

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
August-05**

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-05	August-05	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED
	August-05	CALENDAR	August-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	August-05	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,237,691.44	9,787,254.58	154,711.53	1,223,407.63	\$3.40305	\$526,490.53	\$0.00	\$0.00	\$0.00	\$0.00	\$526,490.53	\$4,727,328.75
CHEVRON	1,247,426.88	9,615,603.04	155,928.46	1,201,951.17	\$3.70396	\$577,552.21	\$0.00	\$0.00	\$0.00	\$0.00	\$577,552.21	\$4,143,641.98
MUNICIPAL LIGHT + POWER	416,459.30	3,060,288.99	52,057.45	382,536.38	\$3.54022	\$184,294.65	\$0.00	\$0.00	\$0.00	\$0.00	\$184,294.65	\$1,303,095.52
TOTAL BELUGA RIVER UNIT	2,901,577.62	22,463,146.61	362,697.44	2,807,895.18		\$1,288,337.39	\$0.00	\$0.00	\$0.00	\$0.00	\$1,288,337.39	\$10,174,066.25
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	233,249.98	1,922,736.45	29,278.28	241,348.02	\$3.02949	\$88,698.31	\$0.00	\$0.00	\$0.00	\$0.00	\$88,698.31	\$737,332.97
TOTAL BELUGA PA	233,249.98	1,922,736.45	29,278.28	241,348.02		\$88,698.31	\$0.00	\$0.00	\$0.00	\$0.00	\$88,698.31	\$737,332.97
Upper Tyonek PA (UPTY)												
MARATHON	132,958.98	1,063,169.10	16,759.09	134,009.38	\$3.02946	\$50,771.04	\$0.00	\$0.00	\$0.00	\$0.00	\$50,771.04	\$403,412.77
TOTAL UPPER TYONEK PA	132,958.98	1,063,169.10	16,759.09	134,009.38		\$50,771.04	\$0.00	\$0.00	\$0.00	\$0.00	\$50,771.04	\$403,412.77
Sterling Sands PA (CLST)												
MARATHON	126,970.32	984,184.49	15,871.29	123,023.03	\$3.02952	\$48,082.37	\$0.00	\$0.00	\$0.00	\$0.00	\$48,082.37	\$376,368.71
TOTAL STERLING SANDS PA	126,970.32	984,184.49	15,871.29	123,023.03		\$48,082.37	\$0.00	\$0.00	\$0.00	\$0.00	\$48,082.37	\$376,368.71
TOTAL CANNERY LOOP UNIT	493,179.28	3,970,090.04	61,908.66	498,380.43		\$187,551.72	\$0.00	\$0.00	\$0.00	\$0.00	\$187,551.72	\$1,517,114.45
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	(\$308.75)	(\$54.00)	\$0.00	(\$362.75)	(\$362.75)
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	(\$308.75)	(\$54.00)	\$0.00	(\$362.75)	(\$362.75)
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$357.22	\$42.49	\$0.00	\$399.71	\$399.71
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$357.22	\$42.49	\$0.00	\$399.71	\$399.71
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$48.47	(\$11.51)	\$0.00	\$36.96	\$36.96
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	384.00	9,065.00	48.00	1,133.13	\$3.58100	\$171.89	\$0.00	(\$486.85)	(\$46.72)	\$0.00	(\$361.68)	\$3,364.90
TOTAL ADL 17586	384.00	9,065.00	48.00	1,133.13		\$171.89	\$0.00	(\$486.85)	(\$46.72)	\$0.00	(\$361.68)	\$3,364.90
ADL 17587 (GR2B)												
UNOCAL	7.00	187.00	0.88	23.39	\$3.58100	\$3.15	\$0.00	(\$164.43)	(\$21.22)	\$0.00	(\$182.50)	(\$105.93)
TOTAL ADL 17587	7.00	187.00	0.88	23.39		\$3.15	\$0.00	(\$164.43)	(\$21.22)	\$0.00	(\$182.50)	(\$105.93)
ADL 18742 (GR2C)												
UNOCAL	789.00	35,175.00	98.63	4,396.90	\$3.58100	\$353.19	\$0.00	\$1,112.34	\$175.32	\$0.00	\$1,640.85	\$16,168.24
TOTAL ADL 18742	789.00	35,175.00	98.63	4,396.90		\$353.19	\$0.00	\$1,112.34	\$175.32	\$0.00	\$1,640.85	\$16,168.24
TOTAL GRANITE POINT FIELD	1,180.00	44,427.00	147.51	5,553.42		\$528.23	\$0.00	\$461.06	\$107.38	\$0.00	\$1,096.67	\$19,427.21

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-05	August-05	RIK	REVISION/					
	August-05	CALENDAR	August-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-05		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED		
IVAN RIVER UNIT													
Ivan River Gas Pool PA (IVAN)													
UNOCAL	7,383.00	800,753.00	1,307.32	141,791.36	\$3.58097	\$4,681.48	\$0.00	\$0.00	\$0.00	\$0.00	\$4,681.48	\$465,397.48	
TOTAL IVAN RIVER UNIT	7,383.00	800,753.00	1,307.32	141,791.36		\$4,681.48	\$0.00	\$0.00	\$0.00	\$0.00	\$4,681.48	\$465,397.48	
KENAI UNIT													
Sterling PA (STRL)													
MARATHON	70,863.09	642,827.30	8,857.89	80,353.41	\$3.01974	\$26,748.50	\$0.00	\$2,676.35	\$187.07	\$0.00	\$29,611.92	\$233,495.77	
TOTAL KENAI UNIT	70,863.09	642,827.30	8,857.89	80,353.41		\$26,748.50	\$0.00	\$2,676.35	\$187.07	\$0.00	\$29,611.92	\$233,495.77	
LEWIS RIVER UNIT													
LR PA#1 (LWS1)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LR PA #2 (LWS2)													
UNOCAL	25,424.00	281,000.00	3,178.00	35,125.01	\$3.58100	\$11,380.42	\$0.00	\$0.00	\$0.00	\$0.00	\$11,380.42	\$117,281.24	
TOTAL LR PA#2	25,424.00	281,000.00	3,178.00	35,125.01		\$11,380.42	\$0.00	\$0.00	\$0.00	\$0.00	\$11,380.42	\$117,281.24	
TOTAL LEWIS RIVER UNIT	25,424.00	281,000.00	3,178.00	35,125.01		\$11,380.42	\$0.00	\$0.00	\$0.00	\$0.00	\$11,380.42	\$117,281.24	
N. MIDDLE GROUND SHOAL UNIT/ADL 17595													
OIL POOL PA (MGS1)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
NORTH COOK INLET UNIT													
North Cook Inlet PA (NCIN)													
CONOCO PHILLIPS CO.	3,829,636.00	28,331,954.00	478,704.50	3,541,494.27	\$2.90900	\$1,392,551.39	\$0.00	(\$1,064.05)	(\$59.49)	\$0.00	\$1,391,427.85	\$9,193,574.73	
TOTAL N. COOK INLET UNIT	3,829,636.00	28,331,954.00	478,704.50	3,541,494.27		\$1,392,551.39	\$0.00	(\$1,064.05)	(\$59.49)	\$0.00	\$1,391,427.85	\$9,193,574.73	
PRETTY CREEK UNIT													
Beluga PA (PRTY)													
UNOCAL	37,137.37	395,163.32	5,331.50	56,730.32	\$3.58100	\$19,092.10	\$0.00	\$0.00	\$0.00	\$0.00	\$19,092.10	\$190,175.00	
TOTAL PRETTY CREEK UNIT	37,137.37	395,163.32	5,331.50	56,730.32		\$19,092.10	\$0.00	\$0.00	\$0.00	\$0.00	\$19,092.10	\$190,175.00	
NORTH TRADING BAY UNIT													
HEMLOCK & G FORM PA (NBAY)													
MARATHON	46,845.00	313,101.00	5,855.63	39,137.65	\$3.19481	\$18,707.60	\$0.00	\$0.00	\$0.00	\$0.00	\$18,707.60	\$121,436.74	
UNOCAL	11,247.00	75,169.00	1,405.88	9,396.14	\$0.00000	\$5,034.89	\$0.00	\$0.00	\$0.00	\$0.00	\$5,034.89	\$31,338.06	
TOTAL NO TRADING BAY UNIT	58,092.00	388,270.00	7,261.51	48,533.79		\$23,742.49	\$0.00	\$0.00	\$0.00	\$0.00	\$23,742.49	\$152,774.80	
STERLING UNIT													
STERLING UNIT A ZONE PA (STER-SITY-STBL)													
MARATHON	43,596.24	288,735.65	5,449.53	36,091.97	\$3.47566	\$18,940.72	\$0.00	\$0.00	\$0.00	\$0.00	\$18,940.72	\$123,125.29	
TOTAL STERLING UNIT	43,596.24	288,735.65	5,449.53	36,091.97		\$18,940.72	\$0.00	\$0.00	\$0.00	\$0.00	\$18,940.72	\$123,125.29	
STUMP LAKE UNIT													
Stump Lake Gas Pool #1 PA (STMP)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-05	August-05	RIK	REVISION/	INTEREST	LATE	August-05			August-05	
	August-05	CALENDAR	August-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT			REPORTED	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	AMOUNT			REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)															
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TRADING BAY UNIT															
Grayling Gas Sands PA (STHD)															
MARATHON	957,928.00	8,903,630.00	119,741.00	1,112,957.00	\$3.26983	\$391,532.43	\$0.00	\$4,426.23	\$184.82	\$0.00	\$396,143.48	\$3,559,475.92			
UNOCAL	962,661.00	8,568,564.00	120,333.00	1,071,072.00	\$3.58100	\$430,962.47	\$0.00	\$0.00	\$0.00	\$0.00	\$430,962.47	\$3,511,158.00			
TOTAL TRADING BAY UNIT	1,920,589.00	17,472,194.00	240,074.00	2,184,029.00		\$822,494.90	\$0.00	\$4,426.23	\$184.82	\$0.00	\$827,105.95	\$7,070,633.92			
REDOUBT UNIT															
HEMLOCK PA (REHM)															
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
WEST MCARTHUR RIVER UNIT															
A1 PA (WMRV)															
FOREST OIL	9,420.00	70,345.00	1,177.50	7,338.76	\$3.55150	\$4,181.89	\$0.00	\$0.00	\$0.00	\$0.00	\$4,181.89	\$23,911.29			
TOTAL A1 PA	9,420.00	70,345.00	1,177.50	7,338.76		\$4,181.89	\$0.00	\$0.00	\$0.00	\$0.00	\$4,181.89	\$23,911.29			
Tract Operation (WM01)															
FOREST OIL	48,228.18	351,251.46	2,411.41	17,562.58	\$3.551500	\$8,564.34	\$0.00	\$0.00	\$0.00	\$0.00	\$8,564.34	\$48,101.32			
TOTAL Tract Operation	48,228.18	351,251.46	2,411.41	17,562.58		\$8,564.34	\$0.00	\$0.00	\$0.00	\$0.00	\$8,564.34	\$48,101.32			
TOTAL W MC ARTHUR RIVER UNIT	57,648.18	421,596.46	3,588.91	24,901.34		\$12,746.23	\$0.00	\$0.00	\$0.00	\$0.00	\$12,746.23	\$72,012.61			
NINILCHIK UNIT															
FALLS CREEK PA (NKFC)															
MARATHON	333,274.87	1,938,385.16	16,663.74	96,919.27	\$2.65738	\$44,281.93	\$0.00	\$5,903.72	\$282.30	\$0.00	\$50,467.95	\$269,381.31			
UNOCAL	154,101.56	841,855.53	7,705.08	42,092.78	\$3.58100	\$27,591.61	\$0.00	\$0.00	\$0.00	\$0.00	\$27,591.61	\$163,724.85			
TOTAL FALLS CREEK PA	487,376.43	2,780,240.69	24,368.82	139,012.05		\$71,873.54	\$0.00	\$5,903.72	\$282.30	\$0.00	\$78,059.56	\$433,106.16			
Susan Dionne PA (NKSD)															
MARATHON	367,352.26	2,407,807.67	45,919.04	300,978.14	\$2.65738	\$122,024.16	\$0.00	\$16,963.19	\$750.99	\$0.00	\$139,738.34	\$837,179.23			
UNOCAL	169,857.75	965,704.70	21,232.44	120,714.18	\$3.58100	\$76,031.79	\$0.00	\$0.00	\$0.00	\$0.00	\$76,031.79	\$464,541.66			
TOTAL SUSAN DIONNE PA	537,210.01	3,373,512.37	67,151.48	421,692.32		\$198,055.95	\$0.00	\$16,963.19	\$750.99	\$0.00	\$215,770.13	\$1,301,720.89			
GRASSIM OSKOLKOFF PA (NKGO)															
MARATHON	73,472.00	795,426.00	9,184.00	99,428.29	\$2.65735	\$24,405.13	\$0.00	\$7,623.52	\$218.81	\$0.00	\$32,247.46	\$279,437.72			
UNOCAL	33,972.00	341,281.00	4,246.50	42,660.14	\$3.58100	\$15,208.50	\$0.00	\$0.00	\$0.00	\$0.00	\$15,208.50	\$175,671.03			
TOTAL GRASSIM OSKOLKOFF PA	107,444.00	1,136,707.00	13,430.50	142,088.43		\$39,613.63	\$0.00	\$7,623.52	\$218.81	\$0.00	\$47,455.96	\$455,108.75			
Tract Operation (NK01)															
MARATHON	24,629.53	233,378.38	3,077.19	29,413.81	\$2.65767	\$8,178.17	\$0.00	\$1,464.09	\$60.64	\$0.00	\$9,702.90	\$69,517.98			
UNOCAL	11,388.89	81,909.80	1,422.92	10,234.58	\$3.58100	\$5,095.76	\$0.00	\$0.00	\$0.00	\$0.00	\$5,095.76	\$35,339.77			
TOTAL Tract Operation (NK01)	36,018.42	315,288.18	4,500.11	39,648.39		\$13,273.93	\$0.00	\$1,464.09	\$60.64	\$0.00	\$14,798.66	\$104,857.75			
TOTAL NINILCHIK UNIT	1,168,048.86	7,605,748.24	109,450.91	742,441.19		\$322,817.05	\$0.00	\$31,954.52	\$1,312.74	\$0.00	\$356,084.31	\$2,294,793.55			
DEEP CREEK UNIT (DCHV)															
HAPPY VALLEY PA															
UNOCAL	39,174.09	301,140.08	4,897.00	37,662.01	\$4.10928	\$20,123.13	\$0.00	\$0.00	\$0.00	\$0.00	\$20,123.13	\$162,123.48			
TOTAL DEEP CREEK UNIT	39,174.09	301,140.08	4,897.00	37,662.01		\$20,123.13	\$0.00	\$0.00	\$0.00	\$0.00	\$20,123.13	\$162,123.48			
THREE MILE CREEK UNIT															
THREE MILE CREEK PA (TMTM)															
AURORA	22,672.92	22,672.92	2,834.11	2,834.11	\$2.87758	\$8,155.38	\$0.00	\$0.00	\$0.00	\$0.00	\$8,155.38	\$8,155.38			
FOREST OIL	9,716.96	9,716.96	1,214.62	1,214.62	\$3.34630	\$4,064.48	\$0.00	\$0.00	\$0.00	\$0.00	\$4,064.48	\$4,064.48			
TOTAL THREE MILE CREEK PA	32,389.88	32,389.88	4,048.73	4,048.73		\$12,219.86	\$0.00	\$0.00	\$0.00	\$0.00	\$12,219.86	\$12,219.86			
TOTAL THREE MILE CREEK UNIT	32,389.88	32,389.88	4,048.73	4,048.73		\$12,219.86	\$0.00	\$0.00	\$0.00	\$0.00	\$12,219.86	\$12,219.86			
NICOLAI CREEK UNIT															
BELUGA PA (NCBE)															
AURORA POWER RESOURCES	0.00	7,699.26	0.00	384.96	\$0.00000	\$0.00	\$0.00	(\$14.39)	(\$0.13)	\$0.00	(\$14.52)	\$70,594.74			
TOTAL BELUGA PA	0.00	7,699.26	0.00	384.96		\$0.00	\$0.00	(\$14.39)	(\$0.13)	\$0.00	(\$14.52)	\$70,594.74			
SOUTH PA (NCPA)															
AURORA POWER RESOURCES	0.00	9,375.80	0.00	468.79	#DIV/0!	\$0.00	\$0.00	(\$31.35)	(\$0.28)	\$0.00	(\$31.63)	\$1,398.14			
TOTAL SOUTH PA	0.00	9,375.80	0.00	468.79		\$0.00	\$0.00	(\$31.35)	(\$0.28)	\$0.00	(\$31.63)	\$1,398.14			

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August-05	CALENDAR	August-05	CALENDAR		\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	August-05	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
NORTH PA (NCPB)													
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$50,642.56)
TOTAL NORTH PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$50,642.56)
TOTAL NICOLAI CREEK UNIT	0.00	17,075.06	0.00	853.75	RIV WTD AVG	\$0.00	\$0.00	(\$45.74)	(\$0.41)	\$0.00	\$0.00	(\$46.15)	\$21,350.32
					(LESS FIELD COSTS)								
TOTAL COOK INLET GAS	10,685,918.61	83,456,510.64	1,296,903.41	10,245,885.18	\$3.21069	\$4,163,955.61	\$0.00	\$38,456.84	\$1,720.60	\$0.00	\$0.00	\$4,204,133.05	\$31,819,602.92
FOOTNOTES:													
*1 - Volumes include all liquid hydrocarbons.													
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.													