

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
April-02												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-02	April-02	RIK	REVISION/			TOTAL	REPORTED
	April-02	CALENDAR	April-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>												
<b>Beluga Sterling Gas Pool PA (BLGA)</b>												
PHILLIPS ALASKA, INC.	683,152.11	2,628,129.15	85,394.07	328,516.37	\$2.03966	\$174,174.46	\$0.00	\$0.00	\$0.00	\$0.00	\$174,174.46	\$733,827.53
CHEVRON	852,872.91	3,651,647.00	106,609.18	456,456.17	\$2.58965	\$276,080.19	\$0.00	\$0.00	\$0.00	\$0.00	\$276,080.19	\$1,205,201.37
MUNICIPAL LIGHT + POWER	337,935.44	1,508,801.56	42,241.96	188,600.32	\$2.39074	\$100,989.54	\$0.00	\$0.00	\$0.00	\$0.00	\$100,989.54	\$468,585.94
<b>TOTAL BELUGA RIVER UNIT</b>	<b>1,873,960.46</b>	<b>7,788,577.71</b>	<b>234,245.21</b>	<b>973,572.86</b>		<b>\$551,244.19</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$551,244.19</b>	<b>\$2,407,614.84</b>
<b>CANNERY LOOP UNIT</b>												
<b>Beluga PA (CANB)</b>												
MARATHON	38,252.42	173,298.96	4,801.57	21,753.04	\$2.62723	\$12,614.81	\$0.00	\$0.00	\$0.00	\$0.00	\$12,614.81	\$56,206.01
<b>TOTAL BELUGA PA</b>	<b>38,252.42</b>	<b>173,298.96</b>	<b>4,801.57</b>	<b>21,753.04</b>		<b>\$12,614.81</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$12,614.81</b>	<b>\$56,206.01</b>
<b>Upper Tyonek PA (UPTY)</b>												
MARATHON	0.00	171,518.77	0.00	21,619.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,511.21
<b>TOTAL UPPER TYONEK PA</b>	<b>0.00</b>	<b>171,518.77</b>	<b>0.00</b>	<b>21,619.44</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$55,511.21</b>
<b>Sterling Sands PA (CLST)</b>												
MARATHON	148,164.29	681,060.19	18,520.53	85,132.51	\$2.62880	\$48,686.78	\$0.00	\$0.00	\$0.00	\$0.00	\$48,686.78	\$220,458.08
<b>TOTAL STERLING SANDS PA</b>	<b>148,164.29</b>	<b>681,060.19</b>	<b>18,520.53</b>	<b>85,132.51</b>		<b>\$48,686.78</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$48,686.78</b>	<b>\$220,458.08</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>186,416.71</b>	<b>1,025,877.92</b>	<b>23,322.10</b>	<b>128,504.99</b>		<b>\$61,301.59</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$61,301.59</b>	<b>\$332,175.30</b>
<b>SOUTH GRANITE POINT UNIT</b>												
<b>GRANITE PT SANDS PA (SGPT)</b>												
EXXONMOBIL AK PRODUCTION	1,760.25	6,223.50	220.05	777.99	\$1.00000	\$220.04	\$0.00	\$0.00	\$0.00	\$0.00	\$220.04	\$790.93
UNOCAL	586.75	2,074.50	73.35	259.33	\$1.57000	\$115.16	\$0.00	\$0.00	\$0.00	\$0.00	\$115.16	\$407.15
<b>TOTAL SO GRANITE PT PA</b>	<b>2,347.00</b>	<b>8,298.00</b>	<b>293.40</b>	<b>1,037.32</b>		<b>\$335.20</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$335.20</b>	<b>\$1,198.08</b>
<b>HEMLOCK PA (SGHM)</b>												
EXXONMOBIL AK PRODUCTION	246.75	942.75	30.84	117.84	\$1.00000	\$30.84	\$0.00	\$0.00	\$0.00	\$0.00	\$30.84	\$102.91
UNOCAL	82.25	314.25	10.28	39.28	\$1.57000	\$16.14	\$0.00	\$0.00	\$0.00	\$0.00	\$16.14	\$61.66
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>329.00</b>	<b>1,257.00</b>	<b>41.12</b>	<b>157.12</b>		<b>\$46.98</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$46.98</b>	<b>\$164.57</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>2,676.00</b>	<b>9,555.00</b>	<b>334.52</b>	<b>1,194.44</b>		<b>\$382.18</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$382.18</b>	<b>\$1,362.65</b>
<b>GRANITE POINT FIELD</b>												
<b>ADL 18761 (GRN)</b>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL ADL 18761 (GRN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>ADL 17586 (GR2A)</b>												
UNOCAL	4,133.00	19,277.00	516.63	2,409.63	\$1.57000	\$811.11	\$0.00	\$0.00	\$0.00	\$0.00	\$811.11	\$3,783.13
<b>TOTAL ADL 17586</b>	<b>4,133.00</b>	<b>19,277.00</b>	<b>516.63</b>	<b>2,409.63</b>		<b>\$811.11</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$811.11</b>	<b>\$3,783.13</b>
<b>ADL 17587 (GR2B)</b>												
UNOCAL	69.00	282.00	8.63	35.26	\$1.57000	\$13.55	\$0.00	\$0.00	\$0.00	\$0.00	\$13.55	\$55.36
<b>TOTAL ADL 17587</b>	<b>69.00</b>	<b>282.00</b>	<b>8.63</b>	<b>35.26</b>		<b>\$13.55</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13.55</b>	<b>\$55.36</b>
<b>ADL 18742 (GR2C)</b>												
UNOCAL	22,313.00	106,102.00	2,789.13	13,262.76	\$1.57000	\$4,378.93	\$0.00	\$0.00	\$0.00	\$0.00	\$4,378.93	\$20,822.52
<b>TOTAL ADL 18742</b>	<b>22,313.00</b>	<b>106,102.00</b>	<b>2,789.13</b>	<b>13,262.76</b>		<b>\$4,378.93</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,378.93</b>	<b>\$20,822.52</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>26,515.00</b>	<b>125,661.00</b>	<b>3,314.39</b>	<b>15,707.65</b>		<b>\$5,203.59</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$5,203.59</b>	<b>\$24,661.01</b>

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-02	April-02	RIK	REVISION/		TOTAL	REPORTED	
	April-02	CALENDAR	April-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>IVAN RIVER UNIT</b>												
<b>Ivan River Gas Pool PA (IVAN)</b>												
UNOCAL	368,509.00	1,712,965.00	65,252.05	303,315.47	\$1.57000	\$102,445.72	\$0.00	\$0.00	\$0.00	\$0.00	\$102,445.72	\$476,205.30
<b>TOTAL IVAN RIVER UNIT</b>	368,509.00	1,712,965.00	65,252.05	303,315.47		\$102,445.72	\$0.00	\$0.00	\$0.00	\$0.00	\$102,445.72	\$476,205.30
<b>KENAI UNIT</b>												
<b>Sterling PA (STRL)</b>												
MARATHON	203,722.63	890,743.70	25,465.33	111,342.96	\$1.82908	\$46,578.16	\$0.00	\$0.00	\$0.00	\$0.00	\$46,578.16	\$215,493.16
<b>TOTAL KENAI UNIT</b>	203,722.63	890,743.70	25,465.33	111,342.96		\$46,578.16	\$0.00	\$0.00	\$0.00	\$0.00	\$46,578.16	\$215,493.16
<b>LEWIS RIVER UNIT</b>												
<b>LR PA#1 (LWS1)</b>												
UNOCAL	14,072.00	55,316.00	1,759.00	6,914.51	\$1.57000	\$2,761.63	\$0.00	\$0.00	\$0.00	\$0.00	\$2,761.63	\$10,855.78
<b>TOTAL LR PA#1</b>	14,072.00	55,316.00	1,759.00	6,914.51		\$2,761.63	\$0.00	\$0.00	\$0.00	\$0.00	\$2,761.63	\$10,855.78
<b>LR PA #2 (LWS2)</b>												
UNOCAL	102,094.00	442,605.00	12,761.75	55,325.63	\$1.57000	\$20,035.95	\$0.00	\$0.00	\$0.00	\$0.00	\$20,035.95	\$86,861.25
<b>TOTAL LR PA#2</b>	102,094.00	442,605.00	12,761.75	55,325.63		\$20,035.95	\$0.00	\$0.00	\$0.00	\$0.00	\$20,035.95	\$86,861.25
<b>TOTAL LEWIS RIVER UNIT</b>	116,166.00	497,921.00	14,520.75	62,240.14		\$22,797.58	\$0.00	\$0.00	\$0.00	\$0.00	\$22,797.58	\$97,717.03
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>												
<b>OIL POOL PA (NMGS, MGS1)</b>												
UNOCAL	0.00	185.00	0.00	22.88	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44.33
<b>TOTAL OIL POOL PA</b>	0.00	185.00	0.00	22.88		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44.33
<b>SHALLOW TYONEK PA (NMST)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TYONEK</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NMGS TRACT OPERATIONS (NM01)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL NMGS TRACT OPERATIONS</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL N MIDDLE GRD SHOAL UNIT</b>	0.00	185.00	0.00	22.88		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44.33
<b>NORTH COOK INLET UNIT</b>												
<b>North Cook Inlet PA (NCIN)</b>												
PHILLIPS	4,596,668.00	17,882,712.00	574,583.50	2,235,339.00	\$1.71822	\$987,258.85	\$0.00	\$0.00	\$0.00	\$0.00	\$987,258.85	\$4,108,267.66
<b>TOTAL N. COOK INLET UNIT</b>	4,596,668.00	17,882,712.00	574,583.50	2,235,339.00		\$987,258.85	\$0.00	\$0.00	\$0.00	\$0.00	\$987,258.85	\$4,108,267.66
<b>PRETTY CREEK UNIT</b>												
<b>Beluga PA (PRTY)</b>												
UNOCAL	164,144.09	775,286.63	23,564.80	110,905.71	\$1.57000	\$36,996.74	\$0.00	\$0.00	\$0.00	\$0.00	\$36,996.74	\$174,121.96
<b>TOTAL PRETTY CREEK UNIT</b>	164,144.09	775,286.63	23,564.80	110,905.71		\$36,996.74	\$0.00	\$0.00	\$0.00	\$0.00	\$36,996.74	\$174,121.96
<b>NORTH TRADING BAY UNIT</b>												
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL NO TRADING BAY UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>STERLING UNIT</b>												
<b>STERLING UNIT A ZONE PA (STER-STTY - STBL)</b>												
MARATHON	9,687.01	24,028.51	1,210.88	3,003.57	\$2.24873	\$2,722.94	\$0.00	\$0.00	\$0.00	\$0.00	\$2,722.94	\$6,808.48
<b>TOTAL STERLING UNIT</b>	9,687.01	24,028.51	1,210.88	3,003.57		\$2,722.94	\$0.00	\$0.00	\$0.00	\$0.00	\$2,722.94	\$6,808.48
<b>STUMP LAKE UNIT</b>												
<b>Stump Lake Gas Pool #1 PA (STMP)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL STUMP LAKE UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE			April-02	April-02	RIK	REVISION/			TOTAL	REPORTED
	April-02	CALENDAR	April-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TRADING BAY UNIT</b>												
<b>Grayling Gas Sands PA (STHD)</b>												
MARATHON	2,219,711.00	9,684,233.00	277,463.88	1,210,529.14	\$2.28290	\$633,423.43	\$0.00	\$0.00	\$0.00	\$0.00	\$633,423.43	\$2,826,412.46
UNOCAL	1,576,510.00	6,956,456.00	197,063.75	869,557.01	\$1.57324	\$310,029.22	\$0.00	\$321.85	\$8.98	\$0.00	\$310,360.05	\$1,371,466.07
<b>TOTAL TRADING BAY UNIT</b>	3,796,221.00	16,640,689.00	474,527.63	2,080,086.15		\$943,452.65	\$0.00	\$321.85	\$8.98	\$0.00	\$943,783.48	\$4,197,878.53
<b>WEST MCARTHUR RIVER UNIT</b>												
<b>A1 PA (WMRV)</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NICOLAI CREEK</b>												
<b>NICOLAI CREEK #3 (NCPB)</b>												
AURORA POWER RESOURCES	72,260.00	277,848.09	3,613.00	16,658.04	\$1.95830	\$7,075.33	\$0.00	\$0.00	\$0.00	\$0.00	\$7,075.33	\$27,167.10
<b>TOTAL NICOLAI CREEK #3</b>	72,260.00	277,848.09	3,613.00	16,658.04		\$7,075.33	\$0.00	\$0.00	\$0.00	\$0.00	\$7,075.33	\$27,167.10
<b>TOTAL COOK INLET GAS</b>	11,416,945.90	47,652,050.56	1,443,954.16	6,041,893.86		\$2,767,459.52	\$0.00	\$321.85	\$8.98	\$0.00	\$2,767,790.35	\$12,069,517.35
<b>FOOTNOTES:</b>	*1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction. *3 - Production payment received is a net amount inclusive of COTP.											