ConocoPhillips
Permitting a 24-well 2S pad, access road, gravel mine, pipelines, and power lines; expects to install infrastructure 2014 and bring Shark Tooth area online by late 2015.

SAE Alaska
Permitted Cronus 3-D survey for up to 267 square miles south of Colville River and Greater Mooses Tooth units.

Global Geophysical Services, Inc.
Permitted Schrader Bluff 3-D seismic survey to acquire up to 293 square miles for Repsol USA Inc. during the 2014 winter season.

CGG Land, Inc.
Permitted West Canning 3-D survey for up to 366 square miles southeast of Badami unit and south of Pt. Thomson unit.

Brooks Range Petroleum
Start of Mustang production targeted for fourth quarter 2014. Five mile gravel access road and production pad now in place.

Pioneer Natural Resources - Caelus Energy
Amended agreement to sell Pioneer’s Alaskan asset to Caelus Energy Alaska for $300 million.

CGG Land Inc.
Permitted Great Bear and Niksik 3-D surveys to acquire a total of up to 1,010 square miles during the 2014 season.

Linc Energy
Spud Umiat 23H horizontal well to provide flow testing comparison to Umiat 18 vertical well. Linc’s intent is to move reserves to proven and firm up plans to utilize horizontal drilling to commercially develop the field.

Division of Oil and Gas
Permitting for expanded viscous oil development at Kuparuk River Unit North East Sakt 1H pad; first production targeted for 2017.

NordAq Energy
Planning a multiyear oil and gas exploration program in the Smith Bay area; multiple permitted well locations for drilling winter seasons 2015-2016.

ConocoPhillips
Construction on CD-5 scheduled to begin first quarter 2014; drilling operations to commence in mid 2015 with startup late 2015.

ConocoPhillips
Plans to drill Rendezvous 3 and Flattop 1 in Greater Mooses Tooth unit in winter 2014. In early permitting stages for GMT-1 calling for 33-well capacity gravel pad connected to CD-5 by a gravel access road.

Chukchi Sea OCS
Shell, Statoil, ConocoPhillips
Exploration plans on hold following federal appeals court ruling that BOEM must address shortcomings of environmental impacts analysis for the 2008 lease sale that drew record bids totaling $2.6 billion.

Remsol
Drilling two appraisal wells into the Qugruk prospect (Q-5 and Q-7) and one exploration well (Tuttu 1) southeast of Kuparuk River Unit.

Repsol
Permitting for expanded viscous oil development at Kuparuk River Unit North East Sakt 1H pad; first production targeted for 2017.

Division of Oil and Gas
DNR deferred 11 lease tracts, totaling approximately 28,000 acres, from the 2013 North Slope and Beaufort Sea area-wide lease sales to make acreage available for long term production testing of orphan gas hydrates. These tracts may be deferred again in 2014.

ConocoPhillips
Construction on CD-5 scheduled to begin first quarter 2014; drilling operations to commence in mid 2015 with startup late 2015.

Linc Energy
Spud Umiat 23H horizontal well to provide flow testing comparison to Umiat 18 vertical well. Linc’s intent is to move reserves to proven and firm up plans to utilize horizontal drilling to commercially develop the field.

Division of Oil and Gas
Northern Alaska area-wide lease sales tentatively scheduled for November 2014, encompassing 14.7 million acres in North Slope, Beaufort Sea, and North Slope Foothills sale areas.

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