

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
August-01

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-01	August-01	RIK	REVISION/		TOTAL	REPORTED	
	August-01	CALENDAR	August-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	CALENDAR	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
PHILLIPS BELUGA, INC.	848,320.56	6,542,250.34	106,040.14	817,781.54	\$1.85013	\$196,187.76	\$0.00	\$0.00	\$0.00	\$0.00	\$196,187.76	\$1,513,689.46
CHEVRON	831,202.09	6,565,465.30	103,900.33	820,683.30	\$2.43830	\$253,340.22	\$0.00	\$0.00	\$0.00	\$0.00	\$253,340.22	\$1,895,297.49
MUNICIPAL LIGHT + POWER	331,535.43	3,373,614.40	41,441.96	421,701.87	\$2.23751	\$92,726.70	\$0.00	\$0.00	\$0.00	\$0.00	\$92,726.70	\$944,245.82
TOTAL BELUGA RIVER UNIT	2,011,058.08	16,481,330.04	251,382.43	2,060,166.71		\$542,254.68	\$0.00	\$0.00	\$0.00	\$0.00	\$542,254.68	\$4,353,232.77
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	54,129.88	463,992.16	6,794.56	58,229.22	\$2.58285	\$17,549.30	\$0.00	\$0.00	\$0.00	\$0.00	\$17,549.30	\$122,187.80
TOTAL BELUGA PA	54,129.88	463,992.16	6,794.56	58,229.22		\$17,549.30	\$0.00	\$0.00	\$0.00	\$0.00	\$17,549.30	\$122,187.80
Upper Tyonek PA (UPTY)												
MARATHON	101,313.02	781,209.35	12,770.21	98,469.08	\$2.58284	\$32,983.36	\$0.00	\$0.00	\$0.00	\$0.00	\$32,983.36	\$207,496.65
TOTAL UPPER TYONEK PA	101,313.02	781,209.35	12,770.21	98,469.08		\$32,983.36	\$0.00	\$0.00	\$0.00	\$0.00	\$32,983.36	\$207,496.65
Sterling Sands PA (CLST)												
MARATHON	12,646.11	12,646.11	1,580.76	1,580.76	\$2.58298	\$4,083.07	\$0.00	\$0.00	\$0.00	\$0.00	\$4,083.07	\$4,083.07
TOTAL STERLING SANDS PA	12,646.11	12,646.11	1,580.76	1,580.76		\$4,083.07	\$0.00	\$0.00	\$0.00	\$0.00	\$4,083.07	\$4,083.07
TOTAL CANNERY LOOP UNIT	168,089.01	1,257,847.62	21,145.53	158,279.06		\$54,615.73	\$0.00	\$0.00	\$0.00	\$0.00	\$54,615.73	\$333,767.52
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	2,367.00	21,723.37	295.89	2,715.46	\$1.00000	\$276.56	\$0.00	\$0.00	\$0.00	\$0.00	\$276.56	\$2,642.20
UNOCAL	789.00	7,271.50	98.63	908.96	\$1.57000	\$154.84	\$0.00	\$0.00	\$0.00	\$0.00	\$154.84	\$1,181.33
TOTAL SO GRANITE PT PA	3,156.00	28,994.87	394.52	3,624.42		\$431.40	\$0.00	\$0.00	\$0.00	\$0.00	\$431.40	\$3,823.53
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	315.75	2,444.63	39.48	305.60	\$1.00000	\$58.78	\$0.00	\$0.00	\$0.00	\$0.00	\$58.78	\$378.82
UNOCAL	105.25	784.00	13.16	98.01	\$1.57000	\$20.66	\$0.00	\$0.00	\$0.00	\$0.00	\$20.66	\$125.92
TOTAL HEMLOCK PA (SGHM)	421.00	3,228.63	52.64	403.61		\$79.44	\$0.00	\$0.00	\$0.00	\$0.00	\$79.44	\$504.74
TOTAL SOUTH GRANITE PT UNIT	3,577.00	32,223.50	447.16	4,028.03		\$510.84	\$0.00	\$0.00	\$0.00	\$0.00	\$510.84	\$4,328.27
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	7,384.00	61,820.00	923.00	7,727.52	\$1.57000	\$1,449.11	\$0.00	\$0.00	\$0.00	\$0.00	\$1,449.11	\$10,041.02
TOTAL ADL 17586	7,384.00	61,820.00	923.00	7,727.52		\$1,449.11	\$0.00	\$0.00	\$0.00	\$0.00	\$1,449.11	\$10,041.02
ADL 17587 (GR2B)												
UNOCAL	102.00	795.00	12.75	99.39	\$1.57000	\$20.02	\$0.00	\$0.00	\$0.00	\$0.00	\$20.02	\$128.58
TOTAL ADL 17587	102.00	795.00	12.75	99.39		\$20.02	\$0.00	\$0.00	\$0.00	\$0.00	\$20.02	\$128.58
ADL 18742 (GR2C)												
UNOCAL	37,810.00	279,134.00	4,726.25	34,891.77	\$1.57000	\$7,420.21	\$0.00	\$0.00	\$0.00	\$0.00	\$7,420.21	\$45,264.38
TOTAL ADL 18742	37,810.00	279,134.00	4,726.25	34,891.77		\$7,420.21	\$0.00	\$0.00	\$0.00	\$0.00	\$7,420.21	\$45,264.38
TOTAL GRANITE POINT FIELD	45,296.00	341,749.00	5,662.00	42,718.68		\$8,889.34	\$0.00	\$0.00	\$0.00	\$0.00	\$8,889.34	\$55,433.98

		VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3						
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-01	August-01	RIK	REVISION/			TOTAL	REPORTED	
August-01	CALENDAR	August-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-01	CALENDAR	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	306,447.00	2,359,380.00	54,262.71	417,776.47	\$1.57000	\$85,192.45	\$0.00	\$0.00	\$0.00	\$0.00	\$85,192.45	\$540,798.71
TOTAL IVAN RIVER UNIT	306,447.00	2,359,380.00	54,262.71	417,776.47		\$85,192.45	\$0.00	\$0.00	\$0.00	\$0.00	\$85,192.45	\$540,798.71
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	116,906.10	900,535.38	14,613.26	112,566.90	\$1.96330	\$28,690.15					\$28,690.15	\$228,727.60
TOTAL KENAI UNIT	116,906.10	900,535.38	14,613.26	112,566.90		\$28,690.15	\$0.00	\$0.00	\$0.00	\$0.00	\$28,690.15	\$228,727.60
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	15,440.00	121,731.00	1,930.00	15,216.40	\$1.57000	\$3,030.10	\$0.00	\$0.00	\$0.00	\$0.00	\$3,030.10	\$19,594.61
TOTAL LR PA#1	15,440.00	121,731.00	1,930.00	15,216.40		\$3,030.10	\$0.00	\$0.00	\$0.00	\$0.00	\$3,030.10	\$19,594.61
LR PA #2 (LWS2)												
UNOCAL	275.00	4,040.00	34.38	505.03	\$1.57000	\$53.98	\$0.00	\$0.00	\$0.00	\$0.00	\$53.98	\$634.46
TOTAL LR PA#2	275.00	4,040.00	34.38	505.03		\$53.98	\$0.00	\$0.00	\$0.00	\$0.00	\$53.98	\$634.46
TOTAL LEWIS RIVER UNIT	15,715.00	125,771.00	1,964.38	15,721.43		\$3,084.08	\$0.00	\$0.00	\$0.00	\$0.00	\$3,084.08	\$20,229.07
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	35,458.00	336,141.00	4,432.00	42,021.00	\$1.72039	\$7,624.76	\$0.00	\$0.00	\$0.00	\$0.00	\$7,624.76	\$69,189.04
TOTAL OIL POOL PA	35,458.00	336,141.00	4,432.00	42,021.00		\$7,624.76	\$0.00	\$0.00	\$0.00	\$0.00	\$7,624.76	\$69,189.04
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	35,458.00	336,141.00	4,432.00	42,021.00		\$7,624.76	\$0.00	\$0.00	\$0.00	\$0.00	\$7,624.76	\$69,189.04
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	5,055,441.00	34,899,292.00	631,930.13	4,362,411.53	\$2.02703	\$1,280,938.16	\$0.00	\$0.00	\$0.00	\$0.00	\$1,280,938.16	\$9,445,350.97
TOTAL N. COOK INLET UNIT	5,055,441.00	34,899,292.00	631,930.13	4,362,411.53		\$1,280,938.16	\$0.00	\$0.00	\$0.00	\$0.00	\$1,280,938.16	\$9,445,350.97
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	1,387.71	55,537.13	179.86	6,948.58	\$1.97793	\$355.75	\$0.00	\$0.00	\$0.00	\$0.00	\$355.75	\$12,141.07
TOTAL STERLING UNIT	1,387.71	55,537.13	179.86	6,948.58		\$355.75	\$0.00	\$0.00	\$0.00	\$0.00	\$355.75	\$12,141.07
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	225.00	0.00	55.72	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66.86
TOTAL STUMP LAKE UNIT	0.00	225.00	0.00	55.72		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66.86

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-01	August-01	RIK	REVISION/			TOTAL	REPORTED
August-01	CALENDAR	August-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT											
Grayling Gas Sands PA (STHD)											
MARATHON	2,207,492.00	19,692,284.00	275,936.50	2,461,535.68	\$2.36403	\$652,322.18	\$0.00	\$0.00	\$0.00	\$0.00	\$652,322.18
UNOCAL	1,862,991.00	15,363,964.09	232,873.88	1,920,495.01	\$1.57199	\$366,074.53	\$0.00	\$0.00	\$0.00	\$0.00	\$366,074.53
TOTAL TRADING BAY UNIT	4,070,483.00	35,056,248.09	508,810.38	4,382,030.69		\$1,018,396.71	\$0.00	\$0.00	\$0.00	\$0.00	\$1,018,396.71
WEST MCARTHUR RIVER UNIT											
A1 PA (WMRV)											
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL COOK INLET GAS	11,829,857.90	91,846,279.76	1,494,829.84	11,604,724.80		\$3,030,552.65	\$0.00	\$0.00	\$0.00	\$0.00	\$3,030,552.65
FOOTNOTES:											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											