

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
April-00												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-00	April-00	RIK	REVISION/			TOTAL	REPORTED
	April-00	CALENDAR	April-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>												
<b><u>Beluga Sterling Gas Pool PA (BLGA)</u></b>												
ARCO BELUGA	646,376.00	3,756,195.86	80,797.00	397,169.07	\$1.56324	\$126,305.34	\$0.00	\$0.00	\$0.00	\$0.00	\$126,305.34	\$614,066.09
CHEVRON	608,440.00	3,066,536.00	76,055.00	383,317.00	\$1.64022	\$124,746.79	\$0.00	\$0.00	\$0.00	\$0.00	\$124,746.79	\$615,939.27
MUNICIPAL LIGHT + POWER	426,125.17	1,590,391.98	53,265.64	269,802.10	\$1.55589	\$82,875.59	\$0.00	\$0.00	\$0.00	\$0.00	\$82,875.59	\$418,787.54
<b>TOTAL BELUGA RIVER UNIT</b>	<b>1,680,941.17</b>	<b>8,413,123.84</b>	<b>210,117.64</b>	<b>1,050,288.17</b>		<b>\$333,927.72</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$333,927.72</b>	<b>\$1,648,792.90</b>
<b><u>CANNERY LOOP UNIT</u></b>												
<b><u>Beluga PA (CANB)</u></b>												
MARATHON	53,443.72	168,253.83	6,708.44	21,119.54	\$2.02528	\$13,586.50	\$0.00	\$0.00	\$0.00	\$0.00	\$13,586.50	\$46,143.17
<b>TOTAL BELUGA PA</b>	<b>53,443.72</b>	<b>168,253.83</b>	<b>6,708.44</b>	<b>21,119.54</b>		<b>\$13,586.50</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,586.50</b>	<b>\$46,143.17</b>
<b><u>Upper Tyonek PA (UPTY)</u></b>												
MARATHON	109,156.27	347,958.48	13,758.81	43,859.17	\$2.02528	\$27,865.42	\$0.00	\$0.00	\$0.00	\$0.00	\$27,865.42	\$95,202.33
<b>TOTAL UPPER TYONEK PA</b>	<b>109,156.27</b>	<b>347,958.48</b>	<b>13,758.81</b>	<b>43,859.17</b>		<b>\$27,865.42</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$27,865.42</b>	<b>\$95,202.33</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>162,599.99</b>	<b>516,212.31</b>	<b>20,467.25</b>	<b>64,978.71</b>		<b>\$41,451.92</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$41,451.92</b>	<b>\$141,345.50</b>
<b><u>SOUTH GRANITE POINT UNIT</u></b>												
<b><u>GRANITE PT SANDS PA (SGPT)</u></b>												
MOBIL ROCKY MOUNTAIN	5,437.50	28,494.75	680.00	3,562.00	\$1.00000	\$680.00	\$0.00	\$0.00	\$0.00	\$0.00	\$680.00	\$3,562.00
UNOCAL	1,522.71	7,978.74	190.34	997.35	\$1.20000	\$271.92	\$0.00	\$0.00	\$0.00	\$0.00	\$271.92	\$1,424.80
<b>TOTAL SO GRANITE PT PA</b>	<b>6,960.21</b>	<b>36,473.49</b>	<b>870.34</b>	<b>4,559.35</b>		<b>\$951.92</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$951.92</b>	<b>\$4,986.80</b>
<b><u>HEMLOCK PA (SGHM)</u></b>												
MOBIL ROCKY MOUNTAIN	494.00	2,078.00	62.00	261.00	\$1.00000	\$62.00	\$0.00	\$0.00	\$0.00	\$0.00	\$62.00	\$261.00
UNOCAL	164.75	692.75	20.59	86.59	\$1.20000	\$24.71	\$0.00	\$0.00	\$0.00	\$0.00	\$24.71	\$103.91
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>658.75</b>	<b>2,770.75</b>	<b>82.59</b>	<b>347.59</b>		<b>\$86.71</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$86.71</b>	<b>\$364.91</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>7,618.96</b>	<b>39,244.24</b>	<b>952.93</b>	<b>4,906.94</b>		<b>\$1,038.63</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,038.63</b>	<b>\$5,351.71</b>
<b><u>GRANITE POINT FIELD</u></b>												
<b><u>ADL 18761 (GRN)</u></b>												
MOBIL ROCKY MOUNTAIN	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL ADL 18761 (GRN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b><u>ADL 17586 (GR2A)</u></b>												
UNOCAL	4,949.00	17,950.00	618.63	2,243.77	\$1.20000	\$742.36	\$0.00	\$0.00	\$0.00	\$0.00	\$742.36	\$2,692.54
<b>TOTAL ADL 17586</b>	<b>4,949.00</b>	<b>17,950.00</b>	<b>618.63</b>	<b>2,243.77</b>		<b>\$742.36</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$742.36</b>	<b>\$2,692.54</b>
<b><u>ADL 17587 (GR2B)</u></b>												
UNOCAL	106.00	2,159.00	13.25	269.88	\$1.20000	\$15.90	\$0.00	\$0.00	\$0.00	\$0.00	\$15.90	\$323.86
<b>TOTAL ADL 17587</b>	<b>106.00</b>	<b>2,159.00</b>	<b>13.25</b>	<b>269.88</b>		<b>\$15.90</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$15.90</b>	<b>\$323.86</b>
<b><u>ADL 18742 (GR2C)</u></b>												
UNOCAL	48,243.00	182,732.00	6,030.38	22,841.51	\$1.20000	\$7,236.46	\$0.00	\$0.00	\$0.00	\$0.00	\$7,236.46	\$27,409.82
<b>TOTAL ADL 18742</b>	<b>48,243.00</b>	<b>182,732.00</b>	<b>6,030.38</b>	<b>22,841.51</b>		<b>\$7,236.46</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,236.46</b>	<b>\$27,409.82</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>53,298.00</b>	<b>202,841.00</b>	<b>6,662.26</b>	<b>25,355.16</b>		<b>\$7,994.72</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,994.72</b>	<b>\$30,426.22</b>

	VOLUMES FROM THE OPERATOR REPORT '1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT '3							
	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE		April-00	April-00	RIK	REVISION/			TOTAL	REPORTED	
	April-00	CALENDAR	April-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC '2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<u>IVAN RIVER UNIT</u>												
<u>Ivan River Gas Pool PA (IVAN)</u>												
UNOCAL	243,076.00	986,370.00	43,041.58	174,656.97	\$1.20000	\$51,649.90	\$0.00	\$0.00	\$0.00	\$0.00	\$51,649.90	\$209,588.36
TOTAL IVAN RIVER UNIT	243,076.00	986,370.00	43,041.58	174,656.97		\$51,649.90	\$0.00	\$0.00	\$0.00	\$0.00	\$51,649.90	\$209,588.36
<u>KENAI UNIT</u>												
<u>Sterling PA (STRL)</u>												
MARATHON	69,349.34	270,532.11	8,668.69	33,817.04	\$2.02364	\$17,542.30	\$0.00	\$0.00	\$0.00	\$0.00	\$17,542.30	\$75,614.13
TOTAL KENAI UNIT	69,349.34	270,532.11	8,668.69	33,817.04		\$17,542.30	\$0.00	\$0.00	\$0.00	\$0.00	\$17,542.30	\$75,614.13
<u>LEWIS RIVER UNIT</u>												
<u>LR PA#1 (LWS1)</u>												
UNOCAL	9,492.00	46,889.00	1,186.50	5,861.13	\$1.20000	\$1,423.80	\$0.00	\$0.00	\$0.00	\$0.00	\$1,423.80	\$7,033.36
TOTAL LR PA#1	9,492.00	46,889.00	1,186.50	5,861.13		\$1,423.80	\$0.00	\$0.00	\$0.00	\$0.00	\$1,423.80	\$7,033.36
<u>LR PA #2 (LWS2)</u>												
UNOCAL	499.00	2,517.00	62.38	314.64	\$1.20000	\$74.86	\$0.00	\$0.00	\$0.00	\$0.00	\$74.86	\$377.58
TOTAL LR PA#2	499.00	2,517.00	62.38	314.64		\$74.86	\$0.00	\$0.00	\$0.00	\$0.00	\$74.86	\$377.58
TOTAL LEWIS RIVER UNIT	9,991.00	49,406.00	1,248.88	6,175.77		\$1,498.66	\$0.00	\$0.00	\$0.00	\$0.00	\$1,498.66	\$7,410.94
<u>N. MIDDLE GROUND SHOAL UNIT</u>												
<u>OIL POOL PA (NMGS)</u>												
UNOCAL	10,949.00	55,634.00	1,369.00	6,954.00	\$1.28844	\$1,763.88	\$0.00	\$0.00	\$0.00	\$0.00	\$1,763.88	\$8,974.80
TOTAL OIL POOL PA	10,949.00	55,634.00	1,369.00	6,954.00		\$1,763.88	\$0.00	\$0.00	\$0.00	\$0.00	\$1,763.88	\$8,974.80
<u>SHALLOW TYONEK PA (NMST)</u>												
UNOCAL	20,634.00	141,468.00	2,579.00	17,684.00	\$1.28873	\$3,323.64	\$0.00	\$0.00	\$0.00	\$0.00	\$3,323.64	\$22,699.23
TOTAL TYONEK	20,634.00	141,468.00	2,579.00	17,684.00		\$3,323.64	\$0.00	\$0.00	\$0.00	\$0.00	\$3,323.64	\$22,699.23
<u>NMGS TRACT OPERATIONS (NM01)</u>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	31,583.00	197,102.00	3,948.00	24,638.00		\$5,087.52	\$0.00	\$0.00	\$0.00	\$0.00	\$5,087.52	\$31,674.03
<u>NORTH COOK INLET UNIT</u>												
<u>North Cook Inlet PA (NCIN)</u>												
PHILLIPS	4,531,360.00	17,263,106.00	566,420.00	2,157,889.00	\$2.0090100	\$1,137,941.75	\$0.00	\$0.00	\$0.00	\$0.00	\$1,137,941.75	\$5,198,751.65
TOTAL N. COOK INLET UNIT	4,531,360.00	17,263,106.00	566,420.00	2,157,889.00		\$1,137,941.75	\$0.00	\$0.00	\$0.00	\$0.00	\$1,137,941.75	\$5,198,751.65
<u>PRETTY CREEK UNIT</u>												
<u>Beluga PA (PRTY)</u>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL PRETTY CREEK UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>NORTH TRADING BAY UNIT</u>												
<u>HEMLOCK &amp; G FORM PA (NBAY)</u>												
MARATHON	65.00	120,047.00	8.13	15,005.94	\$1.36900	\$11.13	\$0.00	\$0.00	\$0.00	\$0.00	\$11.13	\$21,506.57
UNOCAL	65.00	28,870.00	8.13	3,608.77	\$1.20000	\$9.75	\$0.00	\$0.00	\$0.00	\$0.00	\$9.75	\$4,330.50
TOTAL NO TRADING BAY UNIT	130.00	148,917.00	16.26	18,614.71		\$20.88	\$0.00	\$0.00	\$0.00	\$0.00	\$20.88	\$25,837.07
<u>STERLING UNIT</u>												
<u>STERLING UNIT A ZONE PA (STER)</u>												
MARATHON	1,020.69	15,689.17	127.59	1,961.15	\$1.52465	\$194.53	\$0.00	\$0.00	\$0.00	\$0.00	\$194.53	\$3,007.66
TOTAL STERLING UNIT	1,020.69	15,689.17	127.59	1,961.15		\$194.53	\$0.00	\$0.00	\$0.00	\$0.00	\$194.53	\$3,007.66
<u>STUMP LAKE UNIT</u>												
<u>Stump Lake Gas Pool #1 PA (STMP)</u>												
UNOCAL	3,914.00	13,199.00	969.33	3,268.84	\$1.20000	\$1,163.20	\$0.00	\$0.00	\$0.00	\$0.00	\$1,163.20	\$3,922.61
TOTAL STUMP LAKE UNIT	3,914.00	13,199.00	969.33	3,268.84		\$1,163.20	\$0.00	\$0.00	\$0.00	\$0.00	\$1,163.20	\$3,922.61

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-00	April-00	RIK	REVISION/			TOTAL	REPORTED
	April-00	CALENDAR	April-00	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-00	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TRADING BAY UNIT</b>												
<b>Grayling Gas Sands PA (STHD)</b>												
MARATHON	2,997,411.00	11,983,053.00	374,676.41	1,497,882.09	\$1.43356	\$537,122.65	\$0.00	\$2,826.21	\$26.39	\$0.00	\$539,975.25	\$2,235,945.14
UNOCAL	1,915,671.00	8,652,509.00	239,459.00	1,081,564.00	\$1.20164	\$287,742.84	\$0.00	\$0.00	\$0.00	\$0.00	\$287,742.84	\$1,298,960.28
<b>TOTAL TRADING BAY UNIT</b>	4,913,082.00	20,635,562.00	614,135.41	2,579,446.09		\$824,865.49	\$0.00	\$2,826.21	\$26.39	\$0.00	\$827,718.09	\$3,534,905.42
<b>WEST MCARTHUR RIVER UNIT</b>												
<b>A1 PA (WMRV)</b>												
FORCENERGY	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL COOK INLET GAS</b>	11,707,964.15	48,751,304.67	1,476,775.82	6,145,996.55		\$2,424,377.22	\$0.00	\$2,826.21	\$26.39	\$0.00	\$2,427,229.82	\$10,916,628.20
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												