

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH

April-11

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL April-11 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	April-11 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT			
	April-11	CALENDAR	April-11	CALENDAR									
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE									
COOK INLET GAS													
BELUGA RIVER UNIT													
Beluga Sterling Gas Pool PA (BLGA)													
CONOCO PHILLIPS AK	481,072.24	1,739,025.38	60,134.06	217,378.33	\$4.4441	267,242.61	\$0.00	\$0.00	\$0.00	\$0.00	\$267,242.61	\$1,010,730.08	
MUNICIPAL LIGHT + POWER	515,008.79	2,438,733.86	64,376.15	304,841.96	\$3.7830	243,534.94	\$0.00	\$0.00	\$0.00	\$0.00	\$243,534.94	\$1,183,899.95	
UNOCAL	674,774.50	2,668,071.02	84,346.93	331,675.96	\$6.1965	522,653.63	\$0.00	\$139,390.20	\$11,071.35	\$0.00	\$673,115.18	\$2,161,578.98	
TOTAL BELUGA RIVER UNIT	1,670,855.53	6,845,830.26	208,857.14	853,896.25		\$1,033,431.18	\$0.00	\$139,390.20	\$11,071.35	\$0.00	\$1,183,892.73	\$4,356,209.01	
CANNERY LOOP UNIT													
Beluga PA (CANB)													
MARATHON ALASKA PRODUCTION LLC	105,424.63	461,135.58	13,229.07	53,932.39	\$6.9768	\$92,296.88	\$0.00	(\$20,930.57)	(\$1,565.75)	\$0.00	\$69,800.56	\$452,808.86	
TOTAL BELUGA PA	105,424.63	461,135.58	13,229.07	53,932.39		\$92,296.88	\$0.00	(\$20,930.57)	(\$1,565.75)	\$0.00	\$69,800.56	\$452,808.86	
Upper Tyonek PA (UPTY)													
MARATHON ALASKA PRODUCTION LLC	52.10	45,247.92	6.50	5,387.09	\$7.0738	\$45.98	\$0.00	(\$251.71)	(\$27.17)	\$0.00	(\$232.90)	\$48,568.43	
TOTAL UPPER TYONEK PA	52.10	45,247.92	6.50	5,387.09		\$45.98	\$0.00	(\$251.71)	(\$27.17)	\$0.00	(\$232.90)	\$48,568.43	
Sterling Sands PA (CLST)													
MARATHON ALASKA PRODUCTION LLC	17,924.56	73,047.67	2,240.69	9,130.54	\$7.0896	\$15,885.49	\$0.00	\$0.00	\$0.00	\$0.00	\$15,885.49	\$78,538.27	
TOTAL STERLING SANDS PA	17,924.56	73,047.67	2,240.69	9,130.54		\$15,885.49	\$0.00	\$0.00	\$0.00	\$0.00	\$15,885.49	\$78,538.27	
TOTAL CANNERY LOOP UNIT	123,401.29	579,431.17	15,476.26	68,450.02		\$108,228.35	\$0.00	(\$21,182.28)	(\$1,592.92)	\$0.00	\$85,453.15	\$579,915.56	
SOUTH GRANITE POINT UNIT													
GRANITE PT SANDS PA (SGPT)													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
HEMLOCK PA (SGHM)													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
GRANITE POINT FIELD													
ADL 17586 (GR2A)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 17586	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ADL 17587 (GR2B)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL ADL 17587	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ADL 18742 (GR2C)													
UNOCAL	0.00	0.00	0.00	0.01	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.16	
TOTAL ADL 18742	0.00	0.00	0.00	0.01		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.16	
TOTAL GRANITE POINT FIELD	0.00	0.00	0.00	0.01		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.16	
IVAN RIVER UNIT													
Sterling-Beluga PA (IRSB)													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Tyonek Gas PA (IRTG)													
UNOCAL	100,174.00	440,166.00	17,737.86	75,177.56	\$6.1060	\$108,307.38	\$0.00	\$0.00	\$0.00	\$0.00	\$108,307.38	\$454,227.26	
TOTAL IVAN RIVER UNIT	100,174.00	440,166.00	17,737.86	75,177.56		\$108,307.38	\$0.00	\$0.00	\$0.00	\$0.00	\$108,307.38	\$454,227.26	
KENAI UNIT													
Sterling PA (STRL)													
MARATHON ALASKA PRODUCTION LLC	33,001.87	232,869.29	4,125.21	29,106.73	\$5.4961	\$22,672.76	\$0.00	\$0.00	\$0.00	\$0.00	\$22,672.76	\$184,225.70	
TOTAL KENAI UNIT	33,001.87	232,869.29	4,125.21	29,106.73		\$22,672.76	\$0.00	\$0.00	\$0.00	\$0.00	\$22,672.76	\$184,225.70	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL April-11 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	April-11	RIK	REVISION/	INTEREST AMOUNT	LATE REPORT	TOTAL April-11 REPORTED			
	April-11	CALENDAR	April-11	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE		PRODUCTION	FIELD COSTS	AMOUNT						
LEWIS RIVER UNIT														
LR PA#1 (LWS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LR PA #2 (LWS2)														
UNOCAL	56,999.00	206,359.00	7,124.88	25,714.89	\$6.1060	\$43,504.52	\$0.00	\$0.00	\$0.00	\$0.00	\$43,504.52	\$157,015.12		
TOTAL LR PA#2	56,999.00	206,359.00	7,124.88	25,714.89		\$43,504.52	\$0.00	\$0.00	\$0.00	\$0.00	\$43,504.52	\$157,015.12		
TOTAL LEWIS RIVER UNIT	56,999.00	206,359.00	7,124.88	25,714.89		\$43,504.52	\$0.00	\$0.00	\$0.00	\$0.00	\$43,504.52	\$157,015.12		
N. MIDDLE GROUND SHOAL UNIT/ADL 17595														
OIL POOL PA (MGS1)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
NORTH COOK INLET UNIT														
North Cook Inlet PA (NCIN)														
CONOCO PHILLIPS CO.	1,259,159.00	5,082,768.00	157,394.88	635,346.05	\$6.3560	\$1,000,401.86	\$0.00	\$0.00	\$0.00	\$0.00	\$1,000,401.86	\$5,150,972.13		
TOTAL N. COOK INLET UNIT	1,259,159.00	5,082,768.00	157,394.88	635,346.05		\$1,000,401.86	\$0.00	\$0.00	\$0.00	\$0.00	\$1,000,401.86	\$5,150,972.13		
PRETTY CREEK UNIT														
Beluga PA (PRTY)														
UNOCAL	0.00	0.00	0.00	78,346.09	\$0.0000	\$0.00	\$0.00	(\$788,669.30)	(\$28,199.53)	\$0.00	(\$816,868.83)	(\$553,812.03)		
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	78,346.09		\$0.00	\$0.00	(\$788,669.30)	(\$28,199.53)	\$0.00	(\$816,868.83)	(\$553,812.03)		
NORTH TRADING BAY UNIT														
HEMLOCK & G FORM PA (NBAY)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
STERLING UNIT														
LOWER BELUGA TYONEK PA -STBT (STBL-STTY)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LOWER BELUGA TYONEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UPPER BELUGA PA (STUB)														
MARATHON ALASKA PRODUCTION LLC	9,012.22	49,454.33	1,126.53	6,181.78	\$6.5561	\$7,385.66	\$0.00	\$0.00	\$0.00	\$12.29	\$7,397.95	\$41,114.82		
TOTAL UPPER BELUGA PA	9,012.22	49,454.33	1,126.53	6,181.78		\$7,385.66	\$0.00	\$0.00	\$0.00	\$12.29	\$7,397.95	\$41,114.82		
STERLING B4-PA (STER)														
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STERLING B4-PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STERLING UNIT	9,012.22	49,454.33	1,126.53	6,181.78		\$7,385.66	\$0.00	\$0.00	\$0.00	\$12.29	\$7,397.95	\$41,114.82		
STUMP LAKE UNIT														
Stump Lake Gas Pool #1 PA (STMP)														
UNOCAL	27,540.00	122,115.00	3,442.50	14,247.14	\$6.1060	\$21,019.91	\$0.00	\$0.00	\$0.00	\$0.00	\$21,019.91	\$86,993.04		
TOTAL STUMP LAKE UNIT	27,540.00	122,115.00	3,442.50	14,247.14		\$21,019.91	\$0.00	\$0.00	\$0.00	\$0.00	\$21,019.91	\$86,993.04		
TRADING BAY FLD ADL 18731 (TRBF)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TRADING BAY UNIT														
Grayling Gas Sands PA (STHD)														
MARATHON ALASKA PRODUCTION LLC	940,957.75	3,864,935.03	117,620.19	487,034.23	\$6.0351	709,843.73	\$0.00	\$0.00	\$0.00	\$0.00	\$709,843.73	\$4,289,214.48		
UNOCAL	619,811.77	2,623,233.23	77,476.01	331,361.72	\$5.7763	447,524.97	\$0.00	22,620.08	1,220.77	\$0.00	\$471,365.82	\$2,130,193.35		
TOTAL TRADING BAY UNIT	1,560,769.52	6,488,168.26	195,096.20	818,395.95		\$1,157,368.70	\$0.00	\$22,620.08	\$1,220.77	\$0.00	\$1,181,209.55	\$6,419,407.83		
REDOUBT UNIT														
HEMLOCK PA (REHM)														
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL	REPORTED									
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	April-11	RIK	REVISION/	INTEREST	LATE	TOTAL			REPORTED								
	April-11	CALENDAR	April-11	CALENDAR											MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	April-11	CALENDAR
	VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE											BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
LEASE OPERATION (RE03)																						
COOK INLET ENERGY		0.00		0.00	\$0.0000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
TOTAL LEASE OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00									
WEST MCARTHUR RIVER UNIT																						
A1 PA (WMRV)																						
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
TOTAL A1 PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
Tract Operation (WM01)																						
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
Tract Operation (WM02)																						
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
TOTAL Tract Operations	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00									
NINILCHIK UNIT																						
FALLS CREEK PA (NKFC)																						
MARATHON ALASKA PRODUCTION LLC	57,558.43	280,704.56	2,877.97	14,035.28	\$6.8207	19,629.80	\$0.00	0.00	0.00	\$0.00	\$19,629.80	\$118,240.48										
UNOCAL	38,371.44	187,137.23	2,357.67	9,795.96	\$6.1078	14,400.18	\$0.00	117.17	5.39	\$0.00	\$14,522.74	\$60,010.41										
TOTAL FALLS CREEK PA	95,929.87	467,841.79	5,235.64	23,831.24		\$34,029.98	\$0.00	\$117.17	\$5.39	\$0.00	\$34,152.54	\$178,250.89										
Susan Dionne PA (NKSD)																						
MARATHON ALASKA PRODUCTION LLC	380,930.07	1,630,800.25	47,616.45	203,850.09	\$6.8208	324,781.58	\$0.00	0.00	0.00	\$0.00	\$324,781.58	\$1,704,966.33										
UNOCAL	253,948.47	1,087,204.56	35,186.06	139,343.07	\$6.1078	214,909.41	\$0.00	2,073.76	74.52	\$0.00	\$217,057.69	\$853,973.82										
TOTAL SUSAN DIONNE PA	634,878.54	2,718,004.81	82,802.51	343,193.16		\$539,690.99	\$0.00	\$2,073.76	\$74.52	\$0.00	\$541,839.27	\$2,558,940.15										
GRASSIM OSKOLKOFF PA (NKGO)																						
MARATHON ALASKA PRODUCTION LLC	52,008.00	222,821.00	6,501.00	27,852.49	\$6.8206	44,340.47	\$0.00	0.00	0.00	\$0.00	\$44,340.47	\$233,067.07										
UNOCAL	34,671.00	148,549.00	4,523.63	18,758.39	\$6.1078	27,629.41	\$0.00	268.52	12.03	\$0.00	\$27,909.96	\$114,960.12										
TOTAL GRASSIM OSKOLKOFF PA	86,679.00	371,370.00	11,024.63	46,610.88		\$71,969.88	\$0.00	\$268.52	\$12.03	\$0.00	\$72,250.43	\$348,027.19										
Tract Operation (NK01)																						
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
TOTAL Tract Operation (NK01)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00										
Tract Operation (NK02)																						
MARATHON ALASKA PRODUCTION LLC	46,527.00	198,239.00	5,815.77	24,779.67	\$6.8204	39,665.72	\$0.00	0.00	0.00	\$0.00	\$39,665.72	\$207,225.67										
UNOCAL	31,017.00	132,158.00	4,261.10	16,903.73	\$6.1078	26,025.93	\$0.00	153.44	7.06	\$0.00	\$26,186.43	\$103,495.80										
Tract Operation (NK02)	77,544.00	330,397.00	10,076.87	41,683.40		\$65,691.65	\$0.00	\$153.44	\$7.06	\$0.00	\$65,852.15	\$310,721.47										
Tract Operation (NK03)																						
MARATHON ALASKA PRODUCTION LLC	52,422.00	214,499.00	6,552.63	26,812.16	\$6.8204	44,691.60	\$0.00	0.00	0.00	\$0.00	\$44,691.60	\$223,679.03										
UNOCAL	34,948.00	143,000.00	4,596.65	18,103.16	\$6.1078	28,075.41	\$0.00	232.08	10.68	\$0.00	\$28,318.17	\$110,909.38										
TOTAL Tract Operation (NK03)	87,370.00	357,499.00	11,149.28	44,915.32		\$72,767.01	\$0.00	\$232.08	\$10.68	\$0.00	\$73,009.77	\$334,588.41										
Tract Operation (NK04)																						
MARATHON ALASKA PRODUCTION LLC	24,807.15	104,168.35	3,100.99	13,021.14	\$6.8208	21,151.33	\$0.00	0.00	0.00	\$0.00	\$21,151.33	\$98,800.82										
UNOCAL	16,537.17	69,445.56	2,280.64	11,801.14	\$6.1078	13,929.69	\$0.00	(27,032.17)	(289.80)	\$0.00	(\$13,392.28)	\$44,824.08										
TOTAL Tract Operation (NK04)	41,344.32	173,613.91	5,381.63	24,822.28		\$35,081.02	\$0.00	(\$27,032.17)	(\$289.80)	\$0.00	\$7,759.05	\$143,624.90										
TOTAL NINILCHIK UNIT	1,023,745.73	4,418,726.51	125,670.56	525,056.28		\$819,230.53	\$0.00	(\$24,187.20)	(\$180.12)	\$0.00	\$794,863.21	\$3,874,153.01										
DEEP CREEK UNIT (DCHV)																						
HAPPY VALLEY PA																						
UNOCAL	19,936.18	81,767.31	2,492.02	10,184.20	\$6.8020	\$16,950.61	\$0.00	\$0.00	\$0.00	\$0.00	\$16,950.61	\$56,981.57										
TOTAL DEEP CREEK UNIT	19,936.18	81,767.31	2,492.02	10,184.20		\$16,950.61	\$0.00	\$0.00	\$0.00	\$0.00	\$16,950.61	\$56,981.57										
NORTH FORK UNIT																						
LEASE/TRACT OPS (LC03-NF03)																						
ARMSTRONG COOK INLET, LLC	12,687.80	12,687.80	1,585.99	1,593.69	\$4.9000	\$7,771.36	\$0.00	\$0.00	\$0.00	\$0.00	\$7,771.36	\$7,809.09										
DALE RESOURCES ALASKA, LLC	22,203.62	22,203.62	2,775.47	2,788.94	\$4.9000	\$13,599.80	\$0.00	\$0.00	\$0.00	\$0.00	\$13,599.80	\$13,665.80										

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF	April-11	RIK	REVISION/	INTEREST	LATE	TOTAL	REPORTED		
	April-11	CALENDAR	April-11	CALENDAR										
VOLUME-WIO (MCF)	YEAR TO DATE	VOLUME-RIV (MCF)	YEAR TO DATE		PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
GMT EXPLORATION COMPANY, LLC	19,031.70	19,031.70	2,378.97	2,390.52	\$4.9000	\$11,656.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,656.96	\$11,713.56	
JONAH GAS COMPANY, LLC	4,757.94	4,757.94	594.74	597.63	\$4.9000	\$2,914.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,914.23	\$2,928.39	
NERD GAS COMPANY, LLC	4,757.94	4,757.94	594.74	597.63	\$4.9000	\$2,914.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,914.23	\$2,928.39	
TOTAL NORTH FORK UNIT	63,439.00	63,439.00	7,929.91	7,968.41		\$38,856.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$38,856.58	\$39,045.23	
THREE MILE CREEK UNIT														
THREE MILE CREEK PA (TMTM)														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
LEASE OPERATION (TM01)														
AURORA GAS, LLC	13,325.00	60,564.20	1,665.63	7,570.53	\$6.0236	10,033.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,033.06	\$44,674.99	
COOK INLET ENERGY	0.00	5,707.80	0.00	713.48	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,714.45	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LEASE OPERATION	13,325.00	66,272.00	1,665.63	8,284.01		\$10,033.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,033.06	\$48,389.44	
TOTAL THREE MILE CREEK UNIT	13,325.00	66,272.00	1,665.63	8,284.01		\$10,033.06	\$0.00	\$2,884.01	\$0.00	\$0.00	\$0.00	\$10,033.06	\$48,389.44	
KASILOF UNIT														
KASILOF PA - KSKA - (KS01)														
MARATHON ALASKA PRODUCTION LLC	0.00	73,442.00	0.00	9,180.26	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,040.70	
TOTAL KASILOF UNIT	0.00	73,442.00	0.00	9,180.26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,040.70	
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA GAS, LLC	8,017.00	41,346.00	400.85	2,067.30	\$7.1041	\$2,847.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,847.67	\$13,762.86	
TOTAL BELUGA PA	8,017.00	41,346.00	400.85	2,067.30		\$2,847.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,847.67	\$13,762.86	
SOUTH PA (NCPA)														
AURORA GAS, LLC	4,046.00	21,330.00	202.29	1,066.49	\$7.1044	\$1,437.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,437.16	\$7,183.81	
TOTAL SOUTH PA	4,046.00	21,330.00	202.29	1,066.49		\$1,437.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,437.16	\$7,183.81	
NORTH PA (NCPB)														
AURORA GAS, LLC	0.00	492.00	0.00	23.55	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$150.67	
TOTAL NORTH PA	0.00	492.00	0.00	23.55		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$150.67	
WEST PA (NCWB)														
AURORA GAS, LLC	17,854.00	77,466.00	892.70	3,873.30	\$7.1041	\$6,341.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,341.80	\$26,022.32	
TOTAL NCWB	17,854.00	77,466.00	892.70	3,873.30		\$6,341.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,341.80	\$26,022.32	
WEST PA (NCWT)														
AURORA GAS, LLC	0.00	12,452.00	0.00	622.60	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,011.86	
TOTAL NCWT	0.00	12,452.00	0.00	622.60		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,011.86	
TOTAL WEST PA	17,854.00	89,918.00	892.70	4,495.90		\$6,341.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,341.80	\$30,034.18	
NICOLAI CREEK LEASE OP (LC01)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LC01	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
NICOLAI CREEK LEASE OP (LC02)														
AURORA GAS, LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL LC02	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL NICOLAI CREEK UNIT	29,917.00	153,086.00	1,495.84	7,653.24		\$10,626.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,626.62	\$51,131.52	
						(LESS FIELD COSTS)								
TOTAL COOK INLET GAS	5,991,275.34	24,903,894.13	749,635.42	3,173,188.87	\$5.8669	\$4,398,017.73	\$0.00	(\$672,028.50)	(\$17,680.45)	\$12.29	\$3,708,321.07	\$21,019,010.07		