

**STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
April-06**

VOLUMES FROM THE OPERATOR REPORT - O1 *1												
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT - A1								
April-06	CALENDAR	April-06	CALENDAR	April-06	April-06	RIK	REVISION/	TOTAL	REPORTED			
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-06	REPORTED	CALENDAR
				BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,179,733.94	4,403,311.96	147,466.84	550,414.36	\$3.34365	\$493,077.05	\$0.00	\$0.00	\$0.00	\$0.00	\$493,077.05	\$1,846,178.02
CHEVRON	927,285.63	3,927,297.64	115,910.78	490,912.52	\$4.64611	\$538,533.84	\$0.00	\$0.00	\$0.00	\$0.00	\$538,533.84	\$2,152,085.88
MUNICIPAL LIGHT + POWER	897,648.79	3,733,705.99	112,206.17	466,713.55	\$2.46842	\$276,972.33	\$0.00	\$0.00	\$0.00	\$0.00	\$276,972.33	\$1,138,373.28
TOTAL BELUGA RIVER UNIT	3,004,668.36	12,064,315.59	375,583.79	1,508,040.43		\$1,308,583.22	\$0.00	\$0.00	\$0.00	\$0.00	\$1,308,583.22	\$5,136,637.18
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	207,184.60	864,435.37	26,006.47	108,506.69	\$3.71090	\$96,507.35	\$0.00	(\$183.24)	(\$2.55)	\$0.00	\$96,321.56	\$412,714.61
TOTAL BELUGA PA	207,184.60	864,435.37	26,006.47	108,506.69		\$96,507.35	\$0.00	(\$183.24)	(\$2.55)	\$0.00	\$96,321.56	\$412,714.61
Upper Tyonek PA (UPTY)												
MARATHON	82,999.79	402,508.12	10,461.88	50,734.98	\$3.71769	\$38,894.02	\$0.00	(\$141.24)	(\$1.98)	\$0.00	\$38,750.80	\$200,309.39
TOTAL UPPER TYONEK PA	82,999.79	402,508.12	10,461.88	50,734.98		\$38,894.02	\$0.00	(\$141.24)	(\$1.98)	\$0.00	\$38,750.80	\$200,309.39
Sterling Sands PA (CLST)												
MARATHON	112,749.63	480,763.60	14,093.70	60,095.44	\$3.71767	\$52,395.79	\$0.00	(\$164.66)	(\$2.50)	\$0.00	\$52,228.63	\$236,649.64
TOTAL STERLING SANDS PA	112,749.63	480,763.60	14,093.70	60,095.44		\$52,395.79	\$0.00	(\$164.66)	(\$2.50)	\$0.00	\$52,228.63	\$236,649.64
TOTAL CANNERY LOOP UNIT	402,934.02	1,747,707.09	50,562.05	219,337.11		\$187,797.16	\$0.00	(\$489.14)	(\$7.03)	\$0.00	\$187,300.99	\$849,673.64
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	14.00	72.00	1.63	8.77	\$3.90000	\$1.95	\$0.00	\$0.00	\$0.00	\$0.00	\$1.95	\$33.40
TOTAL ADL 17586	14.00	72.00	1.63	8.77		\$1.95	\$0.00	\$0.00	\$0.00	\$0.00	\$1.95	\$33.40
ADL 17587 (GR2B)												
UNOCAL	0.00	5.00	0.00	0.64	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.20
TOTAL ADL 17587	0.00	5.00	0.00	0.64		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.20
ADL 18742 (GR2C)												
UNOCAL	46.00	721.00	5.75	90.14	\$3.90000	\$22.43	\$0.00	\$0.00	\$0.00	\$0.00	\$22.43	\$331.93
TOTAL ADL 18742	46.00	721.00	5.75	90.14		\$22.43	\$0.00	\$0.00	\$0.00	\$0.00	\$22.43	\$331.93
TOTAL GRANITE POINT FIELD	60.00	798.00	7.38	99.55		\$24.38	\$0.00	\$0.00	\$0.00	\$0.00	\$24.38	\$367.53

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-06	April-06	RIK	REVISION/		TOTAL	REPORTED	
	April-06	CALENDAR	April-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	76,709.00	374,653.00	13,582.91	66,340.03	\$5.72480	\$77,759.39	\$0.00	\$0.00	\$0.00	\$0.00	\$77,759.39	\$413,931.52
TOTAL IVAN RIVER UNIT	76,709.00	374,653.00	13,582.91	66,340.03		\$77,759.39	\$0.00	\$0.00	\$0.00	\$0.00	\$77,759.39	\$413,931.52
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	38,990.33	530,432.99	4,873.79	66,304.12	\$3.29575	\$16,062.79	\$0.00	\$0.00	\$0.00	\$0.00	\$16,062.79	\$236,813.54
TOTAL KENAI UNIT	38,990.33	530,432.99	4,873.79	66,304.12		\$16,062.79	\$0.00	\$0.00	\$0.00	\$0.00	\$16,062.79	\$236,813.54
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LR PA #2 (LWS2)												
UNOCAL	0.00	16,894.00	0.00	2,111.76	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LR PA#2	0.00	16,894.00	0.00	2,111.76		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
TOTAL LEWIS RIVER UNIT	0.00	16,894.00	0.00	2,111.76		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,014.45
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	3,476,338.00	14,196,216.00	434,542.25	1,774,527.01	\$3.09300	\$1,344,039.18	\$0.00	\$0.00	\$0.00	\$0.00	\$1,344,039.18	\$5,546,234.19
TOTAL N. COOK INLET UNIT	3,476,338.00	14,196,216.00	434,542.25	1,774,527.01		\$1,344,039.18	\$0.00	\$0.00	\$0.00	\$0.00	\$1,344,039.18	\$5,546,234.19
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	0.00	0.00	0.00	0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	69.00	278.00	8.63	34.76	\$3.47630	\$29.98	\$0.00	\$0.00	\$0.00	\$0.00	\$29.98	\$214.90
UNOCAL	69.00	275.00	8.63	34.39	\$3.90000	\$35.10	\$0.00	\$0.00	\$0.00	\$0.00	\$35.10	\$145.69
TOTAL N TRADING BAY UNIT	138.00	553.00	17.26	69.15		\$65.08	\$0.00	\$0.00	\$0.00	\$0.00	\$65.08	\$360.59
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	50,070.12	212,035.70	6,258.77	26,504.47	\$4.66057	\$29,169.45	\$0.00	\$0.00	\$0.00	\$0.00	\$29,169.45	\$123,597.64
TOTAL STERLING UNIT	50,070.12	212,035.70	6,258.77	26,504.47		\$29,169.45	\$0.00	\$0.00	\$0.00	\$0.00	\$29,169.45	\$123,597.64
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-06	April-06	RIK	REVISION/		TOTAL	REPORTED	
	April-06	CALENDAR	April-06	CALENDAR	\$ PER BBL/MCF	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR	
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,180,400.00	4,624,388.00	147,550.00	578,048.00	\$3.25816	\$480,741.07	\$0.00	(\$2,311.77)	(\$21.59)	\$0.00	\$478,407.71	\$2,105,115.82
UNOCAL	841,683.00	3,316,192.00	105,210.00	414,523.00	\$3.76496	\$396,110.92	\$0.00	\$0.00	\$0.00	\$0.00	\$396,110.92	\$1,899,118.12
TOTAL TRADING BAY UNIT	2,022,083.00	7,940,580.00	252,760.00	992,571.00		\$876,851.99	\$0.00	(\$2,311.77)	(\$21.59)	\$0.00	\$874,518.63	\$4,004,233.94
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LEASE OPERATION (RE03)												
FOREST OIL	19,683.00	115,312.00	2,460.38	14,414.02	\$4.668153	\$11,485.43	\$0.00	\$0.00	\$0.00	\$0.00	\$11,485.43	\$56,532.14
TOTAL LEASE OPERATIONS	19,683.00	115,312.00	2,460.38	14,414.02		\$11,485.43	\$0.00	\$0.00	\$0.00	\$0.00	\$11,485.43	\$56,532.14
TOTAL REDOUBT UNIT	19,683.00	115,312.00	2,460.38	14,414.02		\$11,485.43	\$0.00	\$0.00	\$0.00	\$0.00	\$11,485.43	\$56,532.14
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	7,821.00	27,677.00	977.63	3,459.64	\$4.67070	\$4,566.19	\$0.00	\$0.00	\$0.00	\$0.00	\$4,566.19	\$14,868.28
TOTAL A1 PA	7,821.00	27,677.00	977.63	3,459.64		\$4,566.19	\$0.00	\$0.00	\$0.00	\$0.00	\$4,566.19	\$14,868.28
Tract Operation (WM01)												
FOREST OIL	91,800.24	357,721.14	4,590.01	17,886.05	\$3.98580	\$18,294.85	\$0.00	\$0.00	\$0.00	\$0.00	\$18,294.85	\$68,868.60
TOTAL Tract Operation	91,800.24	357,721.14	4,590.01	17,886.05		\$18,294.85	\$0.00	\$0.00	\$0.00	\$0.00	\$18,294.85	\$68,868.60
TOTAL W MC ARTHUR RIVER UNIT	99,621.24	385,398.14	5,567.64	21,345.69		\$22,861.04	\$0.00	\$0.00	\$0.00	\$0.00	\$22,861.04	\$83,736.88
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	234,804.83	990,708.60	11,740.24	49,535.43	\$3.51555	\$41,273.44	\$0.00	\$0.00	\$0.00	\$0.00	\$41,273.44	\$175,553.80
UNOCAL	155,727.33	660,675.13	7,786.37	33,033.76	\$5.72480	\$44,573.29	\$0.00	\$173.57	\$4.84	\$0.00	\$44,751.70	\$179,841.40
TOTAL FALLS CREEK PA	390,532.16	1,651,383.73	19,526.61	82,569.19		\$85,846.73	\$0.00	\$173.57	\$4.84	\$0.00	\$86,025.14	\$355,395.20
Susan Dionne PA (NKSD)												
MARATHON	296,261.58	1,208,641.97	37,033.08	151,081.82	\$3.51553	\$130,190.72	\$0.00	\$0.00	\$0.00	\$0.00	\$130,190.72	\$535,404.73
UNOCAL	196,485.78	805,955.93	24,560.98	100,745.55	\$5.72480	\$140,606.81	\$0.00	\$525.46	\$14.66	\$0.00	\$141,146.93	\$549,272.69
TOTAL SUSAN DIONNE PA	492,747.36	2,014,597.90	61,594.06	251,827.37		\$270,797.53	\$0.00	\$525.46	\$14.66	\$0.00	\$271,337.65	\$1,084,677.42
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	82,469.00	360,691.00	10,308.63	45,086.38	\$3.51563	\$36,241.30	\$0.00	\$0.00	\$0.00	\$0.00	\$36,241.30	\$159,755.87
UNOCAL	54,695.00	240,551.00	6,836.88	30,068.88	\$5.72480	\$39,140.46	\$0.00	\$167.85	\$4.69	\$0.00	\$39,313.00	\$163,710.42
TOTAL GRASSIM OSKOLKOFF PA	137,164.00	601,242.00	17,145.51	75,155.26		\$75,381.76	\$0.00	\$167.85	\$4.69	\$0.00	\$75,554.30	\$323,466.29
Tract Operation (NK01)												
MARATHON	20,932.18	79,965.24	2,615.25	9,990.78	\$3.51539	\$9,193.62	\$0.00	\$0.00	\$0.00	\$0.00	\$9,193.62	\$35,381.31
UNOCAL	13,881.99	53,320.92	1,734.40	6,661.86	\$5.72480	\$9,926.80	\$0.00	\$33.37	\$0.93	\$0.00	\$9,961.10	\$35,283.21
TOTAL Tract Operation (NK01)	34,814.17	133,286.16	4,349.65	16,652.64		\$19,120.42	\$0.00	\$33.37	\$0.93	\$0.00	\$19,154.72	\$70,664.52
TOTAL NINILCHIK UNIT	1,055,257.69	4,400,509.79	102,615.83	426,204.46		\$451,146.44	\$0.00	\$900.25	\$25.12	\$0.00	\$452,071.81	\$1,834,203.43
DEEP CREEK UNIT (DCHV)												
HAPPY VALLEY PA												
UNOCAL	31,087.80	131,459.48	4,135.00	16,955.59	\$5.72480	\$22,121.37	\$0.00	\$0.00	\$0.00	\$0.00	\$22,121.37	\$100,601.38
TOTAL DEEP CREEK UNIT	31,087.80	131,459.48	4,135.00	16,955.59		\$22,121.37	\$0.00	\$0.00	\$0.00	\$0.00	\$22,121.37	\$100,601.38
THREE MILE CREEK UNIT												
THREE MILE CREEK PA (TMTM)												
AURORA	38,972.15	150,287.90	4,871.52	18,786.00	\$3.19638	\$15,571.21	\$0.00	(\$2,189.01)	(\$128.75)	\$0.00	\$13,253.45	\$54,782.19
FOREST OIL	16,702.35	64,409.10	2,087.79	8,051.14	\$2.91313	\$6,082.01	\$0.00	\$0.00	\$0.00	\$0.00	\$6,082.01	\$24,176.98
TOTAL THREE MILE CREEK PA	55,674.50	214,697.00	6,959.31	26,837.14		\$21,653.22	\$0.00	(\$2,189.01)	(\$128.75)	\$0.00	\$19,335.46	\$78,959.17
TOTAL THREE MILE CREEK UNIT	55,674.50	214,697.00	6,959.31	26,837.14		\$21,653.22	\$0.00	(\$2,189.01)	(\$128.75)	\$0.00	\$19,335.46	\$78,959.17
NICOLAI CREEK UNIT												
BELUGA PA (NCBE)												
AURORA POWER RESOURCES	15,317.32	73,370.36	765.87	3,668.52	\$4.25000	\$3,254.93	\$0.00	\$0.00	\$0.00	\$0.00	\$3,254.93	\$14,575.28
TOTAL BELUGA PA	15,317.32	73,370.36	765.87	3,668.52		\$3,254.93	\$0.00	\$0.00	\$0.00	\$0.00	\$3,254.93	\$14,575.28

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TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE			April-06	April-06	RIK	REVISION/			TOTAL	REPORTED
April-06	CALENDAR	April-06	CALENDAR		\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-06	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE		BEFORE Fc *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
SOUTH PA (NCPA)												
AURORA POWER RESOURCES	8,155.41	44,196.29	407.77	2,209.81	\$4.25000	\$1,733.02	\$0.00	\$0.00	\$0.00	\$0.00	\$1,733.02	\$8,760.99
TOTAL SOUTH PA	8,155.41	44,196.29	407.77	2,209.81		\$1,733.02	\$0.00	\$0.00	\$0.00	\$0.00	\$1,733.02	\$8,760.99
NORTH PA (NCPB)												
AURORA POWER RESOURCES	13,105.00	13,105.00	655.25	655.25	\$4.25000	\$2,784.81	\$0.00	\$0.00	\$0.00	\$0.00	\$2,784.81	\$2,784.81
TOTAL NORTH PA	13,105.00	13,105.00	655.25	655.25		\$2,784.81	\$0.00	\$0.00	\$0.00	\$0.00	\$2,784.81	\$2,784.81
TOTAL NICOLAI CREEK UNIT	36,577.73	130,671.65	1,828.89	6,533.58		\$7,772.76	\$0.00	\$0.00	\$0.00	\$0.00	\$7,772.76	\$26,121.08
						(LESS FIELD COSTS)						
TOTAL COOK INLET GAS	10,369,892.79	42,462,233.43	1,261,755.25	5,168,195.11	\$3.46929	\$4,377,392.90	\$0.00	(\$4,089.67)	(\$132.25)	\$0.00	\$4,373,170.98	\$18,510,018.30
FOOTNOTES: *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction.												