

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
April-08

| | Volume from the Operator Report-O1 | | | | Volume and Values from the Lessee's Royalty Valuation Report - A1 | | | | | | | TOTAL April-08 REPORTED | REPORTED CALENDAR YEAR TO DATE | |
|---|------------------------------------|---------------------|--------------------------|--------------------------|---|--------------------------|--------------------------------|-----------------------------------|---|------------------------------|--------------------|-------------------------------|--------------------------------------|----------------|
| | TOTAL SUBJECT TO ROYALTIES | | April-08 VOLUME (MCF) | CALENDAR YEAR TO DATE | April-08 VOLUME (MCF) | CALENDAR YEAR TO DATE | \$ PER BBL/MCF BEFORE FC *2 | April-08 MONTHLY PRODUCTION | RIK (ROYALTY-IN-KIND) FIELD COSTS | REVISION/ OTHER AMOUNT | INTEREST AMOUNT | | | LATE REPORT |
| | April-08 | CALENDAR | | | | | | | | | | | | |
| BELUGA RIVER UNIT | | | | | | | | | | | | | | |
| Beluga Sterling Gas Pool PA (BLGA) | | | | | | | | | | | | | | |
| CONOCO PHILLIPS AK | 784,881.51 | 2,775,319.32 | 98,110.24 | 346,915.10 | \$4.5148 | \$442,951.32 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$442,951.32 | \$1,567,701.79 | |
| CHEVRON | 517,059.52 | 2,357,012.11 | 64,633.00 | 294,627.00 | \$6.5044 | \$420,400.22 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$420,400.22 | \$1,899,882.82 | |
| MUNICIPAL LIGHT + POWER | 886,009.83 | 3,919,031.24 | 110,751.30 | 489,879.24 | \$2.6234 | \$290,547.34 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$290,547.34 | \$1,392,990.19 | |
| TOTAL BELUGA RIVER UNIT | 2,187,950.86 | 9,051,362.67 | 273,494.54 | 1,131,421.34 | | \$1,153,898.88 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,153,898.88 | \$4,860,574.80 | |
| CANNERY LOOP UNIT | | | | | | | | | | | | | | |
| Beluga PA (CANB) | | | | | | | | | | | | | | |
| MARATHON | 168,519.65 | 692,088.84 | 21,153.08 | 85,721.61 | \$4.4971 | \$95,127.65 | \$0.00 | (\$272.93) | (\$2.06) | \$0.00 | \$0.00 | \$94,852.66 | \$420,091.60 | |
| TOTAL BELUGA PA | 168,519.65 | 692,088.84 | 21,153.08 | 85,721.61 | | \$95,127.65 | \$0.00 | (\$272.93) | (\$2.06) | \$0.00 | \$0.00 | \$94,852.66 | \$420,091.60 | |
| Upper Tyonek PA (UPTY) | | | | | | | | | | | | | | |
| MARATHON | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL UPPER TYONEK PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| Sterling Sands PA (CLST) | | | | | | | | | | | | | | |
| MARATHON | 47,061.69 | 196,252.28 | 5,882.83 | 24,500.68 | \$4.6197 | \$27,177.04 | \$0.00 | (\$64.53) | (\$0.58) | \$0.00 | \$0.00 | \$27,111.93 | \$124,018.33 | |
| TOTAL STERLING SANDS PA | 47,061.69 | 196,252.28 | 5,882.83 | 24,500.68 | | \$27,177.04 | \$0.00 | (\$64.53) | (\$0.58) | \$0.00 | \$0.00 | \$27,111.93 | \$124,018.33 | |
| TOTAL CANNERY LOOP UNIT | 215,581.34 | 888,341.12 | 27,035.91 | 110,222.29 | | \$122,304.69 | \$0.00 | (\$337.46) | (\$2.64) | \$0.00 | \$0.00 | \$121,964.59 | \$544,109.93 | |
| SOUTH GRANITE POINT UNIT | | | | | | | | | | | | | | |
| GRANITE PT SANDS PA (SGPT) | | | | | | | | | | | | | | |
| EXXONMOBIL AK PRODUCTION | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL SO GRANITE PT PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| HEMLOCK PA (SGHM) | | | | | | | | | | | | | | |
| EXXONMOBIL AK PRODUCTION | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL HEMLOCK PA (SGHM) | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL SOUTH GRANITE PT UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| GRANITE POINT FIELD | | | | | | | | | | | | | | |
| ADL 17586 (GR2A) | | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL ADL 17586 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| ADL 17587 (GR2B) | | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL ADL 17587 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| ADL 18742 (GR2C) | | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL ADL 18742 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL GRANITE POINT FIELD | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |

| | Volume from the Operator Report-O1 | | | | Volume and Values from the Lessee's Royalty Valuation Report - A1 | | | | | | | | TOTAL | REPORTED |
|---|------------------------------------|--------------|--------------|--------------|---|----------------|-------------------|-------------|----------|--------|----------|----------------|----------------|----------|
| | TOTAL SUBJECT TO ROYALTIES | | | | \$ PER BBL/MCF BEFORE FC *2 | April-08 | RIK | REVISION/ | INTEREST | LATE | April-08 | REPORTED | | |
| | April-08 | CALENDAR | April-08 | CALENDAR | | MONTHLY | (ROYALTY-IN-KIND) | OTHER | | | | | | |
| VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE | | |
| IVAN RIVER UNIT | | | | | | | | | | | | | | |
| Ivan River Gas Pool PA (IVAN) | | | | | | | | | | | | | | |
| UNOCAL | 36,930.00 | 154,801.00 | 6,539.21 | 27,410.70 | \$7.6936 | \$50,310.07 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$50,310.07 | \$210,886.97 | |
| TOTAL IVAN RIVER UNIT | 36,930.00 | 154,801.00 | 6,539.21 | 27,410.70 | | \$50,310.07 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$50,310.07 | \$210,886.97 | |
| KENAI UNIT | | | | | | | | | | | | | | |
| Sterling PA (STRL) | | | | | | | | | | | | | | |
| MARATHON | 9,223.50 | 191,707.43 | 1,155.90 | 24,071.78 | \$4.3255 | \$4,999.80 | \$0.00 | (\$26.94) | (\$0.24) | \$0.00 | \$0.00 | \$4,972.62 | \$114,070.46 | |
| TOTAL KENAI UNIT | 9,223.50 | 191,707.43 | 1,155.90 | 24,071.78 | | \$4,999.80 | \$0.00 | (\$26.94) | (\$0.24) | \$0.00 | \$0.00 | \$4,972.62 | \$114,070.46 | |
| LEWIS RIVER UNIT | | | | | | | | | | | | | | |
| LR PA#1 (LWS1) | | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL LR PA#1 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| LR PA #2 (LWS2) | | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL LR PA#2 | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL LEWIS RIVER UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| N. MIDDLE GROUND SHOAL UNIT/ADL 17595 | | | | | | | | | | | | | | |
| OIL POOL PA (MGS1) | | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL OIL POOL PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| NORTH COOK INLET UNIT | | | | | | | | | | | | | | |
| North Cook Inlet PA (NCIN) | | | | | | | | | | | | | | |
| CONOCO PHILLIPS CO. | 2,030,144.00 | 8,036,501.00 | 253,768.00 | 1,004,563.44 | \$4.3055 | \$1,092,598.12 | \$0.00 | \$32,826.10 | \$601.81 | \$0.00 | \$0.00 | \$1,126,026.03 | \$4,122,146.03 | |
| TOTAL N. COOK INLET UNIT | 2,030,144.00 | 8,036,501.00 | 253,768.00 | 1,004,563.44 | | \$1,092,598.12 | \$0.00 | \$32,826.10 | \$601.81 | \$0.00 | \$0.00 | \$1,126,026.03 | \$4,122,146.03 | |
| PRETTY CREEK UNIT | | | | | | | | | | | | | | |
| Beluga PA (PRTY) | | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 13,542.84 | 0.00 | 3,174.17 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$24,420.80 | |
| TOTAL PRETTY CREEK UNIT | 0.00 | 13,542.84 | 0.00 | 3,174.17 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$24,420.80 | |
| NORTH TRADING BAY UNIT | | | | | | | | | | | | | | |
| HEMLOCK & G FORM PA (NBAY) | | | | | | | | | | | | | | |
| MARATHON | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL N TRADING BAY UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| STERLING UNIT | | | | | | | | | | | | | | |
| LOWER BELUGA TYONEK PA -STBT (STBL-STTY) | | | | | | | | | | | | | | |
| MARATHON | 17,625.72 | 51,266.35 | 2,203.22 | 6,405.42 | \$5.8183 | \$12,818.94 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12,818.94 | \$38,238.67 | |
| TOTAL LOWER BELUGA TYONEK PA | 17,625.72 | 51,266.35 | 2,203.22 | 6,405.42 | | \$12,818.94 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12,818.94 | \$38,238.67 | |
| UPPER BELUGA PA (STUB) | | | | | | | | | | | | | | |
| MARATHON | 11,905.84 | 61,531.04 | 1,488.23 | 7,686.75 | \$5.7548 | \$8,564.52 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,564.52 | \$45,572.01 | |
| TOTAL UPPER BELUGA PA | 11,905.84 | 61,531.04 | 1,488.23 | 7,686.75 | | \$8,564.52 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8,564.52 | \$45,572.01 | |
| STERLING B4-PA (STER) | | | | | | | | | | | | | | |
| MARATHON | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL STERLING B4-PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL STERLING UNIT | 29,531.56 | 112,797.39 | 3,691.45 | 14,092.17 | | \$21,383.46 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$21,383.46 | \$83,810.68 | |
| STUMP LAKE UNIT | | | | | | | | | | | | | | |
| Stump Lake Gas Pool #1 PA (STMP) | | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL STUMP LAKE UNIT | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |

| | Volume from the Operator Report-01 | | | | Volume and Values from the Lessee's Royalty Valuation Report - A1 | | | | | | | | |
|---|------------------------------------|---------------------|-------------------|-------------------|---|-----------------------|-------------------|---------------------|------------------|---------------|-----------------------|-----------------------|--|
| | TOTAL SUBJECT TO ROYALTIES | | | | | April-08 | RIK | REVISION/ | | | TOTAL | REPORTED | |
| | April-08 | CALENDAR | April-08 | CALENDAR | \$ PER BBL/MCF | MONTHLY | (ROYALTY-IN-KIND) | OTHER | INTEREST | LATE | April-08 | CALENDAR | |
| | VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | PRODUCTION | FIELD COSTS | AMOUNT | AMOUNT | REPORT | REPORTED | YEAR TO DATE | |
| TRADING BAY FLD ADL 18731 (TRBF) | | | | | | | | | | | | | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL TRADING BAY FIELD | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TRADING BAY UNIT | | | | | | | | | | | | | |
| Grayling Gas Sands PA (STHD) | | | | | | | | | | | | | |
| MARATHON | 758,727.00 | 2,962,325.00 | 96,921.88 | 375,063.83 | \$4.5732 | \$443,242.90 | \$0.00 | (\$1,241.41) | (\$11.19) | \$0.00 | \$441,990.30 | \$1,750,526.47 | |
| UNOCAL | 671,557.00 | 2,660,004.00 | 83,944.63 | 331,209.63 | \$7.3333 | \$615,587.88 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$615,587.88 | \$2,518,095.89 | |
| TOTAL TRADING BAY UNIT | 1,430,284.00 | 5,622,329.00 | 180,866.51 | 706,273.46 | | \$1,058,830.78 | \$0.00 | (\$1,241.41) | (\$11.19) | \$0.00 | \$1,057,578.18 | \$4,268,622.36 | |
| REDOUBT UNIT | | | | | | | | | | | | | |
| HEMLOCK PA (REHM) | | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL HEMLOCK PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| LEASE OPERATION (RE03) | | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 837.00 | 4,149.00 | 104.63 | 518.63 | \$5.6770 | \$593.96 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$593.96 | \$2,944.24 | |
| TOTAL LEASE OPERATIONS | 837.00 | 4,149.00 | 104.63 | 518.63 | | \$593.96 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$593.96 | \$2,944.24 | |
| TOTAL REDOUBT UNIT | 837.00 | 4,149.00 | 104.63 | 518.63 | | \$593.96 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$593.96 | \$2,944.24 | |
| WEST MCARTHUR RIVER UNIT | | | | | | | | | | | | | |
| A1 PA (WMRV) | | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 8,134.00 | 27,357.00 | 1,016.75 | 3,419.64 | \$5.6770 | \$5,772.09 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$5,772.09 | \$19,413.21 | |
| TOTAL A1 PA | 8,134.00 | 27,357.00 | 1,016.75 | 3,419.64 | | \$5,772.09 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$5,772.09 | \$19,413.21 | |
| Tract Operation (WM01) | | | | | | | | | | | | | |
| PACIFIC ENERGY ALASKA OPERATING L | 11,560.08 | 48,269.76 | 574.51 | 2,419.18 | \$5.6770 | \$3,261.51 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,261.51 | \$13,733.75 | |
| TOTAL Tract Operation | 11,560.08 | 48,269.76 | 574.51 | 2,419.18 | | \$3,261.51 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3,261.51 | \$13,733.75 | |
| TOTAL W MC ARTHUR RIVER UNIT | 19,694.08 | 75,626.76 | 1,591.26 | 5,838.82 | | \$9,033.60 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$9,033.60 | \$33,146.96 | |
| NINILCHIK UNIT | | | | | | | | | | | | | |
| FALLS CREEK PA (NKFC) | | | | | | | | | | | | | |
| MARATHON | 111,992.20 | 469,807.60 | 5,599.65 | 23,490.99 | \$4.3916 | \$24,591.23 | \$0.00 | (\$108.24) | (\$0.98) | \$0.00 | \$24,482.01 | \$107,656.07 | |
| UNOCAL | 83,723.05 | 315,484.42 | 4,186.00 | 15,775.00 | \$7.6936 | \$32,205.41 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$32,205.41 | \$121,366.54 | |
| TOTAL FALLS CREEK PA | 195,715.25 | 785,292.02 | 9,785.65 | 39,265.99 | | \$56,796.64 | \$0.00 | (\$108.24) | (\$0.98) | \$0.00 | \$56,687.42 | \$229,022.61 | |
| Susan Dionne PA (NKSD) | | | | | | | | | | | | | |
| MARATHON | 363,877.50 | 1,538,041.67 | 45,484.58 | 192,255.15 | \$4.3912 | \$199,732.30 | \$0.00 | (\$868.15) | (\$4.45) | \$0.00 | \$198,859.70 | \$101,707.95 | |
| UNOCAL | 272,028.55 | 1,032,862.75 | 34,004.00 | 129,108.49 | \$7.6936 | \$261,613.17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$261,613.17 | \$437,023.18 | |
| TOTAL SUSAN DIONNE PA | 635,906.05 | 2,570,904.42 | 79,488.58 | 321,363.64 | | \$461,345.47 | \$0.00 | (\$868.15) | (\$4.45) | \$0.00 | \$460,472.87 | \$538,731.13 | |
| GRASSIM OSKOLKOFF PA (NKGO) | | | | | | | | | | | | | |
| MARATHON | 148,842.00 | 623,695.00 | 18,605.37 | 77,962.89 | \$4.3925 | \$81,724.61 | \$0.00 | (\$338.97) | (\$2.18) | \$0.00 | \$81,383.46 | \$357,654.86 | |
| UNOCAL | 111,271.00 | 419,138.00 | 13,909.00 | 52,393.00 | \$7.6936 | \$107,010.28 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$107,010.28 | \$403,090.78 | |
| TOTAL GRASSIM OSKOLKOFF PA | 260,113.00 | 1,042,833.00 | 32,514.37 | 130,355.89 | | \$188,734.89 | \$0.00 | (\$338.97) | (\$2.18) | \$0.00 | \$188,393.74 | \$760,745.64 | |
| Tract Operation (NK01) | | | | | | | | | | | | | |
| MARATHON | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$36.00 | \$0.00 | \$36.00 | (\$397,058.96) | |
| UNOCAL | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$326,249.65) | |
| TOTAL Tract Operation (NK01) | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$36.00 | \$0.00 | \$36.00 | (\$723,308.61) | |
| Tract Operation (NK02) | | | | | | | | | | | | | |
| MARATHON | 111,903.00 | 518,345.00 | 13,988.15 | 64,794.34 | \$4.3932 | \$61,452.48 | \$0.00 | (\$292.37) | (\$1.50) | \$0.00 | \$61,158.61 | \$297,640.95 | |
| UNOCAL | 83,657.00 | 347,143.00 | 10,457.00 | 43,393.00 | \$7.6936 | \$80,451.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$80,451.98 | \$333,848.39 | |
| TOTAL Tract Operation (NK02) | 195,560.00 | 865,488.00 | 24,445.15 | 108,187.34 | | \$141,904.46 | \$0.00 | (\$292.37) | (\$1.50) | \$0.00 | \$141,610.59 | \$631,489.34 | |
| TOTAL NINILCHIK UNIT | 1,287,294.30 | 5,264,517.44 | 146,233.75 | 599,172.86 | | \$848,781.46 | \$0.00 | (\$1,607.73) | \$26.89 | \$0.00 | \$847,200.62 | \$1,436,680.11 | |
| DEEP CREEK UNIT (DCHV) | | | | | | | | | | | | | |
| HAPPY VALLEY PA | | | | | | | | | | | | | |
| UNOCAL | 25,673.10 | 99,234.08 | 3,209.00 | 12,405.00 | \$7.6940 | \$24,690.05 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$24,690.05 | \$95,442.81 | |
| TOTAL DEEP CREEK UNIT | 25,673.10 | 99,234.08 | 3,209.00 | 12,405.00 | | \$24,690.05 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$24,690.05 | \$95,442.81 | |
| THREE MILE CREEK UNIT | | | | | | | | | | | | | |
| THREE MILE CREEK PA (TMTM) | | | | | | | | | | | | | |
| AURORA | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| PACIFIC ENERGY ALASKA OPERATING L | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| TOTAL THREE MILE CREEK PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| LEASE OPERATION (TM01) | | | | | | | | | | | | | |

| Volume from the Operator Report-O1 | | Volume and Values from the Lessee's Royalty Valuation Report - A1 | | | | | | | | | | | |
|--|---------------------|---|-------------------|---------------------|-----------------|-----------------------|---------------|-------------------------|-----------------|-----------------------|---------------|-----------------------|------------------------|
| TOTAL SUBJECT TO ROYALTIES | | April-08 | CALENDAR | April-08 | CALENDAR | \$ PER BBL/MCF | April-08 | RIK | REVISION/ | INTEREST | LATE | TOTAL | REPORTED |
| VOLUME (MCF) | YEAR TO DATE | VOLUME (MCF) | YEAR TO DATE | BEFORE FC *2 | MONTHLY | PRODUCTION | FIELD COSTS | OTHER | AMOUNT | AMOUNT | REPORT | April-08 | CALENDAR |
| | | | | | | | | ROYALTY-IN-KIND | | | | REPORTED | YEAR TO DATE |
| AURORA | 17,766.70 | 60,961.60 | 2,220.84 | 7,620.20 | \$4.9208 | \$10,928.30 | \$0.00 | (\$11,889.25) | \$0.00 | \$0.00 | \$0.00 | (\$960.95) | \$26,568.15 |
| PACIFIC ENERGY ALASKA OPERATING L | 7,614.30 | 26,126.40 | 951.75 | 3,265.84 | \$5.3918 | \$5,131.65 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$5,131.65 | \$14,390.43 |
| TOTAL LEASE OPERATION | 25,381.00 | 87,088.00 | 3,172.59 | 10,886.04 | | \$16,059.95 | \$0.00 | (\$11,889.25) | \$0.00 | \$0.00 | \$0.00 | \$4,170.70 | \$40,958.58 |
| TOTAL THREE MILE CREEK UNIT | 25,381.00 | 87,088.00 | 3,172.59 | 10,886.04 | | \$16,059.95 | \$0.00 | (\$11,889.25) | \$0.00 | \$0.00 | \$0.00 | \$4,170.70 | \$40,958.58 |
| KASILOF UNIT | | | | | | | | | | | | | |
| KASILOF PA - KSKA - (KS01) | | | | | | | | | | | | | |
| MARATHON | 88,526.00 | 509,109.00 | 11,065.64 | 63,632.08 | \$3.6620 | \$40,521.89 | \$0.00 | (\$1,545,095.22) | \$0.00 | \$1,544,836.64 | \$0.00 | \$40,263.31 | \$238,810.67 |
| TOTAL KASILOF UNIT | 88,526.00 | 509,109.00 | 11,065.64 | 63,632.08 | | \$40,521.89 | \$0.00 | (\$1,545,095.22) | \$0.00 | \$1,544,836.64 | \$0.00 | \$40,263.31 | \$238,810.67 |
| NICOLAI CREEK UNIT | | | | | | | | | | | | | |
| BELUGA PA (NCBE) | | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 1,857.54 | 9,539.69 | 92.88 | 476.99 | \$5.8500 | \$543.33 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$543.33 | \$2,824.42 |
| TOTAL BELUGA PA | 1,857.54 | 9,539.69 | 92.88 | 476.99 | | \$543.33 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$543.33 | \$2,824.42 |
| SOUTH PA (NCPA) | | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 6,678.90 | 26,850.40 | 333.95 | 1,342.53 | \$5.8500 | \$1,953.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,953.58 | \$7,897.06 |
| TOTAL SOUTH PA | 6,678.90 | 26,850.40 | 333.95 | 1,342.53 | | \$1,953.58 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1,953.58 | \$7,897.06 |
| NORTH PA (NCPB) | | | | | | | | | | | | | |
| AURORA POWER RESOURCES | 0.00 | 0.00 | 0.00 | 0.00 | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL NORTH PA | 0.00 | 0.00 | 0.00 | 0.00 | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| TOTAL NICOLAI CREEK UNIT | 8,536.44 | 36,390.09 | 426.83 | 1,819.52 | | \$2,496.91 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$2,496.91 | \$10,721.48 |
| (LESS FIELD COSTS) | | | | | | | | | | | | | |
| TOTAL COOK INLET GAS | 7,395,587.18 | 30,147,496.82 | 912,355.22 | 3,715,502.30 | \$4.8737 | \$4,446,503.62 | \$0.00 | (\$1,527,371.91) | \$614.63 | \$1,544,836.64 | \$0.00 | \$4,464,582.98 | \$16,087,346.88 |
| FOOTNOTES: | | | | | | | | | | | | | |
| *1 - Volumes include all liquid hydrocarbons. | | | | | | | | | | | | | |
| *2 - Cook Inlet Gas fields are not allowed a field cost deduction. | | | | | | | | | | | | | |