

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
August-04

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL August-04 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-04	August-04	RIK	REVISION/	INTEREST	LATE	TOTAL		
	August-04	CALENDAR	August-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER					
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED		
BELUGA RIVER UNIT													
Beluga Sterling Gas Pool PA (BLGA)													
CONOCO PHILLIPS AK	1,394,587.79	10,041,010.81	174,323.59	1,255,127.17	\$2.27632	\$396,817.12	\$0.00	(\$0.01)	\$0.00	\$0.00	\$396,817.11	\$2,818,934.40	
CHEVRON	965,152.60	9,183,529.35	120,644.15	1,147,941.93	\$3.05200	\$368,206.31	\$0.00	\$0.00	\$0.00	\$0.00	\$368,206.31	\$3,289,909.51	
MUNICIPAL LIGHT + POWER	369,674.99	3,378,762.69	46,209.40	422,345.61	\$2.76209	\$127,634.32	\$0.00	\$0.00	\$0.00	\$0.00	\$127,634.32	\$1,427,312.42	
SHELL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$46,473.69	\$56,241.62	\$0.00	\$102,715.31	\$102,715.31	
TOTAL BELUGA RIVER UNIT	2,729,415.38	22,603,302.85	341,177.14	2,825,414.71		\$892,657.75	\$0.00	\$46,473.68	\$56,241.62	\$0.00	\$995,373.05	\$7,638,871.64	
CANNERY LOOP UNIT													
Beluga PA (CANB)													
MARATHON	212,367.73	1,149,403.93	26,657.08	144,276.87	\$2.47697	\$66,028.89	\$0.00	\$0.00	\$0.00	\$0.00	\$66,028.89	\$366,694.57	
TOTAL BELUGA PA	212,367.73	1,149,403.93	26,657.08	144,276.87		\$66,028.89	\$0.00	\$0.00	\$0.00	\$0.00	\$66,028.89	\$366,694.57	
Upper Tyonek PA (UPTY)													
MARATHON	177,197.37	1,475,038.06	22,335.21	185,924.26	\$2.47698	\$55,323.85	\$0.00	\$0.00	\$0.00	\$0.00	\$55,323.85	\$470,108.36	
TOTAL UPPER TYONEK PA	177,197.37	1,475,038.06	22,335.21	185,924.26		\$55,323.85	\$0.00	\$0.00	\$0.00	\$0.00	\$55,323.85	\$470,108.36	
Sterling Sands PA (CLST)													
MARATHON	150,261.42	1,138,559.92	18,782.67	142,319.96	\$2.47670	\$46,519.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46,519.00	\$357,519.24	
TOTAL STERLING SANDS PA	150,261.42	1,138,559.92	18,782.67	142,319.96		\$46,519.00	\$0.00	\$0.00	\$0.00	\$0.00	\$46,519.00	\$357,519.24	
TOTAL CANNERY LOOP UNIT	539,826.52	3,763,001.91	67,774.96	472,521.09		\$167,871.74	\$0.00	\$0.00	\$0.00	\$0.00	\$167,871.74	\$1,194,322.17	
SOUTH GRANITE POINT UNIT													
GRANITE PT SANDS PA (SGPT)													
EXXONMOBIL AK PRODUCTION	0.00	1,362.00	0.00	170.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$170.25	
UNOCAL	0.00	2,960.00	0.00	370.01	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$411.34	
TOTAL SO GRANITE PT PA	0.00	4,322.00	0.00	540.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$581.59	
HEMLOCK PA (SGHM)													
EXXONMOBIL AK PRODUCTION	0.00	138.00	0.00	17.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17.25	
UNOCAL	0.00	305.00	0.00	38.13	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41.93	
TOTAL HEMLOCK PA (SGHM)	0.00	443.00	0.00	55.38		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59.18	
TOTAL SOUTH GRANITE PT UNIT	0.00	4,765.00	0.00	595.64		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$640.77	
GRANITE POINT FIELD													
ADL 17586 (GR2A)													
UNOCAL	1,358.00	19,448.00	169.75	2,431.01	\$3.03500	\$515.19	\$0.00	\$0.00	\$0.00	\$0.00	\$515.19	\$6,639.16	
TOTAL ADL 17586	1,358.00	19,448.00	169.75	2,431.01		\$515.19	\$0.00	\$0.00	\$0.00	\$0.00	\$515.19	\$6,639.16	
ADL 17587 (GR2B)													
UNOCAL	60.00	723.00	7.50	90.39	\$3.03500	\$22.76	\$0.00	\$0.00	\$0.00	\$0.00	\$22.76	\$255.69	
TOTAL ADL 17587	60.00	723.00	7.50	90.39		\$22.76	\$0.00	\$0.00	\$0.00	\$0.00	\$22.76	\$255.69	
ADL 18742 (GR2C)													
UNOCAL	11,853.00	69,986.00	1,481.63	8,748.28	\$3.03500	\$4,496.75	\$0.00	\$0.00	\$0.00	\$0.00	\$4,496.75	\$24,577.29	
TOTAL ADL 18742	11,853.00	69,986.00	1,481.63	8,748.28		\$4,496.75	\$0.00	\$0.00	\$0.00	\$0.00	\$4,496.75	\$24,577.29	
TOTAL GRANITE POINT FIELD	13,271.00	90,157.00	1,658.88	11,269.68		\$5,034.70	\$0.00	\$0.00	\$0.00	\$0.00	\$5,034.70	\$31,472.14	

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-04	August-04	RIK	REVISION/		TOTAL	REPORTED	
	August-04	CALENDAR	August-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-04	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	21,230.00	1,028,418.00	3,759.21	182,102.50	\$3.03500	\$11,409.20	\$0.00	\$0.00	\$0.00	\$0.00	\$11,409.20	\$495,982.20
TOTAL IVAN RIVER UNIT	21,230.00	1,028,418.00	3,759.21	182,102.50		\$11,409.20	\$0.00	\$0.00	\$0.00	\$0.00	\$11,409.20	\$495,982.20
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	67,105.54	785,398.58	8,388.19	98,174.82	\$2.39793	\$20,114.31	\$0.00	\$0.00	\$0.00	\$0.00	\$20,114.31	\$225,547.80
TOTAL KENAI UNIT	67,105.54	785,398.58	8,388.19	98,174.82		\$20,114.31	\$0.00	\$0.00	\$0.00	\$0.00	\$20,114.31	\$225,547.80
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	540.35	32,695.23	67.54	4,086.91	\$3.03500	\$204.98	\$0.00	\$0.00	\$0.00	\$0.00	\$204.98	\$10,948.23
TOTAL LR PA#1	540.35	32,695.23	67.54	4,086.91		\$204.98	\$0.00	\$0.00	\$0.00	\$0.00	\$204.98	\$10,948.23
LR PA #2 (LWS2)												
UNOCAL	15,611.65	240,895.77	1,951.46	30,112.00	\$3.03500	\$5,922.68	\$0.00	\$0.00	\$0.00	\$0.00	\$5,922.68	\$82,307.63
TOTAL LR PA#2	15,611.65	240,895.77	1,951.46	30,112.00		\$5,922.68	\$0.00	\$0.00	\$0.00	\$0.00	\$5,922.68	\$82,307.63
TOTAL LEWIS RIVER UNIT	16,152.00	273,591.00	2,019.00	34,198.91		\$6,127.66	\$0.00	\$0.00	\$0.00	\$0.00	\$6,127.66	\$93,255.86
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	3,003,406.00	27,668,682.00	375,425.75	3,458,585.27	\$2.38238	\$894,406.80	\$0.00	\$0.00	\$0.00	\$0.00	\$894,406.80	\$7,722,833.39
TOTAL N. COOK INLET UNIT	3,003,406.00	27,668,682.00	375,425.75	3,458,585.27		\$894,406.80	\$0.00	\$0.00	\$0.00	\$0.00	\$894,406.80	\$7,722,833.39
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	73,024.38	374,975.44	10,483.50	53,832.10	\$3.03500	\$31,817.42	\$0.00	\$0.00	\$0.00	\$0.00	\$31,817.42	\$147,589.86
TOTAL PRETTY CREEK UNIT	73,024.38	374,975.44	10,483.50	53,832.10		\$31,817.42	\$0.00	\$0.00	\$0.00	\$0.00	\$31,817.42	\$147,589.86
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	1,426.12	0.00	178.28	\$1.99720	\$17.98	\$0.00	\$0.00	\$0.00	\$0.00	\$17.98	\$371.71
UNOCAL	0.00	1,335.38	0.00	166.93	#DIV/0!	\$12.14	\$0.00	\$0.00	\$0.00	\$0.00	\$12.14	\$317.32
TOTAL NO TRADING BAY UNIT	0.00	2,761.50	0.00	345.21		\$30.12	\$0.00	\$0.00	\$0.00	\$0.00	\$30.12	\$689.03
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY STBL)												
MARATHON	0.00	24,392.01	0.00	3,049.01	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,042.84
TOTAL STERLING UNIT	0.00	24,392.01	0.00	3,049.01		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,042.84
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-04	August-04	RIK	REVISION/		TOTAL	REPORTED	
	August-04	CALENDAR	August-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-04	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,032,836.00	9,338,281.00	129,104.00	1,168,306.00	\$2.53077	\$326,732.25	\$0.00	(\$6,103.54)	(\$78.46)	\$0.00	\$320,550.25	\$3,037,881.36
UNOCAL	975,891.00	8,565,667.00	121,986.00	1,070,708.00	\$3.03500	\$370,277.51	\$0.00	\$0.00	\$0.00	\$0.00	\$370,277.51	\$2,927,688.76
TOTAL TRADING BAY UNIT	2,008,727.00	17,903,948.00	251,090.00	2,239,014.00		\$697,009.76	\$0.00	(\$6,103.54)	(\$78.46)	\$0.00	\$690,827.76	\$5,965,570.12
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tract Operation (WM01)												
FOREST OIL	28,731.00	28,731.00	1,436.55	1,436.55	\$2.590500	\$3,721.43	\$0.00	\$0.00	\$0.00	\$0.00	\$3,721.43	\$3,721.43
TOTAL Tract Operation	28,731.00	28,731.00	1,436.55	1,436.55		\$3,721.43	\$0.00	\$0.00	\$0.00	\$0.00	\$3,721.43	\$3,721.43
TOTAL W MC ARTHUR RIVER UNIT	28,731.00	28,731.00	1,436.55	1,436.55		\$3,721.43	\$0.00	\$0.00	\$0.00	\$0.00	\$3,721.43	\$3,721.43
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	230,566.15	1,701,544.65	13,953.43	87,520.48	\$2.42211	\$33,796.69	\$0.00	\$3.57	\$0.03	\$0.00	\$33,800.29	\$208,141.82
UNOCAL	153,710.77	1,134,363.11	5,260.42	54,274.91	\$4.38680	\$23,074.57	\$0.00	\$0.00	\$0.00	\$0.00	\$23,074.57	\$196,815.35
TOTAL FALLS CREEK PA	384,276.92	2,835,907.76	19,213.85	141,795.39		\$56,871.26	\$0.00	\$3.57	\$0.03	\$0.00	\$56,874.86	\$404,957.17
Susan Dionne PA (NKSD)												
MARATHON	219,599.83	1,652,180.58	27,448.89	201,951.60	\$2.42210	\$66,484.08	\$0.00	\$6.56	\$0.06	\$0.00	\$66,490.70	\$429,128.48
UNOCAL	82,783.61	1,030,726.57	10,348.06	125,754.72	\$4.38680	\$45,394.61	\$0.00	\$0.00	\$0.00	\$0.00	\$45,394.61	\$395,478.26
TOTAL SUSAN DIONNE PA	302,383.44	2,682,907.15	37,796.95	327,706.32		\$111,878.69	\$0.00	\$6.56	\$0.06	\$0.00	\$111,885.31	\$824,606.74
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	200,763.00	1,735,288.60	25,095.38	216,577.44	\$2.42211	\$60,783.84	\$0.00	\$0.00	\$0.00	\$0.00	\$60,783.84	\$502,533.53
UNOCAL	75,687.00	1,085,264.40	9,460.88	135,991.72	\$4.38680	\$41,503.52	\$0.00	\$0.00	\$0.00	\$0.00	\$41,503.52	\$472,318.08
TOTAL GRASSIM OSKOLKOFF PA	276,450.00	2,820,553.00	34,556.26	352,569.16		\$102,287.36	\$0.00	\$0.00	\$0.00	\$0.00	\$102,287.36	\$974,851.61
TOTAL NINILCHIK UNIT	963,110.36	8,339,367.91	91,567.06	822,070.87		\$271,037.31	\$0.00	\$10.13	\$0.09	\$0.00	\$271,047.53	\$2,204,415.52
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	44,315.00	280,000.00	2,215.75	14,000.00	\$1.91000	\$4,232.08	\$0.00	\$0.00	\$0.00	\$0.00	\$4,232.08	\$24,676.69
TOTAL NICOLAI CREEK #3	44,315.00	280,000.00	2,215.75	14,000.00		\$4,232.08	\$0.00	\$0.00	\$0.00	\$0.00	\$4,232.08	\$24,676.69
TOTAL COOK INLET GAS	9,508,314.18	83,171,492.20	1,156,995.99	10,216,610.36		\$3,005,470.28	\$0.00	\$40,380.27	\$56,163.25	\$0.00	\$3,102,013.80	\$25,757,770.36
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												