North Slope Oil and Gas Activity
State of Alaska, Department of Natural Resources, Division of Oil and Gas, May 2013

Department of the Interior
Five-year oil and gas leasing program includes 2016 sale in Chukchi Sea and 2017 sale in Beaufort Sea.

ENI
Added 5 producers, 7 injectors, and 1 water supply well at Nikaitchuq Unit Schrader Bluff PA in 2012.

BP
Mile Point S-Pad heavy oil pilot: cold heavy oil production with sand (CHOPS) technology in 4 Ugnu sandstone test wells. Cumulative pilot production since 2011 is 75,000 barrels, with rates of up to 500 barrels per day.

Pioneer Natural Resources
Nuna 2 appraisal well drilled in the Tokor Formation at Ooguruk Unit, now estimates Nuna development at 75 - 100 million barrels of oil.

Repsol
Announced three discoveries after testing Qugruk 1 and 6 and encountering shows in multiple intervals in Qugruk 3.

Brooks Range Petroleum
Mustang Road LLC and Alaska Industrial Development & Export Authority partner to build a road and pad at the Southern Miluveach Unit. Plan to install facility early next year, with first production in late 2014.

Working with Nuiqsut stakeholders to permit a well and sidetrack at Tofkat next winter.

Linc Energy
Spud Umiat 18 vertically into the Lower Grandstand sandstone of the Nanushuk Fm. Plans Umiat 23H to drill directionally into same interval.

Roads to Resources Program
EIS in progress to evaluate Foothills West transportation corridor to connect Umiat and Gubik to road system and promote exploration of foothills plays.

Division of Oil and Gas
Areawide lease sales scheduled for November 2013, encompassing 14.7 million acres in North Slope, Beaufort Sea, and North Slope Foothills sale areas.

Chukchi Sea OCS
Shell

Statoil
Preparing exploration plan for 2015 drilling season, with initial activity anticipated at Amundsen prospect.

ConocoPhillips
Drilling plans on hold for their Devil's Paw prospect.

Great Bear Petroleum, LLC
Dilled the first two vertical holes to evaluate shale play, Alcor 1 and Merak 1; evaluating cores and logs before drilling laterals; additional 3-D seismic permitted for 2013.

BP
Returned to planning stage for options to develop Liberty accumulation in Kekiktuk Fm. Increased estimated field size from 100 to 150 million barrels recoverable light oil.

Point Thomson pipeline completed the concept selection phase; first condensate production by winter of 2015-16.

State of Alaska, Department of Natural Resources, Division of Oil and Gas, May 2013

ConocoPhillips
CD-5 Alpine West project sanctioned, to expand Colville River Unit production to west. First oil expected by 2016.

Announced a discovery at Cassin 1, but released no further details.

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