,965.66	\$0.00	\$0.00	\$0.00	\$0.00	\$508,965.66	\$4,748,198.76
MUNICIPAL LIGHT + POWER	858,501.10	7,129,738.85	107,312.71	891,217.96	\$2.3532	\$252,526.27	\$0.00	\$1,735.19	\$115.67	\$0.00	\$254,377.13	\$1,992,025.54
TOTAL BELUGA RIVER UNIT	2,411,675.40	18,850,824.27	301,459.62	2,393,854.63		\$1,110,919.51	\$0.00	\$1,735.19	\$115.67	\$0.00	\$1,112,770.37	\$9,336,574.87
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	182,355.41	1,530,443.47	22,889.83	192,106.17	\$4.3558	\$99,703.52	\$0.00	(\$12,458.86)	(\$1,389.20)	\$0.00	\$85,855.46	\$817,541.82
TOTAL BELUGA PA	182,355.41	1,530,443.47	22,889.83	192,106.17		\$99,703.52	\$0.00	(\$12,458.86)	(\$1,389.20)	\$0.00	\$85,855.46	\$817,541.82
Upper Tyonek PA (UPTY)												
MARATHON	62,346.87	538,353.28	7,858.64	67,857.87	\$4.3552	\$34,226.27	\$0.00	(\$7,147.90)	(\$792.11)	\$0.00	\$26,286.26	\$307,691.77
TOTAL UPPER TYONEK PA	62,346.87	538,353.28	7,858.64	67,857.87		\$34,226.27	\$0.00	(\$7,147.90)	(\$792.11)	\$0.00	\$26,286.26	\$307,691.77
Sterling Sands PA (CLST)												
MARATHON	66,832.01	577,942.60	8,354.00	72,242.83	\$4.3551	\$36,382.85	\$0.00	(\$9,751.47)	(\$1,274.67)	\$0.00	\$25,356.71	\$325,880.48
TOTAL STERLING SANDS PA	66,832.01	577,942.60	8,354.00	72,242.83		\$36,382.85	\$0.00	(\$9,751.47)	(\$1,274.67)	\$0.00	\$25,356.71	\$325,880.48
TOTAL CANNERY LOOP UNIT	311,534.29	2,646,739.35	39,102.47	332,206.87		\$170,312.64	\$0.00	(\$29,358.23)	(\$3,455.98)	\$0.00	\$137,498.43	\$1,451,114.07
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	250.79	647.86	31.35	80.98	\$4.5000	\$141.08	\$0.00	\$0.00	\$0.00	\$0.00	\$141.08	\$432.64
TOTAL ADL 17586	250.79	647.86	31.35	80.98		\$141.08	\$0.00	\$0.00	\$0.00	\$0.00	\$141.08	\$432.64
ADL 17587 (GR2B)												
UNOCAL	12.62	32.61	1.58	4.09	\$4.5000	\$7.11	\$0.00	\$0.00	\$0.00	\$0.00	\$7.11	\$21.73
TOTAL ADL 17587	12.62	32.61	1.58	4.09		\$7.11	\$0.00	\$0.00	\$0.00	\$0.00	\$7.11	\$21.73
ADL 18742 (GR2C)												
UNOCAL	2,037.59	4,526.54	254.70	565.83	\$4.5000	\$1,146.15	\$0.00	\$0.00	\$0.00	\$0.00	\$1,146.15	\$3,145.61
TOTAL ADL 18742	2,037.59	4,526.54	254.70	565.83		\$1,146.15	\$0.00	\$0.00	\$0.00	\$0.00	\$1,146.15	\$3,145.61
TOTAL GRANITE POINT FIELD	2,301.00	5,207.01	287.63	650.90		\$1,294.34	\$0.00	\$0.00	\$0.00	\$0.00	\$1,294.34	\$3,599.98

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1								
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-07	August-07	RIK	REVISION/			TOTAL	REPORTED	
	August-07	CALENDAR	August-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-07	CALENDAR	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
IVAN RIVER UNIT													
Ivan River Gas Pool PA (IVAN)													
UNOCAL	70,939.00	567,914.00	12,561.20	100,560.92	\$6.7806	\$85,172.40	\$0.00	\$0.00	\$0.00	\$0.00	\$85,172.40	\$681,037.62	
TOTAL IVAN RIVER UNIT	70,939.00	567,914.00	12,561.20	100,560.92		\$85,172.40	\$0.00	\$0.00	\$0.00	\$0.00	\$85,172.40	\$681,037.62	
KENAI UNIT													
Sterling PA (STRL)													
MARATHON	27,332.52	521,710.64	3,416.57	65,213.84	\$3.6959	\$12,627.26	\$0.00	\$4,088.81	\$496.16	\$0.00	\$17,212.23	\$294,213.21	
TOTAL KENAI UNIT	27,332.52	521,710.64	3,416.57	65,213.84		\$12,627.26	\$0.00	\$4,088.81	\$496.16	\$0.00	\$17,212.23	\$294,213.21	
LEWIS RIVER UNIT													
LR PA#1 (LWS1)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LR PA #2 (LWS2)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LR PA#2	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LEWIS RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
N. MIDDLE GROUND SHOAL UNIT/ADL 17595													
OIL POOL PA (MGS1)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
NORTH COOK INLET UNIT													
North Cook Inlet PA (NCIN)													
CONOCO PHILLIPS CO.	2,445,662.00	18,910,408.00	305,707.75	2,363,801.02	\$2.9110	\$889,915.25	\$0.00	\$0.00	\$0.00	\$0.00	\$889,915.25	\$5,300,821.57	
TOTAL N. COOK INLET UNIT	2,445,662.00	18,910,408.00	305,707.75	2,363,801.02		\$889,915.25	\$0.00	\$0.00	\$0.00	\$0.00	\$889,915.25	\$5,300,821.57	
PRETTY CREEK UNIT													
Beluga PA (PRTY)													
UNOCAL	0.00	50,815.46	0.00	7,295.16	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$147,055.93	
TOTAL PRETTY CREEK UNIT	0.00	50,815.46	0.00	7,295.16		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$147,055.93	
NORTH TRADING BAY UNIT													
HEMLOCK & G FORM PA (NBAY)													
MARATHON	0.00	536.00	0.00	67.02	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$220.40	
UNOCAL	0.00	196.00	0.00	24.51	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$237.16	
TOTAL N TRADING BAY UNIT	0.00	732.00	0.00	91.53		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$457.56	
STERLING UNIT													
STERLING UNIT A ZONE PA (STER-STTY-STBL)													
MARATHON	37,519.70	307,701.30	4,689.96	38,462.66	\$5.5532	\$26,044.44	\$0.00	(\$10,622.97)	(\$1,543.64)	\$0.00	\$13,877.83	\$209,191.96	
TOTAL STERLING UNIT	37,519.70	307,701.30	4,689.96	38,462.66		\$26,044.44	\$0.00	(\$10,622.97)	(\$1,543.64)	\$0.00	\$13,877.83	\$209,191.96	
STUMP LAKE UNIT													
Stump Lake Gas Pool #1 PA (STMP)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE	August-07	August-07	RIK	REVISION/		TOTAL	REPORTED			
	August-07	CALENDAR	August-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	August-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,234,013.00	7,786,326.00	154,252.00	973,292.00	\$4.5353	\$699,572.45	\$0.00	(\$62,810.25)	(\$5,555.71)	\$0.00	\$631,206.49	\$4,361,326.08
UNOCAL	17,774.00	4,556,903.00	2,222.00	569,612.00	\$4.5000	\$10,049.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,049.00	\$2,522,864.44
TOTAL TRADING BAY UNIT	1,251,787.00	12,343,229.00	156,474.00	1,542,904.00		\$709,621.45	\$0.00	(\$62,810.25)	(\$5,555.71)	\$0.00	\$641,255.49	\$6,884,190.52
REDOUBT UNIT												
HEMLOCK PA (REHM)												
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
PACIFIC ENERGY ALASKA OPERATING L	1,519.00	38,195.00	189.88	4,774.40	\$5.6770	\$1,077.92	\$0.00	\$0.00	\$0.00	\$0.00	\$1,077.92	\$26,135.55
TOTAL LEASE OPERATIONS	1,519.00	38,195.00	189.88	4,774.40		\$1,077.92	\$0.00	\$0.00	\$0.00	\$0.00	\$1,077.92	\$26,135.55
TOTAL REDOUBT UNIT	1,519.00	38,195.00	189.88	4,774.40		\$1,077.92	\$0.00	\$0.00	\$0.00	\$0.00	\$1,077.92	\$26,135.55
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
PACIFIC ENERGY ALASKA OPERATING L	6,755.00	64,935.00	844.38	8,116.90	\$5.6770	\$4,793.52	\$0.00	\$0.00	\$0.00	\$0.00	\$4,793.52	\$45,026.22
TOTAL A1 PA	6,755.00	64,935.00	844.38	8,116.90		\$4,793.52	\$0.00	\$0.00	\$0.00	\$0.00	\$4,793.52	\$45,026.22
Tract Operation (WM01)												
PACIFIC ENERGY ALASKA OPERATING L	43,229.76	368,831.82	2,161.49	18,441.60	\$5.6770	\$12,270.82	\$0.00	\$0.00	\$0.00	\$0.00	\$12,270.82	\$96,947.86
TOTAL Tract Operation	43,229.76	368,831.82	2,161.49	18,441.60		\$12,270.82	\$0.00	\$0.00	\$0.00	\$0.00	\$12,270.82	\$96,947.86
TOTAL W MC ARTHUR RIVER UNIT	49,984.76	433,766.82	3,005.87	26,558.50		\$17,064.34	\$0.00	\$0.00	\$0.00	\$0.00	\$17,064.34	\$141,974.08
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	102,063.31	1,078,809.91	5,103.17	53,940.51	\$5.2394	\$26,737.75	\$0.00	\$0.00	\$0.00	\$0.00	\$26,737.75	\$235,796.02
UNOCAL	124,818.21	1,033,344.12	6,240.91	51,667.21	\$4.8542	\$30,294.46	\$0.00	\$0.00	\$0.00	\$0.00	\$30,294.46	\$296,353.62
TOTAL FALLS CREEK PA	226,881.52	2,112,154.03	11,344.08	105,607.72		\$57,032.21	\$0.00	\$0.00	\$0.00	\$0.00	\$57,032.21	\$532,149.64
Susan Dionne PA (NKSD)												
MARATHON	307,452.02	2,378,129.58	38,431.90	297,269.30	\$5.2398	\$201,374.21	\$0.00	\$0.00	\$0.00	\$0.00	\$201,374.21	\$1,304,378.24
UNOCAL	376,000.15	2,317,009.21	47,000.51	289,629.19	\$4.8549	\$228,184.87	\$0.00	\$0.00	\$0.00	\$0.00	\$228,184.87	\$1,665,860.49
TOTAL SUSAN DIONNE PA	683,452.17	4,695,138.79	85,432.41	586,898.49		\$429,559.08	\$0.00	\$0.00	\$0.00	\$0.00	\$429,559.08	\$2,970,238.73
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	84,043.00	1,231,185.00	10,505.38	153,898.15	\$5.2383	\$55,030.56	\$0.00	\$0.00	\$0.00	\$0.00	\$55,030.56	\$671,043.12
UNOCAL	102,781.00	1,131,030.00	12,847.63	141,378.77	\$4.8552	\$62,377.20	\$0.00	\$0.00	\$0.00	\$0.00	\$62,377.20	\$862,777.36
TOTAL GRASSIM OSKOLKOFF PA	186,824.00	2,362,215.00	23,353.01	295,276.92		\$117,407.76	\$0.00	\$0.00	\$0.00	\$0.00	\$117,407.76	\$1,533,820.48
Tract Operation (NK01)												
MARATHON	12,770.78	116,663.44	1,595.57	14,575.80	\$5.2387	\$8,358.64	\$0.00	\$0.00	\$0.00	\$0.00	\$8,358.64	\$64,039.00
UNOCAL	15,618.39	115,040.87	1,951.35	14,373.10	\$4.8568	\$9,477.30	\$0.00	\$0.00	\$0.00	\$0.00	\$9,477.30	\$124,248.63
TOTAL Tract Operation (NK01)	28,389.17	231,704.31	3,546.92	28,948.90		\$17,835.94	\$0.00	\$0.00	\$0.00	\$0.00	\$17,835.94	\$188,287.63
Tract Operation (NK02)												
MARATHON	106,574.00	1,057,686.00	13,321.75	132,210.77	\$5.2375	\$69,772.99	\$0.00	\$0.00	\$0.00	\$0.00	\$69,772.99	\$579,222.32
UNOCAL	130,334.00	1,018,366.00	16,291.75	127,420.76	\$4.8551	\$79,097.60	\$0.00	\$0.00	\$0.00	\$0.00	\$79,097.60	\$1,199,282.77
TOTAL Tract Operation (NK02)	236,908.00	2,076,052.00	29,613.50	259,631.53		\$148,870.59	\$0.00	\$0.00	\$0.00	\$0.00	\$148,870.59	\$1,778,505.09
TOTAL NINILCHIK UNIT	1,362,454.86	11,477,264.13	153,289.92	1,276,363.56		\$770,705.58	\$0.00	\$0.00	\$0.00	\$0.00	\$770,705.58	\$7,003,001.57
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	26,591.42	235,423.89	3,324.00	29,429.00	\$6.7806	\$22,538.71	\$0.00	\$0.00	\$0.00	\$0.00	\$22,538.71	\$194,997.48
TOTAL DEEP CREEK UNIT	26,591.42	235,423.89	3,324.00	29,429.00		\$22,538.71	\$0.00	\$0.00	\$0.00	\$0.00	\$22,538.71	\$194,997.48
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (TM01)												

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-07	August-07	RIK	REVISION/			TOTAL	REPORTED
	August-07	CALENDAR	August-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	August-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
AURORA	20,381.90	128,032.80	2,547.74	16,004.11	\$5.4500	\$13,883.88	\$0.00	\$0.00	\$0.00	\$0.00	\$13,883.88	\$131,550.78
PACIFIC ENERGY ALASKA OPERATING L	8,735.10	54,871.20	1,091.89	6,858.91	\$5.3918	\$5,887.24	\$0.00	\$0.00	\$0.00	\$0.00	\$5,887.24	\$43,177.95
TOTAL LEASE OPERATION	29,117.00	182,904.00	3,639.63	22,863.02		\$19,771.12	\$0.00	\$0.00	\$0.00	\$0.00	\$19,771.12	\$174,728.73
TOTAL THREE MILE CREEK UNIT	29,117.00	182,904.00	3,639.63	22,863.02		\$19,771.12	\$0.00	\$0.00	\$0.00	\$0.00	\$19,771.12	\$174,728.73
KASILOF UNIT												
TRACT OPERATION (KS01)												
MARATHON	0.00	1,001,704.00	0.00	125,213.01	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$526,879.71
TOTAL KASILOF UNIT	0.00	1,001,704.00	0.00	125,213.01		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$526,879.71
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	8,029.86	51,042.08	401.49	2,552.10	\$5.4500	\$5,401.22	\$0.00	\$0.00	\$0.00	\$0.00	\$5,401.22	\$17,553.01
TOTAL BELUGA PA	8,029.86	51,042.08	401.49	2,552.10		\$5,401.22	\$0.00	\$0.00	\$0.00	\$0.00	\$5,401.22	\$17,553.01
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	10,983.52	188,203.52	549.18	9,410.19	\$5.4500	\$3,030.75	\$0.00	\$0.00	\$0.00	\$0.00	\$3,030.75	\$52,541.40
TOTAL SOUTH PA	10,983.52	188,203.52	549.18	9,410.19		\$3,030.75	\$0.00	\$0.00	\$0.00	\$0.00	\$3,030.75	\$52,541.40
NORTH PA (NCPB)												
AURORA POWER RESOURCES	0.00	22,219.00	0.00	1,110.95	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,369.03
TOTAL NORTH PA	0.00	22,219.00	0.00	1,110.95		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,369.03
TOTAL NICOLAI CREEK UNIT	19,013.38	261,464.60	950.67	13,073.24	RIV WTD AVG	\$8,431.97	\$0.00	\$0.00	\$0.00	\$0.00	\$8,431.97	\$76,463.44
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	8,047,431.33	67,836,003.47	988,099.17	8,343,316.26	\$3.8918	\$3,845,496.93	\$0.00	(\$96,967.45)	(\$9,943.50)	\$0.00	\$3,738,585.98	\$32,452,437.85
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												