North Slope Oil and Gas Activity 2011 State of Alaska, Department of Natural Resources, Division of Oil and Gas, March 2011 Department of Interior: BOEMRE to include a very large oil spill study to augment the supplementary environmental impact statement (SEIS) Shell Granted permits to conduct shallow marine hazard and ice-scouring surveys and biological studies in the Chukchi and Beaufort Seas during Shell Summer of 2012 and 2013 open water seasons: Beaufort Sea - Sivullig prospect. Plans to use the Noble Discoverer drillship to drill up to 4 wells per drilling season. Plans to use the Kulluk floating drilling platform to drill up to 2 wells per drilling season Fall 2010: Shot a 3-D Seismic Survey Over Chukchi Sea leases Preparing Plan of Exploration including site surveying & seabed **Pioneer Natural Resources** Development drilling continues at Oooguruk Unit. Producing oil from Nuigsut and Kuparuk PA's; applied for Torok PA. Nikaitchug Unit Raven PA (within PBU) Schrader Bluff PA approved shut-in due to legal dispute with **Beaufort Sea** 1st oil January 30, 2011 land owner over BP's use of **Nikaitchug** Focusing 2010-2011 drilling Heald Point surface lease. BP on CD 1 & CD 2 opportunities Beechey ASRC Liberty ultra-extended reach because of U.S. Corp of Engineers Northstar Applied to form Placer Unit Point drilling delayed for extensive Oooguruk engineering and design review Corps has remanded some issues Dewline of purpose-built rig. **Exxon** Drilled PT 15 & 16 in 2010. Plan pipeline to link Point Thomson Liberty to Badami. EIS in progress. Record Island of Decision expected March, 2012. Greater **Badami** TOFKAT 1 PT-15 & PT-16 **JACOBS** Continued year-round development drilling in Prudhoe, Kuparuk, Colville and Milne Point Units. Fortitude Savant / BP Restarted Badami facilities November, 2010. **Arctic National** Production testing 2010 wells. **BLUEBUCK Brooks Range Petroleum** Wildlife Refuge Spud the North Tarn No. 1 well on March 13, 2011: Brookian and Kuparuk Objectives MUSKOXEN Starting up heavy oil test facility on S Pad in Milne Point to test 36-7-8 Applied to form the Southern Miluveach Unit viability of extracting heavy oil from the Ugnu formation utilizing PANTHERA Wells Drilled 2011 CHOPS (cold heavy oil production with sand) technology. Wells Drilled 2010 Repsol YPF Wells Drilled 2009 Acquired a 70% working interest in acreage **Great Bear Petroleum, LLC** Wells Drilled 2008 owned by Armstrong Oil and Gas's 70 & 148 Acquired 500,000 acres of contiguous leases in State's October 2010 North Slope and GMT Exploration LLC's acreage south of KRU. **Dalton Highway SMILODON** areawide lease sale in the area south of the Prudhoe and Kuparuk River fields. • • Trans Alaska Pipeline

Vational Petroleum

North Slope Borough

Planning to drill exploration and development wells

in their East Barrow, South Barrow, and Walakpa

gas fields during 2011-2012.

in the White Hills area, and near the Oooguruk Unit. Current plans are for conventional oil plays. Armstrong will oversee drilling operations.

GUBIK 4

The company plans to target oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Roads to Resources Program

Dept. of Transportation evaluating routes for a road connecting the Dalton Highway with Umiat. DNR to study surface and subsurface geology to identify exploration areas & potential geologic hazards.

Anadarko/Suncor/BG Chandler 1 well suspended for further testing.

WOLF CK 4

Chukchi OCS:

for the 2008 Chukchi Sea outer continental shelf lease sale.

Estimate final record of decision late October, 2011.

Shell

Chukchi Sea - Burger prospect

Statoil

coring during 2011 open water season.

UAF

Plan to shoot a 2-D seismic survey over the

Chukchi Borderland for geological tectonic research

Conoco Phillips

CD-5 permit denial

for reconsideration.

CHANDLER 1

MASTODON

20 Miles

---- Alaska Seaward Boundary

Unit Boundaries