

STATE OF ALASKA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES
COOK INLET GAS FOR PRODUCTION MONTH
April-05

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-05	April-05	RIK	REVISION/		TOTAL	REPORTED	
	April-05	CALENDAR	April-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-05	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,156,117.92	5,161,372.17	144,514.84	645,171.95	\$2.58895	\$374,141.53	\$0.00	\$0.00	\$0.00	\$0.00	\$374,141.53	\$1,862,306.98
CHEVRON	1,205,880.31	4,917,815.15	150,735.14	614,727.30	\$3.26540	\$492,210.46	\$0.00	\$0.00	\$0.00	\$0.00	\$492,210.46	\$2,058,917.73
MUNICIPAL LIGHT + POWER	330,735.20	1,542,214.09	41,341.92	192,776.88	\$3.45508	\$142,839.83	\$0.00	\$0.00	\$0.00	\$0.00	\$142,839.83	\$637,753.57
TOTAL BELUGA RIVER UNIT	2,692,733.43	11,621,401.41	336,591.90	1,452,676.13		\$1,009,191.82	\$0.00	\$0.00	\$0.00	\$0.00	\$1,009,191.82	\$4,558,978.28
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	165,907.31	915,597.27	20,825.22	114,928.70	\$3.07960	\$64,133.33	\$0.00	\$29.66	\$0.24	\$0.00	\$64,163.23	\$350,818.89
TOTAL BELUGA PA	165,907.31	915,597.27	20,825.22	114,928.70		\$64,133.33	\$0.00	\$29.66	\$0.24	\$0.00	\$64,163.23	\$350,818.89
Upper Tyonek PA (UPTY)												
MARATHON	271,394.42	759,756.21	34,208.48	95,765.07	\$3.07994	\$105,360.06	\$0.00	\$6,829.37	\$56.88	\$0.00	\$112,246.31	\$296,502.87
TOTAL UPPER TYONEK PA	271,394.42	759,756.21	34,208.48	95,765.07		\$105,360.06	\$0.00	\$6,829.37	\$56.88	\$0.00	\$112,246.31	\$296,502.87
Sterling Sands PA (CLST)												
MARATHON	97,586.27	461,830.05	12,198.28	57,728.74	\$3.07959	\$37,565.66	\$0.00	\$15.89	\$0.15	\$0.00	\$37,581.70	\$176,223.76
TOTAL STERLING SANDS PA	97,586.27	461,830.05	12,198.28	57,728.74		\$37,565.66	\$0.00	\$15.89	\$0.15	\$0.00	\$37,581.70	\$176,223.76
TOTAL CANNERY LOOP UNIT	534,888.00	2,137,183.53	67,231.98	268,422.51		\$207,059.05	\$0.00	\$6,874.92	\$57.27	\$0.00	\$213,991.24	\$823,545.52
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SO GRANITE PT PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA (SGHM)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL SOUTH GRANITE PT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	320.00	763.00	40.00	95.38	\$3.37200	\$134.88	\$0.00	\$0.00	\$0.00	\$0.00	\$134.88	\$301.30
TOTAL ADL 17586	320.00	763.00	40.00	95.38		\$134.88	\$0.00	\$0.00	\$0.00	\$0.00	\$134.88	\$301.30
ADL 17587 (GR2B)												
UNOCAL	16.00	35.00	2.00	4.38	\$3.37200	\$6.74	\$0.00	\$0.00	\$0.00	\$0.00	\$6.74	\$13.89
TOTAL ADL 17587	16.00	35.00	2.00	4.38		\$6.74	\$0.00	\$0.00	\$0.00	\$0.00	\$6.74	\$13.89
ADL 18742 (GR2C)												
UNOCAL	3,694.00	8,284.00	461.75	1,035.51	\$3.37200	\$1,557.02	\$0.00	\$0.00	\$0.00	\$0.00	\$1,557.02	\$3,281.17
TOTAL ADL 18742	3,694.00	8,284.00	461.75	1,035.51		\$1,557.02	\$0.00	\$0.00	\$0.00	\$0.00	\$1,557.02	\$3,281.17
TOTAL GRANITE POINT FIELD	4,030.00	9,082.00	503.75	1,135.27		\$1,698.64	\$0.00	\$0.00	\$0.00	\$0.00	\$1,698.64	\$3,596.36

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL	REPORTED		
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-05	April-05	RIK	REVISION/	INTEREST	LATE	April-05			CALENDAR	
	April-05	CALENDAR	April-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	AMOUNT	AMOUNT	REPORT			REPORTED	YEAR TO DATE
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	AMOUNT			REPORTED	YEAR TO DATE
IVAN RIVER UNIT															
Ivan River Gas Pool PA (IVAN)															
UNOCAL	135,159.00	563,479.00	23,932.67	99,775.52	\$3.37200	\$80,700.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$80,700.96	\$308,608.64		
TOTAL IVAN RIVER UNIT	135,159.00	563,479.00	23,932.67	99,775.52		\$80,700.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$80,700.96	\$308,608.64		
KENAI UNIT															
Sterling PA (STRL)															
MARATHON	55,904.87	390,970.30	6,988.11	48,871.28	\$2.95688	\$20,662.99	\$0.00	(\$1,859.06)	(\$48.61)	\$0.00	\$0.00	\$18,755.32	\$137,961.45		
TOTAL KENAI UNIT	55,904.87	390,970.30	6,988.11	48,871.28		\$20,662.99	\$0.00	(\$1,859.06)	(\$48.61)	\$0.00	\$0.00	\$18,755.32	\$137,961.45		
LEWIS RIVER UNIT															
LR PA#1 (LWS1)															
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
LR PA #2 (LWS2)															
UNOCAL	41,198.00	166,562.00	5,149.75	20,820.26	\$3.37200	\$17,364.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,364.96	\$64,454.84		
TOTAL LR PA#2	41,198.00	166,562.00	5,149.75	20,820.26		\$17,364.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,364.96	\$64,454.84		
TOTAL LEWIS RIVER UNIT	41,198.00	166,562.00	5,149.75	20,820.26		\$17,364.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,364.96	\$64,454.84		
N. MIDDLE GROUND SHOAL UNIT/ADL 17595															
OIL POOL PA (MGS1)															
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
NORTH COOK INLET UNIT															
North Cook Inlet PA (NCIN)															
CONOCO PHILLIPS CO.	3,861,383.00	15,412,121.00	482,672.88	1,926,515.14	\$2.43500	\$1,175,308.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,175,308.45	\$4,797,796.57		
TOTAL N. COOK INLET UNIT	3,861,383.00	15,412,121.00	482,672.88	1,926,515.14		\$1,175,308.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,175,308.45	\$4,797,796.57		
PRETTY CREEK UNIT															
Beluga PA (PRTY)															
UNOCAL	56,338.70	225,819.70	8,088.08	32,419.07	\$3.37200	\$27,273.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,273.01	\$100,387.63		
TOTAL PRETTY CREEK UNIT	56,338.70	225,819.70	8,088.08	32,419.07		\$27,273.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,273.01	\$100,387.63		
NORTH TRADING BAY UNIT															
HEMLOCK & G FORM PA (NBAY)															
MARATHON	40,589.00	113,997.00	5,073.63	14,249.64	\$1.66635	\$8,454.42	\$0.00	\$3,547.09	\$31.98	\$0.00	\$0.00	\$12,033.49	\$34,635.07		
UNOCAL	9,744.00	27,368.00	1,218.00	3,421.00	\$3.37200	\$4,107.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,107.10	\$10,730.13		
TOTAL NO TRADING BAY UNIT	50,333.00	141,365.00	6,291.63	17,670.64		\$12,561.52	\$0.00	\$3,547.09	\$31.98	\$0.00	\$0.00	\$16,140.59	\$45,365.20		
STERLING UNIT															
STERLING UNIT A ZONE PA (STER-SITY-STBL)															
MARATHON	37,074.84	161,562.16	4,634.36	20,195.28	\$3.45202	\$15,997.90	\$0.00	\$63.08	\$0.00	\$0.00	\$0.00	\$16,060.98	\$68,237.65		
TOTAL STERLING UNIT	37,074.84	161,562.16	4,634.36	20,195.28		\$15,997.90	\$0.00	\$63.08	\$0.00	\$0.00	\$0.00	\$16,060.98	\$68,237.65		
STUMP LAKE UNIT															
Stump Lake Gas Pool #1 PA (STMP)															
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-05	April-05	RIK	REVISION/		TOTAL	REPORTED			
	April-05	CALENDAR	April-05	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-05			CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED			YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)														
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TRADING BAY UNIT														
Grayling Gas Sands PA (STHD)														
MARATHON	1,174,906.00	5,158,441.00	146,864.00	644,808.00	\$3.24095	\$475,978.30	\$0.00	\$0.00	\$0.00	\$0.00	\$475,978.30	\$1,978,532.91		
UNOCAL	1,133,420.00	4,491,162.00	141,678.00	561,396.00	\$3.37200	\$477,788.22	\$0.00	\$0.00	\$0.00	\$0.00	\$477,788.22	\$1,739,190.82		
TOTAL TRADING BAY UNIT	2,308,326.00	9,649,603.00	288,542.00	1,206,204.00		\$953,766.52	\$0.00	\$0.00	\$0.00	\$0.00	\$953,766.52	\$3,717,723.73		
REDOUBT UNIT														
HEMLOCK PA (REHM)														
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
WEST MCARTHUR RIVER UNIT														
A1 PA (WMRV)														
FOREST OIL	9,364.00	34,994.00	1,170.50	2,919.88	\$2.59050	\$3,032.18	\$0.00	\$83.22	\$1.11	\$0.00	\$3,116.51	\$11,332.61		
TOTAL A1 PA	9,364.00	34,994.00	1,170.50	2,919.88		\$3,032.18	\$0.00	\$83.22	\$1.11	\$0.00	\$3,116.51	\$11,332.61		
Tract Operation (WM01,WM02)														
FOREST OIL	127,827.44	216,174.44	2,517.52	6,934.87	\$2.590500	\$6,521.59	\$0.00	\$0.00	\$0.00	\$0.00	\$6,521.59	\$17,964.69		
TOTAL Tract Operation	127,827.44	216,174.44	2,517.52	6,934.87		\$6,521.59	\$0.00	\$0.00	\$0.00	\$0.00	\$6,521.59	\$17,964.69		
TOTAL W MC ARTHUR RIVER UNIT	137,191.44	251,168.44	3,688.02	9,854.75		\$9,553.77	\$0.00	\$83.22	\$1.11	\$0.00	\$9,638.10	\$29,297.30		
NINILCHIK UNIT														
FALLS CREEK PA (NKFC)														
MARATHON	205,337.92	766,319.20	10,266.90	38,315.96	\$2.70141	\$27,735.14	\$0.00	\$9.17	\$0.17	\$0.00	\$27,744.48	\$103,727.78		
UNOCAL	59,191.82	359,254.06	2,959.59	17,962.71	\$4.48922	\$13,286.26	\$0.00	\$0.00	\$0.00	\$0.00	\$13,286.26	\$82,447.68		
TOTAL FALLS CREEK PA	264,529.74	1,125,573.26	13,226.49	56,278.67		\$41,021.40	\$0.00	\$9.17	\$0.17	\$0.00	\$41,030.74	\$186,175.46		
Susan Dionne PA (NKSD)														
MARATHON	365,384.55	930,202.30	45,673.55	116,276.50	\$2.70140	\$123,382.69	\$0.00	\$19.56	\$0.36	\$0.00	\$123,402.61	\$315,225.15		
UNOCAL	105,327.19	388,304.13	13,166.04	48,538.53	\$4.48869	\$59,098.26	\$0.00	\$0.00	\$0.00	\$0.00	\$59,098.26	\$222,100.78		
TOTAL SUSAN DIONNE PA	470,711.74	1,318,506.43	58,839.59	164,815.03		\$182,480.95	\$0.00	\$19.56	\$0.36	\$0.00	\$182,500.87	\$537,325.93		
GRASSIM OSKOLKOFF PA (NKGO)														
MARATHON	106,093.00	444,879.00	13,261.63	55,609.89	\$2.70137	\$35,824.63	\$0.00	\$13.89	\$0.26	\$0.00	\$35,838.78	\$150,575.73		
UNOCAL	30,583.00	211,160.00	3,822.88	26,395.01	\$4.48896	\$17,160.77	\$0.00	\$0.00	\$0.00	\$0.00	\$17,160.77	\$121,217.15		
TOTAL GRASSIM OSKOLKOFF PA	136,676.00	656,039.00	17,084.51	82,004.90		\$52,985.40	\$0.00	\$13.89	\$0.26	\$0.00	\$52,999.55	\$271,792.88		
Tract Operation (NK01)														
MARATHON	35,180.21	121,983.28	4,395.38	15,241.18	\$2.70141	\$11,873.71	\$0.00	(\$1,286.36)	(\$50.06)	\$0.00	\$10,537.29	\$29,608.70		
UNOCAL	10,140.80	40,370.52	1,266.98	5,044.32	\$4.48907	\$5,687.56	\$0.00	\$0.00	\$0.00	\$0.00	\$5,687.56	\$17,674.56		
TOTAL Tract Operation (NK01)	45,321.01	162,353.80	5,662.36	20,285.50		\$17,561.27	\$0.00	(\$1,286.36)	(\$50.06)	\$0.00	\$16,224.85	\$47,283.26		
TOTAL NINILCHIK UNIT	917,238.49	3,262,472.49	94,812.95	323,384.10		\$294,049.02	\$0.00	(\$1,243.74)	(\$49.27)	\$0.00	\$292,756.01	\$1,042,577.53		
DEEP CREEK UNIT (DCHV)														
HAPPY VALLEY PA														
UNOCAL	35,488.50	145,581.63	4,437.00	18,201.01	\$4.48833	\$19,914.72	\$0.00	\$0.00	\$0.00	\$0.00	\$19,914.72	\$83,136.68		
TOTAL DEEP CREEK UNIT	35,488.50	145,581.63	4,437.00	18,201.01		\$19,914.72	\$0.00	\$0.00	\$0.00	\$0.00	\$19,914.72	\$83,136.68		
NICOLAI CREEK UNIT														
BELUGA PA (NCBE)														
AURORA POWER RESOURCES	6,661.40	6,714.08	333.07	335.70	\$2.45501	\$817.69	\$0.00	\$0.00	\$0.00	\$0.00	\$817.69	\$70,591.74		
TOTAL BELUGA PA	6,661.40	6,714.08	333.07	335.70		\$817.69	\$0.00	\$0.00	\$0.00	\$0.00	\$817.69	\$70,591.74		
SOUTH PA (NCPA)														
AURORA POWER RESOURCES	7,138.12	7,138.12	356.91	356.91	\$2.45496	\$876.20	\$0.00	\$0.00	\$0.00	\$0.00	\$876.20	\$876.20		
TOTAL SOUTH PA	7,138.12	7,138.12	356.91	356.91		\$876.20	\$0.00	\$0.00	\$0.00	\$0.00	\$876.20	\$876.20		
NORTH PA (NCPB)														
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$50,642.56)		
TOTAL NORTH PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$50,642.56)		
TOTAL NICOLAI CREEK UNIT	13,799.52	13,852.20	689.98	692.61		\$1,693.89	\$0.00	\$0.00	\$0.00	\$0.00	\$1,693.89	\$20,825.38		
					(LESS FIELD COSTS)									
TOTAL COOK INLET GAS	10,881,086.79	44,152,223.86	1,334,255.06	5,446,837.57	\$2.88310	\$3,846,797.22	\$0.00	\$7,465.51	(\$7.52)	\$0.00	\$3,854,255.21	\$15,802,492.76		

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VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE			
FOOTNOTES: *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction.														