

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
August-02**

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-02	August-02	RIK	REVISION/		TOTAL	REPORTED	
	August-02	CALENDAR	August-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
PHILLIPS ALASKA, INC.	964,715.01	6,436,784.57	120,589.46	804,598.61	\$1.64447	\$198,305.55	\$0.00	\$0.00	\$0.00	\$0.00	\$198,305.55	\$1,564,507.01
CHEVRON	1,045,226.74	7,785,215.43	130,653.43	973,152.56	\$2.58074	\$337,182.70	\$0.00	\$0.00	\$0.00	\$0.00	\$337,182.70	\$2,544,166.31
MUNICIPAL LIGHT + POWER	394,896.66	2,870,926.33	49,362.12	358,866.03	\$2.23471	\$110,310.21	\$0.00	\$0.00	\$0.00	\$0.00	\$110,310.21	\$859,483.15
TOTAL BELUGA RIVER UNIT	2,404,838.41	17,092,926.33	300,605.01	2,136,617.20		\$645,798.46	\$0.00	\$0.00	\$0.00	\$0.00	\$645,798.46	\$4,968,156.47
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	37,197.72	323,179.10	4,669.18	40,566.48	\$2.59071	\$12,096.50	\$0.00	\$0.00	\$0.00	\$0.00	\$12,096.50	\$104,762.64
TOTAL BELUGA PA	37,197.72	323,179.10	4,669.18	40,566.48		\$12,096.50	\$0.00	\$0.00	\$0.00	\$0.00	\$12,096.50	\$104,762.64
Upper Tyonek PA (UPTY)												
MARATHON	0.00	171,518.77	0.00	21,619.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,511.21
TOTAL UPPER TYONEK PA	0.00	171,518.77	0.00	21,619.44		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,511.21
Sterling Sands PA (CLST)												
MARATHON	118,122.59	1,154,229.48	14,765.32	144,278.66	\$2.59074	\$38,253.04	\$0.00	\$0.00	\$0.00	\$0.00	\$38,253.04	\$373,192.45
TOTAL STERLING SANDS PA	118,122.59	1,154,229.48	14,765.32	144,278.66		\$38,253.04	\$0.00	\$0.00	\$0.00	\$0.00	\$38,253.04	\$373,192.45
TOTAL CANNERY LOOP UNIT	155,320.31	1,648,927.35	19,434.50	206,464.58		\$50,349.54	\$0.00	\$0.00	\$0.00	\$0.00	\$50,349.54	\$533,466.30
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	1,953.75	15,702.75	244.23	1,962.93	\$1.00000	\$230.81	\$0.00	\$0.00	\$0.00	\$0.00	\$230.81	\$1,960.22
UNOCAL	651.25	5,234.25	81.41	654.31	\$1.20000	\$97.70	\$0.00	\$0.00	\$0.00	\$0.00	\$97.70	\$957.62
TOTAL SO GRANITE PT PA	2,605.00	20,937.00	325.64	2,617.24		\$328.51	\$0.00	\$0.00	\$0.00	\$0.00	\$328.51	\$2,917.84
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	116.25	1,585.50	14.52	198.18	\$1.00000	\$27.94	\$0.00	\$0.00	\$0.00	\$0.00	\$27.94	\$173.41
UNOCAL	38.75	528.50	4.84	66.06	\$1.20000	\$5.81	\$0.00	\$0.00	\$0.00	\$0.00	\$5.81	\$99.73
TOTAL HEMLOCK PA (SGHM)	155.00	2,114.00	19.36	264.24		\$33.75	\$0.00	\$0.00	\$0.00	\$0.00	\$33.75	\$273.14
TOTAL SOUTH GRANITE PT UNIT	2,760.00	23,051.00	345.00	2,881.48		\$362.26	\$0.00	\$0.00	\$0.00	\$0.00	\$362.26	\$3,190.98
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	1,964.00	31,251.00	245.50	3,906.39	\$1.20000	\$294.60	\$0.00	\$0.00	\$0.00	\$0.00	\$294.60	\$5,896.94
TOTAL ADL 17586	1,964.00	31,251.00	245.50	3,906.39		\$294.60	\$0.00	\$0.00	\$0.00	\$0.00	\$294.60	\$5,896.94
ADL 17587 (GR2B)												
UNOCAL	47.00	546.00	5.88	68.28	\$1.20000	\$7.06	\$0.00	\$0.00	\$0.00	\$0.00	\$7.06	\$101.93
TOTAL ADL 17587	47.00	546.00	5.88	68.28		\$7.06	\$0.00	\$0.00	\$0.00	\$0.00	\$7.06	\$101.93
ADL 18742 (GR2C)												
UNOCAL	17,212.00	187,985.00	2,151.50	23,498.15	\$1.20000	\$2,581.80	\$0.00	\$0.00	\$0.00	\$0.00	\$2,581.80	\$35,133.61
TOTAL ADL 18742	17,212.00	187,985.00	2,151.50	23,498.15		\$2,581.80	\$0.00	\$0.00	\$0.00	\$0.00	\$2,581.80	\$35,133.61
TOTAL GRANITE POINT FIELD	19,223.00	219,782.00	2,402.88	27,472.82		\$2,883.46	\$0.00	\$0.00	\$0.00	\$0.00	\$2,883.46	\$41,132.48

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-02	August-02	RIK	REVISION/			TOTAL	REPORTED
	August-02	CALENDAR	August-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	266,790.00	2,845,948.00	47,240.62	503,933.26	\$1.20000	\$56,688.75	\$0.00	\$0.00	\$0.00	\$0.00	\$56,688.75	\$754,532.04
TOTAL IVAN RIVER UNIT	266,790.00	2,845,948.00	47,240.62	503,933.26		\$56,688.75	\$0.00	\$0.00	\$0.00	\$0.00	\$56,688.75	\$754,532.04
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	105,555.15	1,282,722.95	13,194.39	160,340.36	\$1.94811	\$25,704.17	\$0.00	\$64.59	\$2.39	\$0.00	\$25,771.15	\$307,527.48
TOTAL KENAI UNIT	105,555.15	1,282,722.95	13,194.39	160,340.36		\$25,704.17	\$0.00	\$64.59	\$2.39	\$0.00	\$25,771.15	\$307,527.48
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	2,284.00	92,617.00	285.50	11,577.14	\$1.20000	\$342.60	\$0.00	\$0.00	\$0.00	\$0.00	\$342.60	\$17,748.94
TOTAL LR PA#1	2,284.00	92,617.00	285.50	11,577.14		\$342.60	\$0.00	\$0.00	\$0.00	\$0.00	\$342.60	\$17,748.94
LR PA #2 (LWS2)												
UNOCAL	270.00	494,958.00	33.75	61,869.76	\$1.20000	\$40.50	\$0.00	\$0.00	\$0.00	\$0.00	\$40.50	\$96,835.24
TOTAL LR PA#2	270.00	494,958.00	33.75	61,869.76		\$40.50	\$0.00	\$0.00	\$0.00	\$0.00	\$40.50	\$96,835.24
TOTAL LEWIS RIVER UNIT	2,554.00	587,575.00	319.25	73,446.90		\$383.10	\$0.00	\$0.00	\$0.00	\$0.00	\$383.10	\$114,584.18
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	13,873.00	50,903.00	1,733.75	6,361.76	\$1.42829	\$2,476.30	\$0.00	\$0.00	\$0.00	\$0.00	\$2,476.30	\$9,678.16
TOTAL OIL POOL PA	13,873.00	50,903.00	1,733.75	6,361.76		\$2,476.30	\$0.00	\$0.00	\$0.00	\$0.00	\$2,476.30	\$9,678.16
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	13,873.00	50,903.00	1,733.75	6,361.76		\$2,476.30	\$0.00	\$0.00	\$0.00	\$0.00	\$2,476.30	\$9,678.16
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,763,674.00	33,937,371.00	595,459.25	4,242,171.38	\$2.00550	\$1,194,195.61	\$0.00	\$0.00	\$0.00	\$0.00	\$1,194,195.61	\$7,905,723.58
TOTAL N. COOK INLET UNIT	4,763,674.00	33,937,371.00	595,459.25	4,242,171.38		\$1,194,195.61	\$0.00	\$0.00	\$0.00	\$0.00	\$1,194,195.61	\$7,905,723.58
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	816,709.65	0.00	116,852.47	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$188,666.64
TOTAL PRETTY CREEK UNIT	0.00	816,709.65	0.00	116,852.47		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$188,666.64
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	4,963.45	58,149.37	620.43	7,268.69	\$2.17228	\$1,347.75	\$0.00	\$0.00	\$0.00	\$0.00	\$1,347.75	\$16,207.10
TOTAL STERLING UNIT	4,963.45	58,149.37	620.43	7,268.69		\$1,347.75	\$0.00	\$0.00	\$0.00	\$0.00	\$1,347.75	\$16,207.10
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-02	August-02	RIK	REVISION/			TOTAL	REPORTED
	August-02	CALENDAR	August-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,205,882.00	15,980,988.00	150,735.00	1,997,623.14	\$2.10888	\$317,882.19	\$0.00	\$5,636.01	\$749.33	\$0.00	\$324,267.53	\$4,625,245.33
UNOCAL	1,399,256.00	13,271,600.00	174,907.00	1,658,950.01	\$1.20293	\$210,400.11	\$0.00	\$0.00	\$0.00	\$0.00	\$210,400.11	\$2,472,087.21
TOTAL TRADING BAY UNIT	2,605,138.00	29,252,588.00	325,642.00	3,656,573.15		\$528,282.30	\$0.00	\$5,636.01	\$749.33	\$0.00	\$534,667.64	\$7,097,332.54
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	31,463.00	477,870.09	1,573.15	26,659.14	\$1.76005	\$2,768.83	\$0.00	\$0.00	\$0.00	\$0.00	\$2,768.83	\$8,929.86
TOTAL NICOLAI CREEK #3	31,463.00	477,870.09	1,573.15	26,659.14		\$2,768.83	\$0.00	\$0.00	\$0.00	\$0.00	\$2,768.83	\$8,929.86
TOTAL COOK INLET GAS	10,376,152.32	88,294,523.74	1,308,570.23	11,167,043.19		\$2,511,240.53	\$0.00	\$5,700.60	\$751.72	\$0.00	\$2,517,692.85	\$21,949,127.81
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												