

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
August-00												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-00	August-00	RIK	REVISION/			TOTAL	REPORTED
	August-00	CALENDAR	August-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
ARCO BELUGA	528,200.22	5,755,667.05	66,025.07	647,103.02	\$1.75745	\$105,579.42	\$0.00	\$4,930.39	\$136.70	\$0.00	\$110,646.51	\$1,003,759.42
CHEVRON	542,536.00	5,112,560.00	67,817.00	639,070.00	\$1.74587	\$118,399.80	\$0.00	\$0.00	\$0.00	\$0.00	\$118,399.80	\$1,047,239.84
MUNICIPAL LIGHT + POWER	374,192.54	3,014,320.79	46,774.06	447,793.20	\$1.61646	\$75,608.27	\$0.00	\$0.00	\$0.00	\$0.00	\$75,608.27	\$696,250.01
TOTAL BELUGA RIVER UNIT	1,444,928.76	13,882,547.84	180,616.13	1,733,966.22		\$299,587.49	\$0.00	\$4,930.39	\$136.70	\$0.00	\$304,654.58	\$2,747,249.27
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	68,279.05	393,502.77	8,570.61	49,393.52	\$1.90098	\$16,292.54	\$0.00	\$0.00	\$0.00	\$0.00	\$16,292.54	\$102,499.07
TOTAL BELUGA PA	68,279.05	393,502.77	8,570.61	49,393.52		\$16,292.54	\$0.00	\$0.00	\$0.00	\$0.00	\$16,292.54	\$102,499.07
Upper Tyonek PA (UPTY)												
MARATHON	97,712.57	736,483.16	12,316.39	92,831.56	\$1.90097	\$23,413.14	\$0.00	\$0.00	\$0.00	\$0.00	\$23,413.14	\$191,352.98
TOTAL UPPER TYONEK PA	97,712.57	736,483.16	12,316.39	92,831.56		\$23,413.14	\$0.00	\$0.00	\$0.00	\$0.00	\$23,413.14	\$191,352.98
TOTAL CANNERY LOOP UNIT	165,991.62	1,129,985.93	20,887.00	142,225.08		\$39,705.68	\$0.00	\$0.00	\$0.00	\$0.00	\$39,705.68	\$293,852.05
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
MOBIL ROCKY MOUNTAIN	7,617.75	59,243.43	952.00	7,405.00	\$1.00000	\$952.00	\$0.00	\$0.00	\$0.00	\$0.00	\$952.00	\$8,009.30
UNOCAL	2,539.25	18,884.49	317.41	2,360.57	\$1.20000	\$380.89	\$0.00	\$0.00	\$0.00	\$0.00	\$380.89	\$3,202.12
TOTAL SO GRANITE PT PA	10,157.00	78,127.92	1,269.41	9,765.57		\$1,332.89	\$0.00	\$0.00	\$0.00	\$0.00	\$1,332.89	\$11,211.42
HEMLOCK PA (SGHM)												
MOBIL ROCKY MOUNTAIN	923.00	4,569.00	115.00	571.00	\$1.00000	\$115.00	\$0.00	\$0.00	\$0.00	\$0.00	\$115.00	\$603.30
UNOCAL	307.50	1,605.75	38.44	200.72	\$1.20000	\$46.13	\$0.00	\$0.00	\$0.00	\$0.00	\$46.13	\$240.87
TOTAL HEMLOCK PA (SGHM)	1,230.50	6,174.75	153.44	771.72		\$161.13	\$0.00	\$0.00	\$0.00	\$0.00	\$161.13	\$844.17
TOTAL SOUTH GRANITE PT UNIT	11,387.50	84,302.67	1,422.85	10,537.29		\$1,494.02	\$0.00	\$0.00	\$0.00	\$0.00	\$1,494.02	\$12,055.59
GRANITE POINT FIELD												
ADL 18761 (GRN)												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	5,612.00	38,321.00	701.50	4,790.15	\$1.20000	\$841.80	\$0.00	\$0.00	\$0.00	\$0.00	\$841.80	\$5,748.20
TOTAL ADL 17586	5,612.00	38,321.00	701.50	4,790.15		\$841.80	\$0.00	\$0.00	\$0.00	\$0.00	\$841.80	\$5,748.20
ADL 17587 (GR2B)												
UNOCAL	171.00	2,825.00	21.38	353.14	\$1.20000	\$25.66	\$0.00	\$0.00	\$0.00	\$0.00	\$25.66	\$423.78
TOTAL ADL 17587	171.00	2,825.00	21.38	353.14		\$25.66	\$0.00	\$0.00	\$0.00	\$0.00	\$25.66	\$423.78
ADL 18742 (GR2C)												
UNOCAL	34,482.00	356,933.00	4,310.25	44,616.64	\$1.20000	\$5,172.30	\$0.00	\$0.00	\$0.00	\$0.00	\$5,172.30	\$53,539.98
TOTAL ADL 18742	34,482.00	356,933.00	4,310.25	44,616.64		\$5,172.30	\$0.00	\$0.00	\$0.00	\$0.00	\$5,172.30	\$53,539.98
TOTAL GRANITE POINT FIELD	40,265.00	398,079.00	5,033.13	49,759.93		\$6,039.76	\$0.00	\$0.00	\$0.00	\$0.00	\$6,039.76	\$59,711.96

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-00	August-00	RIK	REVISION/			TOTAL	REPORTED
	August-00	CALENDAR	August-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	166,484.00	1,765,945.00	29,479.40	312,696.67	\$1.20000	\$35,375.28	\$0.00	\$0.00	\$0.00	\$0.00	\$35,375.28	\$375,235.99
TOTAL IVAN RIVER UNIT	166,484.00	1,765,945.00	29,479.40	312,696.67		\$35,375.28	\$0.00	\$0.00	\$0.00	\$0.00	\$35,375.28	\$375,235.99
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	106,196.99	596,957.97	13,274.62	74,620.26	\$1.89472	\$25,151.72	\$0.00	\$0.00	\$0.00	\$0.00	\$25,151.72	\$154,699.68
TOTAL KENAI UNIT	106,196.99	596,957.97	13,274.62	74,620.26		\$25,151.72	\$0.00	\$0.00	\$0.00	\$0.00	\$25,151.72	\$154,699.68
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	11,065.00	99,688.00	1,383.13	12,461.02	\$1.20000	\$1,659.76	\$0.00	\$0.00	\$0.00	\$0.00	\$1,659.76	\$14,953.24
TOTAL LR PA#1	11,065.00	99,688.00	1,383.13	12,461.02		\$1,659.76	\$0.00	\$0.00	\$0.00	\$0.00	\$1,659.76	\$14,953.24
LR PA #2 (LWS2)												
UNOCAL	276.00	4,247.00	34.50	530.90	\$1.20000	\$41.40	\$0.00	\$0.00	\$0.00	\$0.00	\$41.40	\$637.10
TOTAL LR PA#2	276.00	4,247.00	34.50	530.90		\$41.40	\$0.00	\$0.00	\$0.00	\$0.00	\$41.40	\$637.10
TOTAL LEWIS RIVER UNIT	11,341.00	103,935.00	1,417.63	12,991.92		\$1,701.16	\$0.00	\$0.00	\$0.00	\$0.00	\$1,701.16	\$15,590.34
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	29,177.00	176,584.00	3,648.00	22,076.00	\$1.72000	\$6,274.56	\$0.00	\$0.00	\$0.00	\$0.00	\$6,274.56	\$28,992.21
TOTAL OIL POOL PA	29,177.00	176,584.00	3,648.00	22,076.00		\$6,274.56	\$0.00	\$0.00	\$0.00	\$0.00	\$6,274.56	\$28,992.21
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	221,415.00	0.00	27,678.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,029.59
TOTAL TYONEK	0.00	221,415.00	0.00	27,678.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,029.59
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	29,177.00	397,999.00	3,648.00	49,754.00		\$6,274.56	\$0.00	\$0.00	\$0.00	\$0.00	\$6,274.56	\$64,021.80
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	5,055,484.00	33,834,269.00	631,935.00	4,229,284.00	\$1.98999	\$1,257,543.06	\$0.00	\$0.00	\$0.00	\$0.00	\$1,257,543.06	\$9,512,474.49
TOTAL N. COOK INLET UNIT	5,055,484.00	33,834,269.00	631,935.00	4,229,284.00		\$1,257,543.06	\$0.00	\$0.00	\$0.00	\$0.00	\$1,257,543.06	\$9,512,474.49
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	120,115.00	0.00	15,014.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21,518.22
UNOCAL	0.00	28,937.00	0.00	3,617.15	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,340.55
TOTAL NO TRADING BAY UNIT	0.00	149,052.00	0.00	18,631.59		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,858.77
STERLING UNIT												
STERLING UNIT A ZONE PA (STER)												
MARATHON	6,174.64	21,863.81	771.84	2,732.99	\$1.56871	\$1,210.79	\$0.00	\$0.00	\$0.00	\$0.00	\$1,210.79	\$4,218.45
TOTAL STERLING UNIT	6,174.64	21,863.81	771.84	2,732.99		\$1,210.79	\$0.00	\$0.00	\$0.00	\$0.00	\$1,210.79	\$4,218.45
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	2,192.00	23,444.00	542.87	5,806.10	\$1.20000	\$651.44	\$0.00	\$0.00	\$0.00	\$0.00	\$651.44	\$6,967.31
TOTAL STUMP LAKE UNIT	2,192.00	23,444.00	542.87	5,806.10		\$651.44	\$0.00	\$0.00	\$0.00	\$0.00	\$651.44	\$6,967.31

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-00	August-00	RIK	REVISION/			TOTAL	REPORTED
	August-00	CALENDAR	August-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	2,282,339.00	21,209,150.00	285,292.40	2,651,144.32	\$1.55591	\$443,888.60	\$0.00	\$0.00	\$0.00	\$0.00	\$443,888.60	\$3,947,897.47
UNOCAL	2,285,344.78	17,569,077.69	285,669.00	2,196,136.00	\$1.20508	\$344,255.24	\$0.00	\$0.00	\$0.00	\$0.00	\$344,255.24	\$2,638,616.92
TOTAL TRADING BAY UNIT	4,567,683.78	38,778,227.69	570,961.40	4,847,280.32		\$788,143.84	\$0.00	\$0.00	\$0.00	\$0.00	\$788,143.84	\$6,586,514.39
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FORCENERGY	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL COOK INLET GAS	11,607,306.29	91,166,608.91	1,459,989.87	11,490,286.37		\$2,462,878.80	\$0.00	\$4,930.39	\$136.70	\$0.00	\$2,467,945.89	\$19,858,450.09
FOOTNOTES: *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction. *3 - Production payment received is a net amount inclusive of COTP.												