

**STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES  
COOK INLET GAS FOR PRODUCTION MONTH  
April-01**

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-01	April-01	RIK	REVISION/		TOTAL	REPORTED	
	April-01	CALENDAR	April-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-01	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>												
<b>Beluga Sterling Gas Pool PA (BLGA)</b>												
PHILLIPS BELUGA, INC.	839,459.38	3,369,279.98	104,932.45	421,160.09	\$1.77200	\$185,940.53	\$0.00	\$0.00	\$0.00	\$0.00	\$185,940.53	\$822,061.65
CHEVRON	808,424.00	3,407,016.00	101,053.00	425,877.00	\$2.31800	\$234,241.33	\$0.00	\$0.00	\$0.00	\$0.00	\$234,241.33	\$962,180.75
MUNICIPAL LIGHT + POWER	391,381.12	2,125,726.55	48,922.63	265,715.83	\$2.26314	\$110,718.60	\$0.00	\$0.00	\$0.00	\$0.00	\$110,718.60	\$536,388.32
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,039,264.50</b>	<b>8,902,022.53</b>	<b>254,908.08</b>	<b>1,112,752.92</b>		<b>\$530,900.46</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$530,900.46</b>	<b>\$2,320,630.72</b>
<b>CANNERY LOOP UNIT</b>												
<b>Beluga PA (CANB)</b>												
MARATHON	57,165.57	238,079.22	7,175.60	29,884.45	\$1.96820	\$14,123.01	\$0.00	\$0.00	\$0.00	\$0.00	\$14,123.01	\$62,095.55
<b>TOTAL BELUGA PA</b>	<b>57,165.57</b>	<b>238,079.22</b>	<b>7,175.60</b>	<b>29,884.45</b>		<b>\$14,123.01</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$14,123.01</b>	<b>\$62,095.55</b>
<b>Upper Tyonek PA (UPTY)</b>												
MARATHON	115,217.77	431,053.23	14,522.84	54,332.94	\$1.96820	\$28,583.80					\$28,583.80	\$112,694.50
<b>TOTAL UPPER TYONEK PA</b>	<b>115,217.77</b>	<b>431,053.23</b>	<b>14,522.84</b>	<b>54,332.94</b>		<b>\$28,583.80</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$28,583.80</b>	<b>\$112,694.50</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>172,383.34</b>	<b>669,132.45</b>	<b>21,698.44</b>	<b>84,217.39</b>		<b>\$42,706.81</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$42,706.81</b>	<b>\$174,790.05</b>
<b>SOUTH GRANITE POINT UNIT</b>												
<b>GRANITE PT SANDS PA (SGPT)</b>												
MOBIL ROCKY MOUNTAIN	1,922.25	11,716.50	240.29	1,464.58	\$1.00000	\$240.29	\$0.00	\$0.00	\$0.00	\$0.00	\$240.29	\$1,464.58
UNOCAL	640.75	3,905.50	80.10	488.20	\$1.20000	\$96.12	\$0.00	\$0.00	\$0.00	\$0.00	\$96.12	\$585.84
<b>TOTAL SO GRANITE PT PA</b>	<b>2,563.00</b>	<b>15,622.00</b>	<b>320.39</b>	<b>1,952.78</b>		<b>\$336.41</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$336.41</b>	<b>\$2,050.42</b>
<b>HEMLOCK PA (SGHM)</b>												
MOBIL ROCKY MOUNTAIN	407.00	1,028.00	50.88	128.51	\$1.00000	\$50.88	\$0.00	\$0.00	\$0.00	\$0.00	\$50.88	\$128.51
UNOCAL	135.50	342.25	16.94	42.79	\$1.20000	\$20.33	\$0.00	\$0.00	\$0.00	\$0.00	\$20.33	\$51.35
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>542.50</b>	<b>1,370.25</b>	<b>67.82</b>	<b>171.30</b>		<b>\$71.21</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$71.21</b>	<b>\$179.86</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>3,105.50</b>	<b>16,992.25</b>	<b>388.21</b>	<b>2,124.08</b>		<b>\$407.62</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$407.62</b>	<b>\$2,230.28</b>
<b>GRANITE POINT FIELD</b>												
<b>ADL 18761 (GRN)</b>												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL ADL 18761 (GRN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>ADL 17586 (GR2A)</b>												
UNOCAL	10,927.00	28,692.00	1,365.88	3,586.51	\$1.20000	\$1,639.06	\$0.00	\$0.00	\$0.00	\$0.00	\$1,639.06	\$4,303.82
<b>TOTAL ADL 17586</b>	<b>10,927.00</b>	<b>28,692.00</b>	<b>1,365.88</b>	<b>3,586.51</b>		<b>\$1,639.06</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,639.06</b>	<b>\$4,303.82</b>
<b>ADL 17587 (GR2B)</b>												
UNOCAL	122.00	377.00	15.25	47.13	\$1.20000	\$18.30	\$0.00	\$0.00	\$0.00	\$0.00	\$18.30	\$56.56
<b>TOTAL ADL 17587</b>	<b>122.00</b>	<b>377.00</b>	<b>15.25</b>	<b>47.13</b>		<b>\$18.30</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$18.30</b>	<b>\$56.56</b>
<b>ADL 18742 (GR2C)</b>												
UNOCAL	44,890.00	132,056.00	5,611.25	16,507.01	\$1.20000	\$6,733.50	\$0.00	\$0.00	\$0.00	\$0.00	\$6,733.50	\$19,808.42
<b>TOTAL ADL 18742</b>	<b>44,890.00</b>	<b>132,056.00</b>	<b>5,611.25</b>	<b>16,507.01</b>		<b>\$6,733.50</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$6,733.50</b>	<b>\$19,808.42</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>55,939.00</b>	<b>161,125.00</b>	<b>6,992.38</b>	<b>20,140.65</b>		<b>\$8,390.86</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,390.86</b>	<b>\$24,168.80</b>

VOLUMES FROM THE OPERATOR REPORT '1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT '3								
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-01	April-01	RIK	REVISION/			TOTAL	REPORTED	
April-01	CALENDAR	April-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-01	CALENDAR	
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE	
<b>IVAN RIVER UNIT</b>												
<b>Ivan River Gas Pool PA (IVAN)</b>												
UNOCAL	331,545.00	1,332,356.00	58,706.82	235,920.86	\$1.20000	\$70,448.19	\$0.00	\$0.00	\$0.00	\$0.00	\$70,448.19	\$283,105.04
<b>TOTAL IVAN RIVER UNIT</b>	<b>331,545.00</b>	<b>1,332,356.00</b>	<b>58,706.82</b>	<b>235,920.86</b>		<b>\$70,448.19</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$70,448.19</b>	<b>\$283,105.04</b>
<b>KENAI UNIT</b>												
<b>Sterling PA (STRL)</b>												
MARATHON	101,042.21	463,137.11	12,630.27	57,892.12	\$1.96666	\$24,839.49	\$0.00	\$0.00	\$0.00	\$0.00	\$24,839.49	\$120,045.98
<b>TOTAL KENAI UNIT</b>	<b>101,042.21</b>	<b>463,137.11</b>	<b>12,630.27</b>	<b>57,892.12</b>		<b>\$24,839.49</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$24,839.49</b>	<b>\$120,045.98</b>
<b>LEWIS RIVER UNIT</b>												
<b>LR PA#1 (LWS1)</b>												
UNOCAL	14,933.00	60,795.00	1,866.63	7,599.39	\$1.20000	\$2,239.96	\$0.00	\$0.00	\$0.00	\$0.00	\$2,239.96	\$9,119.28
<b>TOTAL LR PA#1</b>	<b>14,933.00</b>	<b>60,795.00</b>	<b>1,866.63</b>	<b>7,599.39</b>		<b>\$2,239.96</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,239.96</b>	<b>\$9,119.28</b>
<b>LR PA #2 (LWS2)</b>												
UNOCAL	474.00	1,889.00	59.25	236.14	\$1.20000	\$71.10	\$0.00	\$0.00	\$0.00	\$0.00	\$71.10	\$283.38
<b>TOTAL LR PA#2</b>	<b>474.00</b>	<b>1,889.00</b>	<b>59.25</b>	<b>236.14</b>		<b>\$71.10</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$71.10</b>	<b>\$283.38</b>
<b>TOTAL LEWIS RIVER UNIT</b>	<b>15,407.00</b>	<b>62,684.00</b>	<b>1,925.88</b>	<b>7,835.53</b>		<b>\$2,311.06</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,311.06</b>	<b>\$9,402.66</b>
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>												
<b>OIL POOL PA (NMGS, MGS1)</b>												
UNOCAL	36,635.00	193,931.00	4,580.00	24,243.00	\$1.71126	\$7,837.56	\$0.00	\$0.00	\$0.00	\$0.00	\$7,837.56	\$38,618.00
<b>TOTAL OIL POOL PA</b>	<b>36,635.00</b>	<b>193,931.00</b>	<b>4,580.00</b>	<b>24,243.00</b>		<b>\$7,837.56</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,837.56</b>	<b>\$38,618.00</b>
<b>SHALLOW TYONEK PA (NMST)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TYONEK</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>NMGS TRACT OPERATIONS (NM01)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL NMGS TRACT OPERATIONS</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL N MIDDLE GRD SHOAL UNIT</b>	<b>36,635.00</b>	<b>193,931.00</b>	<b>4,580.00</b>	<b>24,243.00</b>		<b>\$7,837.56</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,837.56</b>	<b>\$38,618.00</b>
<b>NORTH COOK INLET UNIT</b>												
<b>North Cook Inlet PA (NCIN)</b>												
PHILLIPS	4,742,297.00	18,214,857.00	592,787.13	2,276,857.14	\$2.00650	\$1,189,430.03	\$0.00	\$0.00	\$0.00	\$0.00	\$1,189,430.03	\$5,191,816.77
<b>TOTAL N. COOK INLET UNIT</b>	<b>4,742,297.00</b>	<b>18,214,857.00</b>	<b>592,787.13</b>	<b>2,276,857.14</b>		<b>\$1,189,430.03</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,189,430.03</b>	<b>\$5,191,816.77</b>
<b>PRETTY CREEK UNIT</b>												
<b>Beluga PA (PRTY)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL PRETTY CREEK UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>NORTH TRADING BAY UNIT</b>												
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL NO TRADING BAY UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>STERLING UNIT</b>												
<b>STERLING UNIT A ZONE PA (STER-STTY - STBL)</b>												
MARATHON	51,855.71	51,855.71	6,481.99	6,481.99	\$1.40245	\$9,090.67	\$0.00	(\$2.19)	(\$0.49)	\$0.00	\$9,087.99	\$11,891.54
<b>TOTAL STERLING UNIT</b>	<b>51,855.71</b>	<b>51,855.71</b>	<b>6,481.99</b>	<b>6,481.99</b>		<b>\$9,090.67</b>	<b>\$0.00</b>	<b>(\$2.19)</b>	<b>(\$0.49)</b>	<b>\$0.00</b>	<b>\$9,087.99</b>	<b>\$11,891.54</b>
<b>STUMP LAKE UNIT</b>												
<b>Stump Lake Gas Pool #1 PA (STMP)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL STUMP LAKE UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-01	April-01	RIK	REVISION/			TOTAL	REPORTED
April-01	CALENDAR	April-01	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-01	CALENDAR
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>											
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TRADING BAY UNIT</b>											
<b>Grayling Gas Sands PA (STHD)</b>											
MARATHON	2,681,952.00	11,070,898.00	335,244.04	1,383,862.36	\$2.10798	\$706,688.67	\$0.00	\$0.00	\$0.00	\$0.00	\$2,872,740.19
UNOCAL	1,933,601.14	7,481,187.42	241,700.00	935,148.00	\$1.20344	\$290,872.60					\$1,125,057.16
<b>TOTAL TRADING BAY UNIT</b>	<b>4,615,553.14</b>	<b>18,552,085.42</b>	<b>576,944.04</b>	<b>2,319,010.36</b>		<b>\$997,561.27</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,997,797.35</b>
<b>WEST MCARTHUR RIVER UNIT</b>											
<b>A1 PA (WMRV)</b>											
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL COOK INLET GAS</b>	<b>12,165,027.40</b>	<b>48,620,178.47</b>	<b>1,538,043.24</b>	<b>6,147,476.04</b>		<b>\$2,883,924.02</b>	<b>\$0.00</b>	<b>(\$2.19)</b>	<b>(\$0.49)</b>	<b>\$0.00</b>	<b>\$2,883,921.34</b>
<b>FOOTNOTES:</b>											
*1 - Volumes include all liquid hydrocarbons.											
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.											
*3 - Production payment received is a net amount inclusive of COTP.											