

[illegible]

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-07	April-07	RIK	REVISION/			TOTAL	
	April-07	CALENDAR	April-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-07	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	892,888.96	2,750,613.49	111,611.19	381,326.93	\$3.4014	\$379,635.15	\$0.00	\$0.00	\$0.00	\$0.00	\$379,635.15	\$1,362,540.50
CHEVRON	674,070.97	2,855,615.63	84,258.93	356,952.19	\$6.8765	\$579,404.35	\$0.00	\$0.00	\$0.00	\$0.00	\$579,404.35	\$2,202,990.83
MUNICIPAL LIGHT + POWER	830,852.14	3,774,544.19	103,856.59	471,818.34	\$2.2900	\$237,826.45	\$0.00	\$0.00	\$0.00	\$0.00	\$237,826.45	\$1,050,843.85
TOTAL BELUGA RIVER UNIT	2,397,812.07	9,380,773.31	299,726.71	1,210,097.46		\$1,196,865.95	\$0.00	\$0.00	\$0.00	\$0.00	\$1,196,865.95	\$4,616,375.18
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	201,385.46	813,408.87	25,278.55	102,101.69	\$4.2971	\$108,623.56	\$0.00	\$0.00	\$0.00	\$0.00	\$108,623.56	\$440,600.25
TOTAL BELUGA PA	201,385.46	813,408.87	25,278.55	102,101.69		\$108,623.56	\$0.00	\$0.00	\$0.00	\$0.00	\$108,623.56	\$440,600.25
Upper Tyonek PA (UPTY)												
MARATHON	68,866.85	280,244.71	8,680.47	35,324.04	\$4.3248	\$37,541.72	\$0.00	\$0.00	\$0.00	\$0.00	\$37,541.72	\$173,915.38
TOTAL UPPER TYONEK PA	68,866.85	280,244.71	8,680.47	35,324.04		\$37,541.72	\$0.00	\$0.00	\$0.00	\$0.00	\$37,541.72	\$173,915.38
Sterling Sands PA (CLST)												
MARATHON	76,160.22	313,341.64	9,520.03	39,167.71	\$4.3250	\$41,173.84	\$0.00	\$0.00	\$0.00	\$0.00	\$41,173.84	\$192,958.41
TOTAL STERLING SANDS PA	76,160.22	313,341.64	9,520.03	39,167.71		\$41,173.84	\$0.00	\$0.00	\$0.00	\$0.00	\$41,173.84	\$192,958.41
TOTAL CANNERY LOOP UNIT	346,412.53	1,406,995.22	43,479.05	176,593.44		\$187,339.12	\$0.00	\$0.00	\$0.00	\$0.00	\$187,339.12	\$807,474.04
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	2.89	166.28	0.36	20.78	\$7.2436	\$20.79	\$0.00	\$0.00	\$0.00	\$0.00	\$20.79	\$136.25
TOTAL ADL 17586	2.89	166.28	0.36	20.78		\$20.79	\$0.00	\$0.00	\$0.00	\$0.00	\$20.79	\$136.25
ADL 17587 (GR2B)												
UNOCAL	0.15	8.38	0.02	1.06	\$7.2436	\$1.01	\$0.00	\$0.00	\$0.00	\$0.00	\$1.01	\$6.80
TOTAL ADL 17587	0.15	8.38	0.02	1.06		\$1.01	\$0.00	\$0.00	\$0.00	\$0.00	\$1.01	\$6.80
ADL 18742 (GR2C)												
UNOCAL	23.96	927.34	3.00	115.92	\$7.2436	\$186.45	\$0.00	\$0.00	\$0.00	\$0.00	\$186.45	\$942.68
TOTAL ADL 18742	23.96	927.34	3.00	115.92		\$186.45	\$0.00	\$0.00	\$0.00	\$0.00	\$186.45	\$942.68
TOTAL GRANITE POINT FIELD	27.00	1,102.00	3.38	137.76		\$208.25	\$0.00	\$0.00	\$0.00	\$0.00	\$208.25	\$1,085.73

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	April-07	CALENDAR	April-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	April-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	71,073.00	269,330.00	12,584.95	47,690.47	\$6.7806	\$84,508.52	\$0.00	\$0.00	\$0.00	\$0.00	\$84,508.52	\$322,544.59
TOTAL IVAN RIVER UNIT	71,073.00	269,330.00	12,584.95	47,690.47		\$84,508.52	\$0.00	\$0.00	\$0.00	\$0.00	\$84,508.52	\$322,544.59
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	27,638.05	401,354.34	3,454.76	50,169.30	\$3.5133	\$12,137.58	\$0.00	\$0.00	\$0.00	\$0.00	\$12,137.58	\$234,896.77
TOTAL KENAI UNIT	27,638.05	401,354.34	3,454.76	50,169.30		\$12,137.58	\$0.00	\$0.00	\$0.00	\$0.00	\$12,137.58	\$234,896.77
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#2	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LEWIS RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	2,527,145.00	10,554,681.00	315,893.13	1,319,335.14	\$2.8340	\$895,241.12	\$0.00	\$0.00	\$0.00	\$0.00	\$895,241.12	\$2,356,618.66
TOTAL N. COOK INLET UNIT	2,527,145.00	10,554,681.00	315,893.13	1,319,335.14		\$895,241.12	\$0.00	\$0.00	\$0.00	\$0.00	\$895,241.12	\$2,356,618.66
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	17,005.66	50,815.46	2,441.36	7,295.16	\$6.7806	\$1,194.88	\$0.00	\$0.00	\$0.00	\$0.00	\$1,194.88	\$150,942.25
TOTAL PRETTY CREEK UNIT	17,005.66	50,815.46	2,441.36	7,295.16		\$1,194.88	\$0.00	\$0.00	\$0.00	\$0.00	\$1,194.88	\$150,942.25
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	69.00	371.00	8.63	46.39	\$3.7772	\$32.58	\$0.00	\$0.00	\$0.00	\$0.00	\$32.58	\$131.27
UNOCAL	69.00	196.00	8.63	24.51	\$5.3900	\$48.51	\$0.00	\$0.00	\$0.00	\$0.00	\$48.51	\$188.65
TOTAL N TRADING BAY UNIT	138.00	567.00	17.26	70.90		\$81.09	\$0.00	\$0.00	\$0.00	\$0.00	\$81.09	\$319.92
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	39,968.22	161,049.25	4,996.03	20,131.15	\$5.7001	\$28,478.02	\$0.00	\$0.00	\$0.00	\$0.00	\$28,478.02	\$119,364.08
TOTAL STERLING UNIT	39,968.22	161,049.25	4,996.03	20,131.15		\$28,478.02	\$0.00	\$0.00	\$0.00	\$0.00	\$28,478.02	\$119,364.08
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE	April-07	April-07	RIK	REVISION/	TOTAL	REPORTED				
	April-07	CALENDAR	April-07	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	April-07	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	964,576.00	3,785,676.00	120,572.00	473,210.00	\$4.5216	\$545,183.85	\$0.00	\$0.00	\$0.00	\$0.00	\$545,183.85	\$2,052,685.27
UNOCAL	834,131.00	3,143,131.00	104,266.00	392,890.00	\$3.2558	\$339,470.37	\$0.00	\$0.00	\$0.00	\$0.00	\$339,470.37	\$1,942,894.45
TOTAL TRADING BAY UNIT	1,798,707.00	6,928,807.00	224,838.00	866,100.00		\$884,654.22	\$0.00	\$0.00	\$0.00	\$0.00	\$884,654.22	\$3,995,579.72
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST ALASKA OPERATING LLC	4,182.00	27,926.00	522.75	3,490.76	\$5.7220	\$2,991.18	\$0.00	\$0.00	\$0.00	\$0.00	\$2,991.18	\$18,831.52
TOTAL LEASE OPERATIONS	4,182.00	27,926.00	522.75	3,490.76		\$2,991.18	\$0.00	\$0.00	\$0.00	\$0.00	\$2,991.18	\$18,831.52
TOTAL REDOUBT UNIT	4,182.00	27,926.00	522.75	3,490.76		\$2,991.18	\$0.00	\$0.00	\$0.00	\$0.00	\$2,991.18	\$18,831.52
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST ALASKA OPERATING LLC	6,637.00	37,190.00	829.63	4,648.76	\$5.7220	\$4,747.11	\$0.00	\$0.00	\$0.00	\$0.00	\$4,747.11	\$25,300.36
TOTAL A1 PA	6,637.00	37,190.00	829.63	4,648.76		\$4,747.11	\$0.00	\$0.00	\$0.00	\$0.00	\$4,747.11	\$25,300.36
Tract Operation (WM01)												
FOREST ALASKA OPERATING LLC	53,007.78	211,170.12	2,650.39	10,558.51	\$5.7220	\$15,165.46	\$0.00	\$0.00	\$0.00	\$0.00	\$15,165.46	\$52,116.77
TOTAL Tract Operation	53,007.78	211,170.12	2,650.39	10,558.51		\$15,165.46	\$0.00	\$0.00	\$0.00	\$0.00	\$15,165.46	\$52,116.77
TOTAL W MC ARTHUR RIVER UNIT	59,644.78	248,360.12	3,480.02	15,207.27		\$19,912.57	\$0.00	\$0.00	\$0.00	\$0.00	\$19,912.57	\$77,417.13
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	121,140.34	637,296.84	6,057.02	31,864.84	\$4.1421	\$25,088.80	\$0.00	\$0.00	\$0.00	\$0.00	\$25,088.80	\$137,829.00
UNOCAL	148,814.00	495,024.84	7,440.70	24,751.25	\$6.7806	\$50,454.44	\$0.00	\$0.00	\$0.00	\$0.00	\$50,454.44	\$175,556.51
TOTAL FALLS CREEK PA	269,954.34	1,132,321.68	13,497.72	56,616.09		\$75,543.24	\$0.00	\$0.00	\$0.00	\$0.00	\$75,543.24	\$313,385.51
Susan Dionne PA (NKSD)												
MARATHON	228,946.29	1,292,059.17	28,618.58	161,509.08	\$4.1426	\$118,554.22	\$0.00	\$0.00	\$0.00	\$0.00	\$118,554.22	\$698,709.56
UNOCAL	281,248.80	992,900.78	35,156.47	124,113.90	\$6.7806	\$238,378.77	\$0.00	\$0.00	\$0.00	\$0.00	\$238,378.77	\$865,265.59
TOTAL SUSAN DIONNE PA	510,195.09	2,284,959.95	63,775.05	285,622.98		\$356,932.99	\$0.00	\$0.00	\$0.00	\$0.00	\$356,932.99	\$1,563,975.15
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	138,056.00	813,802.00	17,257.00	101,725.26	\$4.1429	\$71,494.16	\$0.00	\$0.00	\$0.00	\$0.00	\$71,494.16	\$439,675.05
UNOCAL	169,594.00	622,061.00	21,199.25	77,757.63	\$6.7806	\$143,741.93	\$0.00	\$0.00	\$0.00	\$0.00	\$143,741.93	\$527,679.85
TOTAL GRASSIM OSKOLKOFF PA	307,650.00	1,435,863.00	38,456.25	179,482.89		\$215,236.09	\$0.00	\$0.00	\$0.00	\$0.00	\$215,236.09	\$967,354.90
Tract Operation (NK01)												
MARATHON	13,861.99	63,496.33	1,731.90	7,933.16	\$4.1431	\$7,175.44	\$0.00	\$0.00	\$0.00	\$0.00	\$7,175.44	\$34,487.33
UNOCAL	17,027.97	50,211.86	2,127.46	6,273.42	\$6.7806	\$13,601.88	\$0.00	(\$87,476.52)	(\$1,672.15)	\$0.00	(\$75,546.79)	\$67,687.63
TOTAL Tract Operation (NK01)	30,889.96	113,708.19	3,859.36	14,206.58		\$20,777.32	\$0.00	(\$87,476.52)	(\$1,672.15)	\$0.00	(\$68,371.35)	\$102,174.96
Tract Operation (NK02)												
MARATHON	116,779.00	610,089.00	14,597.38	76,261.14	\$4.1440	\$60,491.74	\$0.00	\$0.00	\$0.00	\$0.00	\$60,491.74	\$330,120.57
UNOCAL	143,458.00	472,611.00	17,932.25	59,201.38	\$6.7806	\$88,134.24	\$0.00	\$0.00	\$0.00	\$0.00	\$88,134.24	\$898,815.99
TOTAL Tract Operation (NK02)	260,237.00	1,082,700.00	32,529.63	135,462.52		\$148,625.98	\$0.00	\$0.00	\$0.00	\$0.00	\$148,625.98	\$1,228,936.56
TOTAL NINILCHIK UNIT	1,378,926.39	6,049,552.82	152,118.01	671,391.06		\$817,115.62	\$0.00	(\$87,476.52)	(\$1,672.15)	\$0.00	\$727,966.95	\$4,175,827.08
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	28,727.75	119,771.26	3,591.00	14,972.00	\$6.7806	\$24,552.55	\$0.00	\$0.00	\$0.00	\$0.00	\$24,552.55	\$101,722.55
TOTAL DEEP CREEK UNIT	28,727.75	119,771.26	3,591.00	14,972.00		\$24,552.55	\$0.00	\$0.00	\$0.00	\$0.00	\$24,552.55	\$101,722.55
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FOREST ALASKA OPERATING LLC	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL THREE MILE CREEK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (TM01)												

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AURORA	20,087.90	50,562.40	2,510.99	6,320.30	\$5.6239	\$14,121.54	\$0.00	\$0.00	\$0.00	\$0.00	\$14,121.54	\$78,681.94	
FOREST ALASKA OPERATING LLC	8,609.10	21,669.60	1,076.14	2,708.70	\$5.4368	\$5,850.54	\$0.00	\$0.00	\$0.00	\$0.00	\$5,850.54	\$19,698.83	
TOTAL LEASE OPERATION	28,697.00	72,232.00	3,587.13	9,029.00		\$19,972.08	\$0.00	\$0.00	\$0.00	\$0.00	\$19,972.08	\$98,380.77	
TOTAL THREE MILE CREEK UNIT	28,697.00	72,232.00	3,587.13	9,029.00		\$19,972.08	\$0.00	\$0.00	\$0.00	\$0.00	\$19,972.08	\$98,380.77	
KASILOF UNIT													
TRACT OPERATION (KS01)													
MARATHON	173,600.00	973,324.00	21,700.00	121,665.51	\$3.4801	\$75,517.38	\$0.00	\$0.00	\$0.00	\$0.00	\$75,517.38	\$510,735.15	
TOTAL KASILOF UNIT	173,600.00	973,324.00	21,700.00	121,665.51		\$75,517.38	\$0.00	\$0.00	\$0.00	\$0.00	\$75,517.38	\$510,735.15	
NICOLAI CREEK UNIT													
BELUGA PA (NCBE)													
AURORA POWER RESOURCES	1,079.58	24,695.44	53.98	1,234.77	\$6.0000	\$323.87	\$0.00	\$0.00	\$0.00	\$0.00	\$323.87	\$6,837.61	
TOTAL BELUGA PA	1,079.58	24,695.44	53.98	1,234.77		\$323.87	\$0.00	\$0.00	\$0.00	\$0.00	\$323.87	\$6,837.61	
SOUTH PA (NCPA)													
AURORA POWER RESOURCES	13,133.13	131,752.80	656.66	6,587.65	\$6.0000	\$3,939.94	\$0.00	\$0.00	\$0.00	\$0.00	\$3,939.94	\$36,430.61	
TOTAL SOUTH PA	13,133.13	131,752.80	656.66	6,587.65		\$3,939.94	\$0.00	\$0.00	\$0.00	\$0.00	\$3,939.94	\$36,430.61	
NORTH PA (NCPB)													
AURORA POWER RESOURCES	1,793.00	22,219.00	89.65	1,110.95	\$6.0000	\$537.90	\$0.00	\$0.00	\$0.00	\$0.00	\$537.90	\$6,369.03	
TOTAL NORTH PA	1,793.00	22,219.00	89.65	1,110.95		\$537.90	\$0.00	\$0.00	\$0.00	\$0.00	\$537.90	\$6,369.03	
TOTAL NICOLAI CREEK UNIT	16,005.71	178,667.24	800.29	8,933.37	RIV WTD AVG	\$4,801.71	\$0.00	\$0.00	\$0.00	\$0.00	\$4,801.71	\$49,637.25	
					(LESS FIELD COSTS)								
TOTAL COOK INLET GAS	8,915,710.16	36,825,308.02	1,093,233.83	4,542,309.75	\$3.8926	\$4,255,571.84	\$0.00	(\$87,476.52)	(\$1,672.15)	\$0.00	\$4,166,423.17	\$17,637,752.39	
FOOTNOTES:													
*1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction.													