

**STATE OF ALASKA**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES**  
**COOK INLET GAS FOR PRODUCTION MONTH**  
**April-04**

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							TOTAL April-04 REPORTED	REPORTED CALENDAR YEAR TO DATE	
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-04	April-04	RIK	REVISION/	INTEREST	LATE	TOTAL			
	April-04	CALENDAR	April-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER						
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED			
<b>BELUGA RIVER UNIT</b>														
<b>Beluga Sterling Gas Pool PA (BLGA)</b>														
CONOCO PHILLIPS AK	1,319,036.38	5,249,819.61	164,879.66	656,227.89	\$2.13263	\$351,627.11	\$0.00	\$0.00	\$0.00	\$0.00	\$351,627.11	\$1,585,744.73		
CHEVRON	1,309,910.52	5,033,389.43	163,738.92	629,174.09	\$2.89085	\$473,345.04	\$0.00	\$0.00	\$0.00	\$0.00	\$473,345.04	\$1,743,517.29		
MUNICIPAL LIGHT + POWER	333,550.51	1,736,820.53	41,693.84	217,102.70	\$2.78960	\$116,309.12	\$0.00	\$0.00	\$0.00	\$0.00	\$116,309.12	\$605,753.49		
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,962,497.41</b>	<b>12,020,029.57</b>	<b>370,312.42</b>	<b>1,502,504.68</b>		<b>\$941,281.27</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$941,281.27</b>	<b>\$3,935,015.51</b>		
<b>CANNERY LOOP UNIT</b>														
<b>Beluga PA (CANB)</b>														
MARATHON	96,371.13	269,712.68	12,096.81	33,855.20	\$2.55240	\$30,875.90	\$0.00	\$379.46	\$14.48	\$0.00	\$31,269.84	\$85,206.51		
<b>TOTAL BELUGA PA</b>	<b>96,371.13</b>	<b>269,712.68</b>	<b>12,096.81</b>	<b>33,855.20</b>		<b>\$30,875.90</b>	<b>\$0.00</b>	<b>\$379.46</b>	<b>\$14.48</b>	<b>\$0.00</b>	<b>\$31,269.84</b>	<b>\$85,206.51</b>		
<b>Upper Tyonek PA (UPTY)</b>														
MARATHON	185,938.25	780,846.76	23,436.98	98,423.47	\$2.55302	\$59,835.16	\$0.00	\$1,587.29	\$55.21	\$0.00	\$61,477.66	\$247,636.74		
<b>TOTAL UPPER TYONEK PA</b>	<b>185,938.25</b>	<b>780,846.76</b>	<b>23,436.98</b>	<b>98,423.47</b>		<b>\$59,835.16</b>	<b>\$0.00</b>	<b>\$1,587.29</b>	<b>\$55.21</b>	<b>\$0.00</b>	<b>\$61,477.66</b>	<b>\$247,636.74</b>		
<b>Sterling Sands PA (CLST)</b>														
MARATHON	151,150.15	609,878.06	18,893.76	76,234.74	\$2.55025	\$48,183.83	\$0.00	\$1,488.83	\$55.09	\$0.00	\$49,727.75	\$190,224.02		
<b>TOTAL STERLING SANDS PA</b>	<b>151,150.15</b>	<b>609,878.06</b>	<b>18,893.76</b>	<b>76,234.74</b>		<b>\$48,183.83</b>	<b>\$0.00</b>	<b>\$1,488.83</b>	<b>\$55.09</b>	<b>\$0.00</b>	<b>\$49,727.75</b>	<b>\$190,224.02</b>		
<b>TOTAL CANNERY LOOP UNIT</b>	<b>433,459.53</b>	<b>1,660,437.50</b>	<b>54,427.55</b>	<b>208,513.41</b>		<b>\$138,894.89</b>	<b>\$0.00</b>	<b>\$3,455.58</b>	<b>\$124.78</b>	<b>\$0.00</b>	<b>\$142,475.25</b>	<b>\$523,067.27</b>		
<b>SOUTH GRANITE POINT UNIT</b>														
<b>GRANITE PT SANDS PA (SGPT)</b>														
EXXONMOBIL AK PRODUCTION	0.00	1,362.00	0.00	170.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$170.25		
UNOCAL	1,607.00	2,960.00	200.88	370.01	\$2.83000	\$568.49	\$0.00	\$0.00	\$0.00	\$0.00	\$568.49	\$990.30		
<b>TOTAL SO GRANITE PT PA</b>	<b>1,607.00</b>	<b>4,322.00</b>	<b>200.88</b>	<b>540.26</b>		<b>\$568.49</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$568.49</b>	<b>\$1,160.55</b>		
<b>HEMLOCK PA (SGHM)</b>														
EXXONMOBIL AK PRODUCTION	0.00	138.00	0.00	17.25	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17.25		
UNOCAL	167.00	305.00	20.88	38.13	\$2.83000	\$59.09	\$0.00	\$0.00	\$0.00	\$0.00	\$59.09	\$102.11		
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>167.00</b>	<b>443.00</b>	<b>20.88</b>	<b>55.38</b>		<b>\$59.09</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$59.09</b>	<b>\$119.36</b>		
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>1,774.00</b>	<b>4,765.00</b>	<b>221.76</b>	<b>595.64</b>		<b>\$627.58</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$627.58</b>	<b>\$1,279.91</b>		
<b>GRANITE POINT FIELD</b>														
<b>ADL 17586 (GR2A)</b>														
UNOCAL	3,416.00	11,030.00	427.00	1,378.76	\$2.83000	\$1,208.41	\$0.00	\$0.00	\$0.00	\$0.00	\$1,208.41	\$3,582.09		
<b>TOTAL ADL 17586</b>	<b>3,416.00</b>	<b>11,030.00</b>	<b>427.00</b>	<b>1,378.76</b>		<b>\$1,208.41</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,208.41</b>	<b>\$3,582.09</b>		
<b>ADL 17587 (GR2B)</b>														
UNOCAL	34.00	116.00	4.25	14.51	\$2.83000	\$12.03	\$0.00	\$0.00	\$0.00	\$0.00	\$12.03	\$37.62		
<b>TOTAL ADL 17587</b>	<b>34.00</b>	<b>116.00</b>	<b>4.25</b>	<b>14.51</b>		<b>\$12.03</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$12.03</b>	<b>\$37.62</b>		
<b>ADL 18742 (GR2C)</b>														
UNOCAL	8,936.00	29,066.00	1,117.00	3,633.26	\$2.83000	\$3,161.11	\$0.00	\$0.00	\$0.00	\$0.00	\$3,161.11	\$9,436.66		
<b>TOTAL ADL 18742</b>	<b>8,936.00</b>	<b>29,066.00</b>	<b>1,117.00</b>	<b>3,633.26</b>		<b>\$3,161.11</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,161.11</b>	<b>\$9,436.66</b>		
<b>TOTAL GRANITE POINT FIELD</b>	<b>12,386.00</b>	<b>40,212.00</b>	<b>1,548.25</b>	<b>5,026.53</b>		<b>\$4,381.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,381.55</b>	<b>\$13,056.37</b>		

	VOLUMES FROM THE OPERATOR REPORT-O1 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-04	April-04	RIK	REVISION/		TOTAL	REPORTED	
	April-04	CALENDAR	April-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
<b>IVAN RIVER UNIT</b>												
<b>Ivan River Gas Pool PA (IVAN)</b>												
UNOCAL	143,444.00	575,214.00	25,399.70	101,853.43	\$2.83000	\$71,881.13	\$0.00	\$0.00	\$0.00	\$0.00	\$71,881.13	\$262,556.72
<b>TOTAL IVAN RIVER UNIT</b>	143,444.00	575,214.00	25,399.70	101,853.43		\$71,881.13	\$0.00	\$0.00	\$0.00	\$0.00	\$71,881.13	\$262,556.72
<b>KENAI UNIT</b>												
<b>Sterling PA (STRL)</b>												
MARATHON	114,817.70	596,979.27	14,352.21	74,622.41	\$2.41497	\$34,660.11	\$0.00	(\$1,518.77)	(\$76.66)	\$0.00	\$33,064.68	\$168,059.03
<b>TOTAL KENAI UNIT</b>	114,817.70	596,979.27	14,352.21	74,622.41		\$34,660.11	\$0.00	(\$1,518.77)	(\$76.66)	\$0.00	\$33,064.68	\$168,059.03
<b>LEWIS RIVER UNIT</b>												
<b>LR PA#1 (LWS1)</b>												
UNOCAL	4,763.00	21,194.00	595.38	2,649.26	\$2.83000	\$1,684.93	\$0.00	\$0.00	\$0.00	\$0.00	\$1,684.93	\$6,807.31
<b>TOTAL LR PA#1</b>	4,763.00	21,194.00	595.38	2,649.26		\$1,684.93	\$0.00	\$0.00	\$0.00	\$0.00	\$1,684.93	\$6,807.31
<b>LR PA #2 (LWS2)</b>												
UNOCAL	26,729.00	126,898.00	3,341.13	15,862.27	\$2.83000	\$9,455.40	\$0.00	\$0.00	\$0.00	\$0.00	\$9,455.40	\$40,683.12
<b>TOTAL LR PA#2</b>	26,729.00	126,898.00	3,341.13	15,862.27		\$9,455.40	\$0.00	\$0.00	\$0.00	\$0.00	\$9,455.40	\$40,683.12
<b>TOTAL LEWIS RIVER UNIT</b>	31,492.00	148,092.00	3,936.51	18,511.53		\$11,140.33	\$0.00	\$0.00	\$0.00	\$0.00	\$11,140.33	\$47,490.43
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>												
<b>OIL POOL PA (MGS1)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
<b>TOTAL OIL POOL PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$138.90
<b>NORTH COOK INLET UNIT</b>												
<b>North Cook Inlet PA (NCIN)</b>												
CONOCO PHILLIPS CO.	3,521,513.00	15,958,067.00	440,189.13	1,994,758.38	\$2.26026	\$994,941.87	\$0.00	\$0.00	\$0.00	\$0.00	\$994,941.87	\$4,312,103.90
<b>TOTAL N. COOK INLET UNIT</b>	3,521,513.00	15,958,067.00	440,189.13	1,994,758.38		\$994,941.87	\$0.00	\$0.00	\$0.00	\$0.00	\$994,941.87	\$4,312,103.90
<b>PRETTY CREEK UNIT</b>												
<b>Beluga PA (PRTY)</b>												
UNOCAL	0.00	155,914.24	0.00	22,383.31	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,823.98
<b>TOTAL PRETTY CREEK UNIT</b>	0.00	155,914.24	0.00	22,383.31		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,823.98
<b>NORTH TRADING BAY UNIT</b>												
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>												
MARATHON	70.00	327.62	8.75	40.96	\$1.99720	\$17.48	\$0.00	(\$201.81)	(\$10.03)	\$0.00	(\$194.36)	(\$141.67)
UNOCAL	70.00	236.88	8.75	29.61	\$2.83000	\$25.47	\$0.00	\$0.00	\$0.00	\$0.00	\$25.47	\$114.63
<b>TOTAL NO TRADING BAY UNIT</b>	140.00	564.50	17.50	70.57		\$42.95	\$0.00	(\$201.81)	(\$10.03)	\$0.00	(\$168.89)	(\$27.04)
<b>STERLING UNIT</b>												
<b>STERLING UNIT A ZONE PA (STER-STTY STBL)</b>												
MARATHON	2,327.59	20,296.81	290.95	2,537.11	\$2.64403	\$769.28	\$0.00	\$0.00	\$0.00	\$0.00	\$769.28	\$6,697.25
<b>TOTAL STERLING UNIT</b>	2,327.59	20,296.81	290.95	2,537.11		\$769.28	\$0.00	\$0.00	\$0.00	\$0.00	\$769.28	\$6,697.25
<b>STUMP LAKE UNIT</b>												
<b>Stump Lake Gas Pool #1 PA (STMP)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL STUMP LAKE UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT-01 *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT-A1							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-04	April-04	RIK	REVISION/		TOTAL	REPORTED	
	April-04	CALENDAR	April-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-04	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TRADING BAY UNIT</b>												
<b>Grayling Gas Sands PA (STHD)</b>												
MARATHON	1,463,824.00	5,876,196.00	182,978.00	734,519.00	\$0.00000	\$497,313.74	\$0.00	\$0.00	\$0.00	\$0.00	\$497,313.74	\$1,900,975.30
UNOCAL	938,493.00	4,095,102.00	117,312.00	511,887.00	\$2.83000	\$332,042.96	\$0.00	\$0.00	\$0.00	\$0.00	\$332,042.96	\$1,316,145.99
<b>TOTAL TRADING BAY UNIT</b>	<b>2,402,317.00</b>	<b>9,971,298.00</b>	<b>300,290.00</b>	<b>1,246,406.00</b>		<b>\$829,356.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$829,356.70</b>	<b>\$3,217,121.29</b>
<b>REDOUBT UNIT</b>												
<b>RU#3 WELL-Tract Operation-RE02</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRACT OPERATION</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>REDOUBT UNIT</b>												
<b>HEMLOCK PA (REHM)</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL HEMLOCK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL REDOUBT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>WEST MCARTHUR RIVER UNIT</b>												
<b>A1 PA (WMRV)</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>NINILCHIK UNIT</b>												
<b>FALLS CREEK PA (NKFC)</b>												
MARATHON	218,043.98	864,282.38	10,902.19	43,103.35	\$2.45542	\$26,769.43	\$0.00	\$0.00	\$0.00	\$0.00	\$26,769.43	\$100,257.75
UNOCAL	145,362.66	576,188.27	7,268.14	28,920.18	\$4.38680	\$31,883.26	\$0.00	\$0.00	\$0.00	\$0.00	\$31,883.26	\$85,609.01
<b>TOTAL FALLS CREEK PA</b>	<b>363,406.64</b>	<b>1,440,470.65</b>	<b>18,170.33</b>	<b>72,023.53</b>		<b>\$58,652.69</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$58,652.69</b>	<b>\$185,866.76</b>
<b>Susan Dionne PA (NKSD)</b>												
MARATHON	347,518.49	927,169.69	43,439.80	111,325.66	\$2.45549	\$51,881.53	\$0.00	\$0.00	\$0.00	\$0.00	\$51,881.53	\$208,881.84
UNOCAL	231,678.99	621,411.79	28,959.90	74,589.83	\$4.38680	\$61,792.46	\$0.00	\$0.00	\$0.00	\$0.00	\$61,792.46	\$171,054.61
<b>TOTAL SUSAN DIONNE PA</b>	<b>579,197.48</b>	<b>1,548,581.48</b>	<b>72,399.70</b>	<b>185,915.49</b>		<b>\$113,673.99</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$113,673.99</b>	<b>\$379,936.45</b>
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>												
MARATHON	206,875.20	985,104.60	25,859.38	122,804.43	\$2.45548	\$63,497.25	\$0.00	\$0.00	\$0.00	\$0.00	\$63,497.25	\$274,680.67
UNOCAL	137,916.80	656,736.40	17,239.63	82,425.71	\$4.38680	\$75,628.43	\$0.00	\$0.00	\$0.00	\$0.00	\$75,628.43	\$237,371.80
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	<b>344,792.00</b>	<b>1,641,841.00</b>	<b>43,099.01</b>	<b>205,230.14</b>		<b>\$139,125.68</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$139,125.68</b>	<b>\$512,052.47</b>
<b>TOTAL NINILCHIK UNIT</b>	<b>1,287,396.12</b>	<b>4,630,893.13</b>	<b>133,669.04</b>	<b>463,169.16</b>		<b>\$311,452.36</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$311,452.36</b>	<b>\$1,077,855.68</b>
<b>NICOLAI CREEK</b>												
<b>NICOLAI CREEK #3 (NCPB)</b>												
AURORA POWER RESOURCES	24,310.00	106,308.00	1,215.50	5,315.40	\$1.46000	\$5,976.95	\$0.00	\$0.00	\$0.00	\$0.00	\$5,976.95	\$14,381.07
<b>TOTAL NICOLAI CREEK #3</b>	<b>24,310.00</b>	<b>106,308.00</b>	<b>1,215.50</b>	<b>5,315.40</b>		<b>\$5,976.95</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,976.95</b>	<b>\$14,381.07</b>
<b>TOTAL COOK INLET GAS</b>	<b>10,937,874.35</b>	<b>45,889,071.02</b>	<b>1,345,870.52</b>	<b>5,646,267.56</b>		<b>\$3,345,406.97</b>	<b>\$0.00</b>	<b>\$1,735.00</b>	<b>\$38.09</b>	<b>\$0.00</b>	<b>\$3,347,180.06</b>	<b>\$13,634,620.27</b>
<b>FOOTNOTES:</b>												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												