

STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
April-10

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL April-10 REPORTED	REPORTED CALENDAR YEAR TO DATE
	TOTAL SUBJECT TO ROYALTIES		April-10 VOLUME (MCF)	CALENDAR YEAR TO DATE	\$ PER BBL/MCF BEFORE FC *2	April-10 MONTHLY PRODUCTION	RIK (ROYALTY-IN-KIND) FIELD COSTS	REVISION/ OTHER AMOUNT	INTEREST AMOUNT	LATE REPORT			
	April-10 VOLUME (MCF)	CALENDAR YEAR TO DATE											
<b>BELUGA RIVER UNIT</b>													
<b>Beluga Sterling Gas Pool PA (BLGA)</b>													
CHEVRON	562,242.17	1,952,638.44	70,280.30	244,079.93	\$5.7675	405,339.38	\$0.00	\$0.00	\$0.00	\$0.00	\$405,339.38	\$1,384,433.66	
CONOCO PHILLIPS AK	618,568.77	2,865,000.17	77,321.16	358,125.28	\$5.6252	434,944.91	\$0.00	\$0.00	\$0.00	\$0.00	\$434,944.91	\$1,851,566.89	
MUNICIPAL LIGHT + POWER	686,539.78	3,062,663.08	85,817.53	382,833.13	\$3.7147	318,788.48	\$0.00	\$0.00	\$0.00	\$0.00	\$318,788.48	\$1,442,852.02	
<b>TOTAL BELUGA RIVER UNIT</b>	<b>1,867,350.72</b>	<b>7,880,301.69</b>	<b>233,418.99</b>	<b>985,038.34</b>		<b>\$1,159,072.77</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,159,072.77</b>	<b>\$4,678,852.57</b>	
<b>CANNERY LOOP UNIT</b>													
<b>Beluga PA (CANB)</b>													
MARATHON ALASKA PRODUCTION LLC	129,230.67	475,075.11	16,221.38	59,632.94	\$7.9103	\$128,316.30	\$0.00	\$0.00	\$0.00	\$0.00	\$128,316.30	\$436,944.82	
<b>TOTAL BELUGA PA</b>	<b>129,230.67</b>	<b>475,075.11</b>	<b>16,221.38</b>	<b>59,632.94</b>		<b>\$128,316.30</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$128,316.30</b>	<b>\$436,944.82</b>	
<b>Upper Tyonek PA (UPTY)</b>													
MARATHON ALASKA PRODUCTION LLC	4,720.01	4,720.01	594.89	594.89	\$7.6462	\$4,548.65	\$0.00	\$0.00	\$0.00	\$0.00	\$4,548.65	\$4,548.65	
<b>TOTAL UPPER TYONEK PA</b>	<b>4,720.01</b>	<b>4,720.01</b>	<b>594.89</b>	<b>594.89</b>		<b>\$4,548.65</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,548.65</b>	<b>\$4,548.65</b>	
<b>Sterling Sands PA (CLST)</b>													
MARATHON ALASKA PRODUCTION LLC	25,690.57	105,816.94	3,211.24	13,227.01	\$7.6463	\$24,554.16	\$0.00	\$0.00	\$0.00	\$0.00	\$24,554.16	\$93,591.26	
<b>TOTAL STERLING SANDS PA</b>	<b>25,690.57</b>	<b>105,816.94</b>	<b>3,211.24</b>	<b>13,227.01</b>		<b>\$24,554.16</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$24,554.16</b>	<b>\$93,591.26</b>	
<b>TOTAL CANNERY LOOP UNIT</b>	<b>159,641.25</b>	<b>585,612.06</b>	<b>20,027.51</b>	<b>73,454.84</b>		<b>\$157,419.11</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$157,419.11</b>	<b>\$535,084.73</b>	
<b>SOUTH GRANITE POINT UNIT</b>													
<b>GRANITE PT SANDS PA (SGPT)</b>													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>HEMLOCK PA (SGHM)</b>													
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>GRANITE POINT FIELD</b>													
<b>ADL 17586 (GR2A)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL ADL 17586</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>ADL 17587 (GR2B)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL ADL 17587</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>ADL 18742 (GR2C)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL ADL 18742</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	
<b>TOTAL GRANITE POINT FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL	REPORTED
TOTAL SUBJECT TO ROYALTIES	April-10	CALENDAR	April-10	CALENDAR	\$ PER BBL/MCF	April-10	RIK	REVISION/	INTEREST	LATE	April-10	CALENDAR	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
						PRODUCTION	FIELD COSTS	AMOUNT					
<b>IVAN RIVER UNIT</b>													
<b>Ivan River Gas Pool PA (IVAN)</b>													
UNOCAL	92,016.00	538,360.00	16,293.32	95,327.65	\$6.9230	\$112,798.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,798.65	\$659,953.32
<b>TOTAL IVAN RIVER UNIT</b>	92,016.00	538,360.00	16,293.32	95,327.65		\$112,798.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$112,798.65	\$659,953.32
<b>KENAI UNIT</b>													
<b>Sterling PA (STRL)</b>													
MARATHON ALASKA PRODUCTION LLC	107,415.97	207,847.44	13,426.99	25,980.90	\$5.3863	\$72,321.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,321.55	\$146,413.75
<b>TOTAL KENAI UNIT</b>	107,415.97	207,847.44	13,426.99	25,980.90		\$72,321.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,321.55	\$146,413.75
<b>LEWIS RIVER UNIT</b>													
<b>LR PA#1 (LWS1)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL LR PA#1</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>LR PA #2 (LWS2)</b>													
UNOCAL	47,956.00	182,808.00	5,994.50	22,851.01	\$6.9230	\$41,499.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41,499.92	\$158,197.53
<b>TOTAL LR PA#2</b>	47,956.00	182,808.00	5,994.50	22,851.01		\$41,499.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41,499.92	\$158,197.53
<b>TOTAL LEWIS RIVER UNIT</b>	47,956.00	182,808.00	5,994.50	22,851.01		\$41,499.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$41,499.92	\$158,197.53
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>													
<b>OIL POOL PA (MGS1)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL OIL POOL PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NORTH COOK INLET UNIT</b>													
<b>North Cook Inlet PA (NCIN)</b>													
CONOCO PHILLIPS CO.	1,633,493.00	6,714,635.00	204,186.63	839,329.42	\$8.2670	\$1,688,010.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,688,010.87	\$6,389,127.56
<b>TOTAL N. COOK INLET UNIT</b>	1,633,493.00	6,714,635.00	204,186.63	839,329.42		\$1,688,010.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,688,010.87	\$6,389,127.56
<b>PRETTY CREEK UNIT</b>													
<b>Beluga PA (PRTY)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL PRETTY CREEK UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NORTH TRADING BAY UNIT</b>													
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>													
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$91.73)
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$328.35)
<b>TOTAL N TRADING BAY UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$420.08)
<b>STERLING UNIT</b>													
<b>LOWER BELUGA TYONEK PA -STBT (STBL STTY)</b>													
MARATHON ALASKA PRODUCTION LLC	0.00	2,401.19	0.00	300.11	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,718.13
<b>TOTAL LOWER BELUGA TYONEK PA</b>	0.00	2,401.19	0.00	300.11		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,718.13
<b>UPPER BELUGA PA (STUB)</b>													
MARATHON ALASKA PRODUCTION LLC	4,930.47	15,099.44	616.31	1,885.21	\$5.0605	\$3,118.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,118.82	\$10,149.17
<b>TOTAL UPPER BELUGA PA</b>	4,930.47	15,099.44	616.31	1,885.21		\$3,118.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,118.82	\$10,149.17
<b>STERLING B4-PA (STER)</b>													
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL STERLING B4-PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL STERLING UNIT</b>	4,930.47	17,500.63	616.31	2,185.32		\$3,118.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,118.82	\$11,867.30
<b>STUMP LAKE UNIT</b>													
<b>Stump Lake Gas Pool #1 PA (STMP)</b>													
UNOCAL	26,505.00	145,440.00	3,313.13	13,711.89	\$6.9230	\$22,936.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,936.80	\$99,628.45
<b>TOTAL STUMP LAKE UNIT</b>	26,505.00	145,440.00	3,313.13	13,711.89		\$22,936.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,936.80	\$99,628.45

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL	REPORTED
TOTAL SUBJECT TO ROYALTIES	April-10	CALENDAR	April-10	CALENDAR	\$ PER BBL/MCF	April-10	RIK	REVISION/	INTEREST	LATE	April-10	CALENDAR	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
						PRODUCTION	FIELD COSTS	AMOUNT					
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>													
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TRADING BAY UNIT</b>													
<b>Grayling Gas Sands PA (STHD)</b>													
MARATHON ALASKA PRODUCTION LLC	812,977.25	5,057,656.54	101,621.90	481,892.59	\$6.8135	692,397.92	\$0.00	0.00	0.00	\$0.00	\$692,397.92	\$3,277,397.36	
UNOCAL	417,682.35	3,233,803.76	52,210.39	300,435.65	\$6.3597	332,044.66	\$0.00	(77,535.08)	(8,691.30)	\$0.00	\$245,818.28	\$2,613,795.39	
<b>TOTAL TRADING BAY UNIT</b>	1,230,659.60	8,291,460.30	153,832.29	782,328.24		\$1,024,442.58	\$0.00	(77,535.08)	(8,691.30)	\$0.00	\$938,216.20	\$5,891,192.75	
<b>REDOUBT UNIT</b>													
<b>HEMLOCK PA (REHM)</b>													
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL HEMLOCK PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>LEASE OPERATION (RE03)</b>													
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL LEASE OPERATIONS</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL REDOUBT UNIT</b>	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>WEST MCARTHUR RIVER UNIT</b>													
<b>A1 PA (WMRV)</b>													
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL A1 PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>Tract Operation (WM01)</b>													
COOK INLET ENERGY	2,340.57	7,081.36	117.03	354.08	\$4.8635	\$569.18	\$0.00	\$0.00	\$0.00	\$0.00	\$569.18	\$2,315.52	
<b>Tract Operation (WM02)</b>													
COOK INLET ENERGY	48.02	138.47	2.40	6.93	\$4.8625	\$11.67	\$0.00	\$0.00	\$0.00	\$0.00	\$11.67	\$40.57	
<b>TOTAL Tract Operations</b>	2,388.59	7,219.83	119.43	361.01		\$580.85	\$0.00	\$0.00	\$0.00	\$0.00	\$580.85	\$2,356.09	
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	2,388.59	7,219.83	119.43	361.01		\$580.85	\$0.00	\$0.00	\$0.00	\$0.00	\$580.85	\$2,356.09	
<b>NINILCHIK UNIT</b>													
<b>FALLS CREEK PA (NKFC)</b>													
MARATHON ALASKA PRODUCTION LLC	78,809.36	320,141.82	3,940.51	16,007.07	\$6.0487	23,835.03	\$0.00	0.00	0.00	\$0.00	\$23,835.03	\$95,677.26	
UNOCAL	52,278.48	220,512.08	2,613.92	11,025.60	\$6.7166	17,556.73	\$0.00	(76.42)	(33.17)	\$0.00	\$17,447.14	\$75,069.16	
<b>TOTAL FALLS CREEK PA</b>	131,087.84	540,653.90	6,554.43	27,032.67		\$41,391.76	\$0.00	(76.42)	(33.17)	\$0.00	\$41,282.17	\$170,746.42	
<b>Susan Dionne PA (NKSD)</b>													
MARATHON ALASKA PRODUCTION LLC	164,599.63	1,335,042.33	20,574.96	166,880.49	\$6.0496	124,469.39	\$0.00	0.00	0.00	\$0.00	\$124,469.39	\$990,078.00	
UNOCAL	109,187.68	1,006,098.19	13,648.46	115,470.92	\$6.7166	91,671.66	\$0.00	61.94	61.24	\$0.00	\$91,794.84	\$788,211.21	
<b>TOTAL SUSAN DIONNE PA</b>	273,787.31	2,341,140.52	34,223.42	282,351.41		\$216,141.05	\$0.00	\$61.94	\$61.24	\$0.00	\$216,264.23	\$1,778,289.21	
<b>GRASSIM OSKOLKOFF PA (NK60)</b>													
MARATHON ALASKA PRODUCTION LLC	79,135.00	329,135.00	9,891.87	41,141.79	\$6.0463	59,808.78	\$0.00	0.00	0.00	\$0.00	\$59,808.78	\$245,947.73	
UNOCAL	52,494.00	226,826.00	6,561.75	28,353.25	\$6.7166	44,072.84	\$0.00	0.00	0.00	\$0.00	\$44,072.84	\$192,965.86	
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	131,629.00	555,961.00	16,453.62	69,495.04		\$103,881.62	\$0.00	\$0.00	\$0.00	\$0.00	\$103,881.62	\$438,913.59	
<b>Tract Operation (NK01)</b>													
MARATHON ALASKA PRODUCTION LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>TOTAL Tract Operation (NK01)</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>Tract Operation (NK02)</b>													
MARATHON ALASKA PRODUCTION LLC	59,083.00	248,840.00	7,385.27	31,104.22	\$6.0443	44,639.09	\$0.00	0.00	0.00	\$0.00	\$44,639.09	\$185,872.73	
UNOCAL	39,193.00	171,639.00	4,899.13	21,454.88	\$6.7166	32,905.64	\$0.00	0.00	0.00	\$0.00	\$32,905.64	\$146,821.35	
<b>TOTAL Tract Operation (NK02)</b>	98,276.00	420,479.00	12,284.40	52,559.10		\$77,544.73	\$0.00	\$0.00	\$0.00	\$0.00	\$77,544.73	\$332,694.08	
<b>TOTAL NINILCHIK UNIT</b>	634,780.15	3,858,234.42	69,515.87	431,438.22		\$438,959.16	\$0.00	(14.48)	\$28.07	\$0.00	\$438,972.75	\$2,720,643.30	
<b>DEEP CREEK UNIT (DCHV)</b>													
<b>HAPPY VALLEY PA</b>													
UNOCAL	24,407.17	98,724.43	3,050.90	12,340.55	\$6.1030	\$18,619.76	\$0.00	\$0.00	\$0.00	\$0.00	\$18,619.76	\$73,484.01	

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1									
TOTAL SUBJECT TO ROYALTIES	April-10	CALENDAR	April-10	CALENDAR		April-10	RIK	REVISION/			TOTAL	REPORTED		
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-10	CALENDAR		
					BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE		
<b>TOTAL DEEP CREEK UNIT</b>	24,407.17	98,724.43	3,050.90	12,340.55		\$18,619.76	\$0.00	\$0.00	\$0.00	\$0.00	\$18,619.76	\$73,484.01		
<b>THREE MILE CREEK UNIT</b>														
<b>THREE MILE CREEK PA (TMTM)</b>														
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
COOK INLET ENERGY	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL THREE MILE CREEK PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>LEASE OPERATION (TM01)</b>														
AURORA GAS, LLC	15,396.00	66,982.00	1,924.50	8,372.75	\$5.3163	10,231.22	\$0.00	\$0.00	\$0.00	\$0.00	\$10,231.22	\$67,547.88		
COOK INLET ENERGY	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
PACIFIC ENERGY ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL LEASE OPERATION</b>	15,396.00	66,982.00	1,924.50	8,372.75		\$10,231.22	\$0.00	\$0.00	\$0.00	\$0.00	\$10,231.22	\$67,547.88		
<b>TOTAL THREE MILE CREEK UNIT</b>	15,396.00	66,982.00	1,924.50	8,372.75		\$10,231.22	\$0.00	\$0.00	\$0.00	\$0.00	\$10,231.22	\$67,547.88		
<b>KASILOF UNIT</b>														
<b>KASILOF PA - KSKA - (KS01)</b>														
MARATHON ALASKA PRODUCTION LLC	0.00	7,468.00	0.00	933.66	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24		
<b>TOTAL KASILOF UNIT</b>	0.00	7,468.00	0.00	933.66		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,373.24		
<b>NICOLAI CREEK UNIT</b>														
<b>BELUGA PA (NCBE)</b>														
AURORA GAS, LLC	9,277.00	50,432.00	463.85	2,521.60	\$5.8548	\$2,715.75	\$0.00	\$0.00	\$0.00	\$0.00	\$2,715.75	\$27,356.09		
<b>TOTAL BELUGA PA</b>	9,277.00	50,432.00	463.85	2,521.60		\$2,715.75	\$0.00	\$0.00	\$0.00	\$0.00	\$2,715.75	\$27,356.09		
<b>SOUTH PA (NCPA)</b>														
AURORA GAS, LLC	2,087.00	7,139.00	104.35	356.95	\$5.8548	\$610.95	\$0.00	\$0.00	\$0.00	\$0.00	\$610.95	\$4,473.08		
<b>TOTAL SOUTH PA</b>	2,087.00	7,139.00	104.35	356.95		\$610.95	\$0.00	\$0.00	\$0.00	\$0.00	\$610.95	\$4,473.08		
<b>NORTH PA (NCPB)</b>														
AURORA GAS, LLC	5,261.00	10,337.00	263.05	445.85	\$5.8548	\$1,540.11	\$0.00	\$0.00	\$0.00	\$0.00	\$1,540.11	\$2,901.49		
<b>TOTAL NORTH PA</b>	5,261.00	10,337.00	263.05	445.85		\$1,540.11	\$0.00	\$0.00	\$0.00	\$0.00	\$1,540.11	\$2,901.49		
<b>WEST PA (NCWB)</b>														
AURORA GAS, LLC	35,538.00	35,538.00	1,776.90	1,776.90	\$5.8548	\$10,403.39	\$0.00	\$0.00	\$0.00	\$0.00	\$10,403.39	\$10,403.39		
<b>TOTAL NCWB</b>	35,538.00	35,538.00	1,776.90	1,776.90		\$10,403.39	\$0.00	\$0.00	\$0.00	\$0.00	\$10,403.39	\$10,403.39		
<b>WEST PA (NCWT)</b>														
AURORA GAS, LLC	15,180.00	15,180.00	759.00	759.00	\$5.8548	\$4,443.79	\$0.00	\$0.00	\$0.00	\$0.00	\$4,443.79	\$4,443.79		
<b>TOTAL NCWT</b>	15,180.00	15,180.00	759.00	759.00		\$4,443.79	\$0.00	\$0.00	\$0.00	\$0.00	\$4,443.79	\$4,443.79		
<b>TOTAL WEST PA</b>	50,718.00	50,718.00	2,535.90	2,535.90		\$14,847.18	\$0.00	\$0.00	\$0.00	\$0.00	\$14,847.18	\$14,847.18		
<b>NICOLAI CREEK LEASE OP (LC01)</b>														
AURORA GAS, LLC	0.00	11,874.30	0.00	1,484.29	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,283.44		
<b>TOTAL LC01</b>	0.00	11,874.30	0.00	1,484.29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,283.44		
<b>NICOLAI CREEK LEASE OP (LC02)</b>														
AURORA GAS, LLC	0.00	109,064.70	0.00	13,633.09	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$96,610.49		
<b>TOTAL LC02</b>	0.00	109,064.70	0.00	13,633.09		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$96,610.49		
<b>TOTAL NICOLAI CREEK UNIT</b>	67,343.00	239,565.00	3,367.15	20,977.68	RIV WTD AVG	\$19,713.99	\$0.00	\$0.00	\$0.00	\$0.00	\$19,713.99	\$166,471.77		
					(LESS FIELD COSTS)									
<b>TOTAL COOK INLET GAS</b>	5,914,282.92	28,842,158.80	729,087.52	3,314,631.48	\$6.5420	\$4,769,726.05	\$0.00	(\$77,549.56)	(\$8,663.23)	\$0.00	\$4,683,513.26	\$21,604,774.17		