North Slope Oil and Gas Activity 2012
State of Alaska, Department of Natural Resources, Division of Oil and Gas, July 2012

Department of the Interior
Five year oil and gas leasing program includes 2016 sale in Chukchi Sea and 2017 sale in Beaufort Sea.

BP
Mile Point S-Pad heavy oil pilot utilizing cold heavy oil production with sand (CHOPS) technology; 4 Ugruk 5t test wells.

Pioneer Natural Resources
Nuna 1 exploratory well added 50 MMBO to Torok Formation Moraine interval accumulation; tested 2000 BOPD. Sikumi 1 test of Ivishak Formation was a dry hole.

CPA/NETL

Shell
Mobilizing the Kulluk floating drilling platform and support vessels to drill up to 2 wells each on Sivulik and Torpedo prospects in Camden Bay beginning in summer 2012.

Briggs Range Petroleum
Completed and tested North Tarn 1A and drilled Mustang 1 delineation well in South Miluveach Unit, announced Kuparuk Formation discovery estimated at 40 MMBO.

Repsol
Drilled Ugruk 2, Ugruk 4, and Kachemak 1 exploratory wells in early 2012.

ConocoPhillips
Shark Tooth 1 exploratory well frilled in KRU, 1st quarter 2012.

Great Bear Petroleum, LLC
Permitted 6 drill sites for year-round drilling along the Dalton Highway. Currently drilling Alcor 1, the first of several exploration wells to test the Shublik Formation source-rock resource play.

Division of Oil and Gas
Areawide lease sales scheduled for Fall 2012, encompassing 14.7 million acres in North Slope, Beaufort Sea, and North Slope Foothills sale areas.

Wells Drilled 2012
Wells Drilled 2011
Wells Drilled 2010

BLM

Anadarko Petroleum
Conducted rig-less frac and test of Chandler 1 early 2012.

Roads to Resources Program
EIS in progress to evaluate Foothills West transportation corridor to connect Unalak and Gubik to road system and promote exploration of foothills plays.

TAPS
Koch Industries and Chevron pipeline subsidiaries announced plans to terminate minority interest ownership, totaling 4.44% effective of 7/31/2012.

BP
Announced decision not to pursue ultra-extended reach development of 100 MMBO Liberty accumulation, citing economic and technical hurdles.

Exxon
EIS in progress to evaluate Foothills West transportation corridor to connect Unalak and Gubik to road system and promote exploration of foothills plays.

Savant
Assumed Badami Unit operatorship. Worked over B-16 and B-21 wells and installing gas lift to produce wells to plant. Red Wolf 2 exploration well targeting the Kekiktuk was a dry hole.

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