

[illegible]

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-06	August-06	RIK	REVISION/			TOTAL	REPORTED
	August-06	CALENDAR	August-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	968,152.95	9,145,994.95	121,019.20	1,143,250.13	\$3.67663	\$444,943.00	\$0.00	\$0.00	\$0.00	\$0.00	\$444,943.00	\$3,911,102.55
CHEVRON	726,112.37	6,360,405.74	90,764.11	795,051.24	\$3.85433	\$349,834.70	\$0.00	\$0.00	\$0.00	\$0.00	\$349,834.70	\$3,394,591.57
MUNICIPAL LIGHT + POWER	1,018,267.41	7,524,835.57	127,283.51	940,605.07	\$1.92123	\$244,540.98	\$0.00	\$0.00	\$0.00	\$0.00	\$244,540.98	\$2,168,637.65
TOTAL BELUGA RIVER UNIT	2,712,532.73	23,031,236.26	339,066.82	2,878,906.44		\$1,039,318.68	\$0.00	\$0.00	\$0.00	\$0.00	\$1,039,318.68	\$9,474,331.77
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	176,797.79	1,635,916.05	22,192.22	205,382.08	\$3.56331	\$79,077.73	\$0.00	\$0.00	\$0.00	\$0.00	\$79,077.73	\$761,476.96
TOTAL BELUGA PA	176,797.79	1,635,916.05	22,192.22	205,382.08		\$79,077.73	\$0.00	\$0.00	\$0.00	\$0.00	\$79,077.73	\$761,476.96
Upper Tyonek PA (UPTY)												
MARATHON	83,873.46	725,423.09	10,572.01	91,437.47	\$3.72408	\$39,371.05	\$0.00	\$0.00	\$0.00	\$0.00	\$39,371.05	\$349,140.13
TOTAL UPPER TYONEK PA	83,873.46	725,423.09	10,572.01	91,437.47		\$39,371.05	\$0.00	\$0.00	\$0.00	\$0.00	\$39,371.05	\$349,140.13
Sterling Sands PA (CLST)												
MARATHON	111,101.32	922,273.06	13,887.66	115,284.11	\$3.72404	\$51,718.22	\$0.00	\$0.00	\$0.00	\$0.00	\$51,718.22	\$438,225.32
TOTAL STERLING SANDS PA	111,101.32	922,273.06	13,887.66	115,284.11		\$51,718.22	\$0.00	\$0.00	\$0.00	\$0.00	\$51,718.22	\$438,225.32
TOTAL CANNERY LOOP UNIT	371,772.57	3,283,612.20	46,651.89	412,103.66		\$170,167.00	\$0.00	\$0.00	\$0.00	\$0.00	\$170,167.00	\$1,548,842.41
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	12.00	120.00	1.50	14.77	\$3.90000	\$280.33	\$0.00	\$0.00	\$0.00	\$0.00	\$280.33	\$887.54
TOTAL ADL 17586	12.00	120.00	1.50	14.77		\$280.33	\$0.00	\$0.00	\$0.00	\$0.00	\$280.33	\$887.54
ADL 17587 (GR2B)												
UNOCAL	26.00	90.00	3.25	11.27	\$3.90000	\$12.68	\$0.00	\$0.00	\$0.00	\$0.00	\$12.68	\$43.16
TOTAL ADL 17587	26.00	90.00	3.25	11.27		\$12.68	\$0.00	\$0.00	\$0.00	\$0.00	\$12.68	\$43.16
ADL 18742 (GR2C)												
UNOCAL	7,137.00	22,953.00	892.13	2,869.16	\$3.90000	\$3,479.31	\$0.00	\$0.00	\$0.00	\$0.00	\$3,479.31	\$11,264.19
TOTAL ADL 18742	7,137.00	22,953.00	892.13	2,869.16		\$3,479.31	\$0.00	\$0.00	\$0.00	\$0.00	\$3,479.31	\$11,264.19
TOTAL GRANITE POINT FIELD	7,175.00	23,163.00	896.88	2,895.20		\$3,772.32	\$0.00	\$0.00	\$0.00	\$0.00	\$3,772.32	\$12,194.88

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-06	August-06	RIK	REVISION/			TOTAL	REPORTED
	August-06	CALENDAR	August-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	109,210.00	717,800.00	19,337.87	127,101.25	\$5.72480	\$110,705.44	\$0.00	\$0.00	\$0.00	\$0.00	\$110,705.44	\$798,759.84
TOTAL IVAN RIVER UNIT	109,210.00	717,800.00	19,337.87	127,101.25		\$110,705.44	\$0.00	\$0.00	\$0.00	\$0.00	\$110,705.44	\$798,759.84
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	62,166.41	679,045.85	7,770.80	84,880.73	\$3.46176	\$26,900.62	\$0.00	(\$1,076.66)	(\$9.93)	\$0.00	\$25,814.03	\$298,790.25
TOTAL KENAI UNIT	62,166.41	679,045.85	7,770.80	84,880.73		\$26,900.62	\$0.00	(\$1,076.66)	(\$9.93)	\$0.00	\$25,814.03	\$298,790.25
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	41,818.00	0.00	5,227.26	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LR PA#2	0.00	41,818.00	0.00	5,227.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LEWIS RIVER UNIT	0.00	41,818.00	0.00	5,227.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	3,143,852.00	26,796,006.00	392,981.50	3,349,500.76	\$3.46300	\$1,360,894.92	\$0.00	\$0.00	\$0.00	\$0.00	\$1,360,894.92	\$10,752,418.68
TOTAL N. COOK INLET UNIT	3,143,852.00	26,796,006.00	392,981.50	3,349,500.76		\$1,360,894.92	\$0.00	\$0.00	\$0.00	\$0.00	\$1,360,894.92	\$10,752,418.68
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	29.07	29.07	4.17	4.17	\$4.14480	\$17.22	\$0.00	\$0.00	\$0.00	\$0.00	\$17.22	\$37.99
TOTAL PRETTY CREEK UNIT	29.07	29.07	4.17	4.17		\$17.22	\$0.00	\$0.00	\$0.00	\$0.00	\$17.22	\$37.99
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	72.00	562.00	9.00	70.27	\$3.47630	\$31.29	\$0.00	\$0.00	\$0.00	\$0.00	\$31.29	\$338.75
UNOCAL	71.00	558.00	8.88	69.78	\$4.00000	\$36.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36.00	\$288.79
TOTAL N TRADING BAY UNIT	143.00	1,120.00	17.88	140.05		\$67.29	\$0.00	\$0.00	\$0.00	\$0.00	\$67.29	\$627.54
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	45,958.35	401,473.64	5,744.79	50,184.21	\$4.76747	\$27,388.13	\$0.00	\$0.00	\$0.00	\$0.00	\$27,388.13	\$235,427.61
TOTAL STERLING UNIT	45,958.35	401,473.64	5,744.79	50,184.21		\$27,388.13	\$0.00	\$0.00	\$0.00	\$0.00	\$27,388.13	\$235,427.61
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE	August-06	August-06	RIK	REVISION/	TOTAL	REPORTED				
	August-06	CALENDAR	August-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	August-06	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	642,129.00	8,461,024.00	80,266.00	990,210.00	\$4.50057	\$361,242.66	\$0.00	\$17,801.00	\$662.07	\$0.00	\$379,705.73	\$3,618,277.97
UNOCAL	617,242.00	6,132,844.00	77,155.00	766,604.00	\$3.94500	\$304,376.24	\$0.00	\$0.00	\$0.00	\$0.00	\$304,376.24	\$3,400,251.95
TOTAL TRADING BAY UNIT	1,259,371.00	14,593,868.00	157,421.00	1,756,814.00		\$665,618.90	\$0.00	\$17,801.00	\$662.07	\$0.00	\$684,081.97	\$7,018,529.92
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST OIL	17,046.00	186,943.00	2,130.75	23,367.90	\$4.851602	\$10,337.55	\$0.00	\$0.00	\$0.00	\$0.00	\$10,337.55	\$99,240.35
TOTAL LEASE OPERATIONS	17,046.00	186,943.00	2,130.75	23,367.90		\$10,337.55	\$0.00	\$0.00	\$0.00	\$0.00	\$10,337.55	\$99,240.35
TOTAL REDOUBT UNIT	17,046.00	186,943.00	2,130.75	23,367.90		\$10,337.55	\$0.00	\$0.00	\$0.00	\$0.00	\$10,337.55	\$99,240.35
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	10,632.00	71,197.00	1,329.00	8,899.64	\$4.85160	\$6,447.78	\$0.00	\$0.00	\$0.00	\$0.00	\$6,447.78	\$40,826.46
TOTAL A1 PA	10,632.00	71,197.00	1,329.00	8,899.64		\$6,447.78	\$0.00	\$0.00	\$0.00	\$0.00	\$6,447.78	\$40,826.46
Tract Operation (WM01)												
FOREST OIL	64,952.16	685,484.52	3,247.61	34,274.23	\$3.90724	\$12,689.20	\$0.00	\$0.00	\$0.00	\$0.00	\$12,689.20	\$134,145.63
TOTAL Tract Operation	64,952.16	685,484.52	3,247.61	34,274.23		\$12,689.20	\$0.00	\$0.00	\$0.00	\$0.00	\$12,689.20	\$134,145.63
TOTAL W MC ARTHUR RIVER UNIT	75,584.16	756,681.52	4,576.61	43,173.87		\$19,136.98	\$0.00	\$0.00	\$0.00	\$0.00	\$19,136.98	\$174,972.09
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	146,357.57	1,931,458.96	7,317.88	96,572.95	\$3.38246	\$24,752.47	\$0.00	\$0.00	\$0.00	\$0.00	\$24,752.47	\$333,674.73
UNOCAL	169,448.28	1,122,854.63	8,472.41	56,142.73	\$4.28219	\$36,280.51	\$0.00	\$0.00	\$0.00	\$0.00	\$36,280.51	\$274,574.58
TOTAL FALLS CREEK PA	315,805.85	3,054,313.59	15,790.29	152,715.68		\$61,032.98	\$0.00	\$0.00	\$0.00	\$0.00	\$61,032.98	\$608,249.31
Susan Dionne PA (NKSD)												
MARATHON	228,731.17	2,545,225.19	28,591.70	318,156.47	\$3.38239	\$96,708.15	\$0.00	\$0.00	\$0.00	\$0.00	\$96,708.15	\$1,096,955.39
UNOCAL	264,816.99	1,470,591.97	33,102.47	183,825.93	\$4.28210	\$141,748.14	\$0.00	\$0.00	\$0.00	\$0.00	\$141,748.14	\$908,281.96
TOTAL SUSAN DIONNE PA	493,548.16	4,015,817.16	61,694.17	501,982.40		\$238,456.29	\$0.00	\$0.00	\$0.00	\$0.00	\$238,456.29	\$2,005,237.35
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	340,200.00	1,953,537.00	42,525.00	244,192.14	\$3.38241	\$143,837.08	\$0.00	\$0.00	\$0.00	\$0.00	\$143,837.08	\$828,261.98
UNOCAL	393,873.00	1,035,697.00	49,234.13	129,462.14	\$4.28222	\$210,831.37	\$0.00	\$0.00	\$0.00	\$0.00	\$210,831.37	\$546,757.96
TOTAL GRASSIM OSKOLKOFF PA	734,073.00	2,989,234.00	91,759.13	373,654.28		\$354,668.45	\$0.00	\$0.00	\$0.00	\$0.00	\$354,668.45	\$1,375,019.94
Tract Operation (NK01)												
MARATHON	12,115.60	160,273.45	1,513.71	20,024.41	\$3.38242	\$5,120.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,120.00	\$69,104.83
UNOCAL	14,027.33	93,867.98	1,752.56	11,727.77	\$2.23915	\$3,924.25	\$0.00	\$0.00	\$0.00	\$0.00	\$3,924.25	\$52,603.45
TOTAL Tract Operation (NK01)	26,142.93	254,141.43	3,266.27	31,752.18		\$9,044.25	\$0.00	\$0.00	\$0.00	\$0.00	\$9,044.25	\$121,708.28
TOTAL NINILCHIK UNIT	1,569,569.94	10,313,506.18	172,509.86	1,060,104.54		\$663,201.97	\$0.00	\$0.00	\$0.00	\$0.00	\$663,201.97	\$4,110,214.88
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	31,087.80	252,234.51	4,135.00	32,301.50	\$3.40222	\$14,068.16	\$0.00	\$0.00	\$0.00	\$0.00	\$14,068.16	\$166,974.26
TOTAL DEEP CREEK UNIT	31,087.80	252,234.51	4,135.00	32,301.50		\$14,068.16	\$0.00	\$0.00	\$0.00	\$0.00	\$14,068.16	\$166,974.26
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	24,811.15	263,481.59	3,101.39	32,935.21	\$3.33378	\$10,339.34	\$0.00	\$0.00	\$0.00	\$0.00	\$10,339.34	\$104,100.65
FOREST OIL	10,633.35	112,920.67	1,329.17	14,115.09	\$2.84554	\$3,782.21	\$0.00	\$0.00	\$0.00	\$0.00	\$3,782.21	\$41,648.04
TOTAL THREE MILE CREEK PA	35,444.50	376,402.26	4,430.56	47,050.30		\$14,121.55	\$0.00	\$0.00	\$0.00	\$0.00	\$14,121.55	\$145,748.69
TOTAL THREE MILE CREEK UNIT	35,444.50	376,402.26	4,430.56	47,050.30		\$14,121.55	\$0.00	\$0.00	\$0.00	\$0.00	\$14,121.55	\$145,748.69
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	6,313.83	111,585.69	315.69	5,579.29	\$3.70987	\$1,171.17	\$0.00	\$0.00	\$0.00	\$0.00	\$1,171.17	\$21,948.23
TOTAL BELUGA PA	6,313.83	111,585.69	315.69	5,579.29		\$1,171.17	\$0.00	\$0.00	\$0.00	\$0.00	\$1,171.17	\$21,948.23

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	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	4,575.74	65,685.35	228.79	3,284.26	\$3.70982	\$848.77	\$0.00	\$0.00	\$0.00	\$0.00	\$848.77	\$12,897.57
TOTAL SOUTH PA	4,575.74	65,685.35	228.79	3,284.26		\$848.77	\$0.00	\$0.00	\$0.00	\$0.00	\$848.77	\$12,897.57
NORTH PA (NCPB)												
AURORA POWER RESOURCES	0.00	22,827.00	0.00	1,141.35	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,656.19
TOTAL NORTH PA	0.00	22,827.00	0.00	1,141.35		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,656.19
TOTAL NICOLAI CREEK UNIT	10,889.57	200,098.04	544.48	10,004.90	RIV WTD AVG	\$2,019.94	\$0.00	\$0.00	\$0.00	\$0.00	\$2,019.94	\$39,501.99
					(LESS FIELD COSTS)							
TOTAL COOK INLET GAS	9,451,832.10	81,655,037.53	1,158,220.86	9,883,760.74	\$3.56386	\$4,127,736.67	\$0.00	\$16,724.34	\$652.14	\$0.00	\$4,145,113.15	\$34,894,627.61
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												