

**STATE OF ALASKA**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES**  
**COOK INLET GAS FOR PRODUCTION MONTH**  
**February-08**

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							TOTAL February-08 REPORTED	REPORTED CALENDAR YEAR TO DATE	
	TOTAL SUBJECT TO ROYALTIES				\$ PER BBL/MCF BEFORE FC *2	February-08	RIK	REVISION/	INTEREST	LATE	February-08 REPORTED			
	February-08	CALENDAR	February-08	CALENDAR		MONTHLY	(ROYALTY-IN-KIND)	OTHER						AMOUNT
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE				
<b>BELUGA RIVER UNIT</b>														
<b>Beluga Sterling Gas Pool PA (BLGA)</b>														
CONOCO PHILLIPS AK	603,019.33	1,245,355.69	75,377.46	155,669.54	\$4.6177	\$348,067.65	\$0.00	(\$9,033.25)	(\$216.51)	\$0.00	\$338,817.89	\$722,107.31		
CHEVRON	592,753.57	1,233,493.00	74,094.00	154,187.00	\$6.4477	\$477,735.16	\$0.00	\$0.00	\$0.00	\$0.00	\$477,735.16	\$986,516.44		
MUNICIPAL LIGHT + POWER	990,964.17	2,088,883.25	123,870.61	261,110.59	\$2.9850	\$369,755.38	\$0.00	\$0.00	\$0.00	\$0.00	\$369,755.38	\$792,315.80		
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,186,737.07</b>	<b>4,567,731.94</b>	<b>273,342.07</b>	<b>570,967.13</b>		<b>\$1,195,558.19</b>	<b>\$0.00</b>	<b>(\$9,033.25)</b>	<b>(\$216.51)</b>	<b>\$0.00</b>	<b>\$1,186,308.43</b>	<b>\$2,500,939.55</b>		
<b>CANNERY LOOP UNIT</b>														
<b>Beluga PA (CANB)</b>														
MARATHON	171,868.39	347,538.18	21,474.11	42,473.10	\$4.9776	\$106,889.55	\$0.00	\$6,746.55	\$74.91	\$0.00	\$113,711.01	\$213,190.47		
<b>TOTAL BELUGA PA</b>	<b>171,868.39</b>	<b>347,538.18</b>	<b>21,474.11</b>	<b>42,473.10</b>		<b>\$106,889.55</b>	<b>\$0.00</b>	<b>\$6,746.55</b>	<b>\$74.91</b>	<b>\$0.00</b>	<b>\$113,711.01</b>	<b>\$213,190.47</b>		
<b>Upper Tyonek PA (UPTY)</b>														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL UPPER TYONEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>Sterling Sands PA (CLST)</b>														
MARATHON	55,283.45	94,014.52	6,882.17	11,719.97	\$5.1900	\$35,718.62	\$0.00	\$688.58	\$6.42	\$0.00	\$36,413.62	\$60,154.81		
<b>TOTAL STERLING SANDS PA</b>	<b>55,283.45</b>	<b>94,014.52</b>	<b>6,882.17</b>	<b>11,719.97</b>		<b>\$35,718.62</b>	<b>\$0.00</b>	<b>\$688.58</b>	<b>\$6.42</b>	<b>\$0.00</b>	<b>\$36,413.62</b>	<b>\$60,154.81</b>		
<b>TOTAL CANNERY LOOP UNIT</b>	<b>227,151.84</b>	<b>441,552.70</b>	<b>28,356.28</b>	<b>54,193.07</b>		<b>\$142,608.17</b>	<b>\$0.00</b>	<b>\$7,435.13</b>	<b>\$81.33</b>	<b>\$0.00</b>	<b>\$150,124.63</b>	<b>\$273,345.28</b>		
<b>SOUTH GRANITE POINT UNIT</b>														
<b>GRANITE PT SANDS PA (SGPT)</b>														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL SO GRANITE PT PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>HEMLOCK PA (SGHM)</b>														
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>GRANITE POINT FIELD</b>														
<b>ADL 17586 (GR2A)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL ADL 17586</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>ADL 17587 (GR2B)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL ADL 17587</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>ADL 18742 (GR2C)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>TOTAL ADL 18742</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		
<b>TOTAL GRANITE POINT FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1								TOTAL	REPORTED
	TOTAL SUBJECT TO ROYALTIES				February-08	RIK	REVISION/			LATE	February-08	CALENDAR		
	February-08	CALENDAR	February-08	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	REPORT	REPORTED	YEAR TO DATE		
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	AMOUNT					
<b>IVAN RIVER UNIT</b>														
<b>Ivan River Gas Pool PA (IVAN)</b>														
UNOCAL	35,868.00	77,366.00	6,351.17	13,699.25	\$7.6936	\$48,863.36	\$0.00	\$0.00	\$0.00	\$0.00	\$48,863.36	\$105,396.55		
TOTAL IVAN RIVER UNIT	35,868.00	77,366.00	6,351.17	13,699.25		\$48,863.36	\$0.00	\$0.00	\$0.00	\$0.00	\$48,863.36	\$105,396.55		
<b>KENAI UNIT</b>														
<b>Sterling PA (STRL)</b>														
MARATHON	58,525.05	161,668.17	7,397.62	20,290.51	\$4.8835	\$36,126.14	\$0.00	(\$199.76)	(\$1.86)	\$0.00	\$35,924.52	\$95,723.64		
TOTAL KENAI UNIT	58,525.05	161,668.17	7,397.62	20,290.51		\$36,126.14	\$0.00	(\$199.76)	(\$1.86)	\$0.00	\$35,924.52	\$95,723.64		
<b>LEWIS RIVER UNIT</b>														
<b>LR PA#1 (LWS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LR PA#1	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>LR PA #2 (LWS2)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LR PA#2	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL LEWIS RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>N. MIDDLE GROUND SHOAL UNIT/ADL 17595</b>														
<b>OIL POOL PA (MGS1)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>NORTH COOK INLET UNIT</b>														
<b>North Cook Inlet PA (NCIN)</b>														
CONOCO PHILLIPS CO.	1,850,940.00	3,828,469.00	231,367.51	478,559.43	\$3.9490	\$913,670.28	\$0.00	\$0.00	\$0.00	\$0.00	\$913,670.28	\$1,890,569.61		
TOTAL N. COOK INLET UNIT	1,850,940.00	3,828,469.00	231,367.51	478,559.43		\$913,670.28	\$0.00	\$0.00	\$0.00	\$0.00	\$913,670.28	\$1,890,569.61		
<b>PRETTY CREEK UNIT</b>														
<b>Beluga PA (PRTY)</b>														
UNOCAL	7,358.51	11,814.41	1,093.45	2,889.34	\$0.0000	\$8,412.57	\$0.00	\$0.00	\$0.00	\$0.00	\$8,412.57	\$22,229.43		
TOTAL PRETTY CREEK UNIT	7,358.51	11,814.41	1,093.45	2,889.34		\$8,412.57	\$0.00	\$0.00	\$0.00	\$0.00	\$8,412.57	\$22,229.43		
<b>NORTH TRADING BAY UNIT</b>														
<b>HEMLOCK &amp; G FORM PA (NBAY)</b>														
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL N TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
<b>STERLING UNIT</b>														
<b>STERLING UNIT A ZONE PA (STER-STTY-STBL-STBT-STUB)</b>														
MARATHON	24,383.26	51,180.62	3,040.39	6,390.08	\$5.9696	\$18,149.77	\$0.00	\$346.66	\$3.23	\$0.00	\$18,499.66	\$37,981.55		
TOTAL STERLING UNIT	24,383.26	51,180.62	3,040.39	6,390.08		\$18,149.77	\$0.00	\$346.66	\$3.23	\$0.00	\$18,499.66	\$37,981.55		
<b>STUMP LAKE UNIT</b>														
<b>Stump Lake Gas Pool #1 PA (STMP)</b>														
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		

	Volume from the Operator Report-O1				Volume and Values from the Lessee's Royalty Valuation Report - A1							
	TOTAL SUBJECT TO ROYALTIES					February-08	RIK	REVISION/		TOTAL	REPORTED	
	February-08	CALENDAR	February-08	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	February-08	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TRADING BAY UNIT</b>												
<b>Grayling Gas Sands PA (STHD)</b>												
MARATHON	719,238.00	1,393,817.00	89,904.90	175,521.30	\$4.7470	\$426,774.24	\$0.00	\$10,510.77	\$97.93	\$0.00	\$437,382.94	\$823,783.98
UNOCAL	636,234.00	1,282,549.00	79,530.00	159,027.00	\$7.6942	\$611,922.01	\$0.00	\$0.00	\$0.00	\$0.00	\$611,922.01	\$1,223,590.13
<b>TOTAL TRADING BAY UNIT</b>	<b>1,355,472.00</b>	<b>2,676,366.00</b>	<b>169,434.90</b>	<b>334,548.30</b>		<b>\$1,038,696.25</b>	<b>\$0.00</b>	<b>\$10,510.77</b>	<b>\$97.93</b>	<b>\$0.00</b>	<b>\$1,049,304.95</b>	<b>\$2,047,374.11</b>
<b>REDOUBT UNIT</b>												
<b>HEMLOCK PA (REHM)</b>												
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL HEMLOCK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>LEASE OPERATION (RE03)</b>												
PACIFIC ENERGY ALASKA OPERATING L	1,084.00	2,376.00	135.50	297.00	\$5.6770	\$769.23	\$0.00	\$0.00	\$0.00	\$0.00	\$769.23	\$1,686.07
<b>TOTAL LEASE OPERATIONS</b>	<b>1,084.00</b>	<b>2,376.00</b>	<b>135.50</b>	<b>297.00</b>		<b>\$769.23</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$769.23</b>	<b>\$1,686.07</b>
<b>TOTAL REDOUBT UNIT</b>	<b>1,084.00</b>	<b>2,376.00</b>	<b>135.50</b>	<b>297.00</b>		<b>\$769.23</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$769.23</b>	<b>\$1,686.07</b>
<b>WEST MCARTHUR RIVER UNIT</b>												
<b>A1 PA (WMRV)</b>												
PACIFIC ENERGY ALASKA OPERATING L	5,951.00	12,698.00	743.88	1,587.26	\$5.6770	\$4,222.98	\$0.00	\$0.00	\$0.00	\$0.00	\$4,222.98	\$9,010.82
<b>TOTAL A1 PA</b>	<b>5,951.00</b>	<b>12,698.00</b>	<b>743.88</b>	<b>1,587.26</b>		<b>\$4,222.98</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,222.98</b>	<b>\$9,010.82</b>
<b>Tract Operation (WM01)</b>												
PACIFIC ENERGY ALASKA OPERATING L	11,352.60	23,736.30	567.64	1,186.83	\$5.6770	\$3,222.52	\$0.00	\$0.00	\$0.00	\$0.00	\$3,222.52	\$6,737.67
<b>TOTAL Tract Operation</b>	<b>11,352.60</b>	<b>23,736.30</b>	<b>567.64</b>	<b>1,186.83</b>		<b>\$3,222.52</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$3,222.52</b>	<b>\$6,737.67</b>
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	<b>17,303.60</b>	<b>36,434.30</b>	<b>1,311.52</b>	<b>2,774.09</b>		<b>\$7,445.50</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,445.50</b>	<b>\$15,748.49</b>
<b>NINILCHIK UNIT</b>												
<b>FALLS CREEK PA (NKFC)</b>												
MARATHON	112,975.95	233,860.83	5,648.88	11,693.52	\$4.8042	\$27,138.20	\$0.00	\$397.21	\$3.70	\$0.00	\$27,539.11	\$55,633.58
UNOCAL	75,211.00	154,829.86	3,761.00	7,742.00	\$7.6936	\$28,935.63	\$0.00	\$0.00	\$0.00	\$0.00	\$28,935.63	\$59,563.85
<b>TOTAL FALLS CREEK PA</b>	<b>188,186.95</b>	<b>388,690.69</b>	<b>9,409.88</b>	<b>19,435.52</b>		<b>\$56,073.83</b>	<b>\$0.00</b>	<b>\$397.21</b>	<b>\$3.70</b>	<b>\$0.00</b>	<b>\$56,474.74</b>	<b>\$115,197.43</b>
<b>Susan Dionne PA (NKSD)</b>												
MARATHON	371,972.62	775,395.19	46,496.59	96,924.46	\$4.8038	\$223,362.59	\$0.00	\$3,268.34	\$45.74	\$0.00	\$226,676.67	\$461,110.31
UNOCAL	247,632.27	513,339.96	30,954.00	64,167.49	\$7.6936	\$238,147.69	\$0.00	\$0.00	\$0.00	\$0.00	\$238,147.69	\$493,675.23
<b>TOTAL SUSAN DIONNE PA</b>	<b>619,604.89</b>	<b>1,288,735.15</b>	<b>77,450.59</b>	<b>161,091.95</b>		<b>\$461,510.28</b>	<b>\$0.00</b>	<b>\$3,268.34</b>	<b>\$45.74</b>	<b>\$0.00</b>	<b>\$464,824.36</b>	<b>\$954,785.54</b>
<b>GRASSIM OSKOLKOFF PA (NKGO)</b>												
MARATHON	148,888.00	318,430.00	18,611.12	39,804.90	\$4.8051	\$89,429.06	\$0.00	\$1,449.28	\$17.88	\$0.00	\$90,896.22	\$189,372.80
UNOCAL	99,119.00	210,784.00	12,390.00	26,349.00	\$7.6936	\$95,323.71	\$0.00	\$0.00	\$0.00	\$0.00	\$95,323.71	\$202,718.67
<b>TOTAL GRASSIM OSKOLKOFF PA</b>	<b>248,007.00</b>	<b>529,214.00</b>	<b>31,001.12</b>	<b>66,153.90</b>		<b>\$184,752.77</b>	<b>\$0.00</b>	<b>\$1,449.28</b>	<b>\$17.88</b>	<b>\$0.00</b>	<b>\$186,219.93</b>	<b>\$392,091.47</b>
<b>Tract Operation (NK01)</b>												
MARATHON	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	(\$296,398.82)	(\$29,850.83)	\$0.00	(\$326,249.65)	(\$326,249.65)
<b>TOTAL Tract Operation (NK01)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>(\$296,398.82)</b>	<b>(\$29,850.83)</b>	<b>\$0.00</b>	<b>(\$326,249.65)</b>	<b>(\$326,249.65)</b>
<b>Tract Operation (NK02)</b>												
MARATHON	128,046.00	271,675.00	16,005.77	33,960.55	\$4.8058	\$76,920.66	\$0.00	\$1,260.99	\$17.65	\$0.00	\$78,199.30	\$161,604.93
UNOCAL	85,244.00	179,843.00	10,656.00	22,481.00	\$7.6936	\$81,983.00	\$0.00	\$0.00	\$0.00	\$0.00	\$81,983.00	\$172,959.82
<b>TOTAL Tract Operation (NK02)</b>	<b>213,290.00</b>	<b>451,518.00</b>	<b>26,661.77</b>	<b>56,441.55</b>		<b>\$158,903.66</b>	<b>\$0.00</b>	<b>\$1,260.99</b>	<b>\$17.65</b>	<b>\$0.00</b>	<b>\$160,182.30</b>	<b>\$334,564.75</b>
<b>TOTAL NINILCHIK UNIT</b>	<b>1,269,088.84</b>	<b>2,658,157.84</b>	<b>144,523.36</b>	<b>303,122.92</b>		<b>\$861,240.54</b>	<b>\$0.00</b>	<b>(\$290,023.00)</b>	<b>(\$29,765.86)</b>	<b>\$0.00</b>	<b>\$541,451.68</b>	<b>\$1,470,389.54</b>
<b>DEEP CREEK UNIT (DCHV)</b>												
<b>HAPPY VALLEY PA</b>												
UNOCAL	23,604.97	48,802.20	2,951.00	6,101.00	\$7.6940	\$22,704.99	\$0.00	\$0.00	\$0.00	\$0.00	\$22,704.99	\$46,939.83
<b>TOTAL DEEP CREEK UNIT</b>	<b>23,604.97</b>	<b>48,802.20</b>	<b>2,951.00</b>	<b>6,101.00</b>		<b>\$22,704.99</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$22,704.99</b>	<b>\$46,939.83</b>
<b>THREE MILE CREEK UNIT</b>												
<b>THREE MILE CREEK PA (TMTM)</b>												
AURORA	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PACIFIC ENERGY ALASKA OPERATING L	0.00	0.00	0.00	0.00	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL THREE MILE CREEK PA</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>LEASE OPERATION (TM01)</b>												

Volume from the Operator Report-O1					Volume and Values from the Lessee's Royalty Valuation Report - A1								
TOTAL SUBJECT TO ROYALTIES													
February-08		CALENDAR		February-08		CALENDAR		\$ PER BBL/MCF	February-08	RIK	REVISION/	TOTAL	REPORTED
VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	MONTHLY	ROYALTY-IN-KIND	OTHER	INTEREST	LATE	February-08	CALENDAR
							PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
AURORA	12,733.70	23,655.80	1,591.71	2,956.97		\$4.9208	\$7,832.50	\$0.00	\$0.00	\$0.00	\$0.00	\$7,832.50	\$15,510.60
PACIFIC ENERGY ALASKA OPERATING L	5,457.30	10,138.20	682.20	1,267.39		\$5.3918	\$3,678.29	\$0.00	\$0.00	\$0.00	\$0.00	\$3,678.29	\$6,833.50
<b>TOTAL LEASE OPERATION</b>	18,191.00	33,794.00	2,273.91	4,224.36			\$11,510.79	\$0.00	\$0.00	\$0.00	\$0.00	\$11,510.79	\$22,344.10
<b>TOTAL THREE MILE CREEK UNIT</b>	18,191.00	33,794.00	2,273.91	4,224.36			\$11,510.79	\$0.00	\$0.00	\$0.00	\$0.00	\$11,510.79	\$22,344.10
<b>KASILOF UNIT</b>													
<b>TRACT OPERATION (KS01)</b>													
MARATHON	132,117.00	299,697.00	16,507.02	37,455.67		\$4.0398	\$66,684.88	\$0.00	(\$6,394.89)	(\$313.48)	\$0.00	\$59,976.51	\$141,137.14
<b>TOTAL KASILOF UNIT</b>	132,117.00	299,697.00	16,507.02	37,455.67			\$66,684.88	\$0.00	(\$6,394.89)	(\$313.48)	\$0.00	\$59,976.51	\$141,137.14
<b>NICOLAI CREEK UNIT</b>													
<b>BELUGA PA (NCBE)</b>													
AURORA POWER RESOURCES	1,651.63	6,193.40	82.58	309.67		\$5.8500	\$483.10	\$0.00	\$0.00	\$0.00	\$0.00	\$483.10	\$1,845.63
<b>TOTAL BELUGA PA</b>	1,651.63	6,193.40	82.58	309.67			\$483.10	\$0.00	\$0.00	\$0.00	\$0.00	\$483.10	\$1,845.63
<b>SOUTH PA (NCPA)</b>													
AURORA POWER RESOURCES	4,763.84	10,539.58	238.19	526.98		\$5.8500	\$1,393.42	\$0.00	\$0.00	\$0.00	\$0.00	\$1,393.42	\$3,126.14
<b>TOTAL SOUTH PA</b>	4,763.84	10,539.58	238.19	526.98			\$1,393.42	\$0.00	\$0.00	\$0.00	\$0.00	\$1,393.42	\$3,126.14
<b>NORTH PA (NCPB)</b>													
AURORA POWER RESOURCES	0.00	0.00	0.00	0.00		\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL NORTH PA</b>	0.00	0.00	0.00	0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL NICOLAI CREEK UNIT</b>	6,415.47	16,732.98	320.77	836.65		RIV WTD AVG	\$1,876.52	\$0.00	\$0.00	\$0.00	\$0.00	\$1,876.52	\$4,971.77
(LESS FIELD COSTS)													
<b>TOTAL COOK INLET GAS</b>	<b>7,214,240.61</b>	<b>14,912,143.16</b>	<b>888,406.47</b>	<b>1,836,348.80</b>		<b>\$4.9238</b>	<b>\$4,374,317.18</b>	<b>\$0.00</b>	<b>(\$287,358.34)</b>	<b>(\$30,115.22)</b>	<b>\$0.00</b>	<b>\$4,056,843.62</b>	<b>\$8,676,776.66</b>
<b>FOOTNOTES:</b>													
*1 - Volumes include all liquid hydrocarbons.													
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.													