North Slope Borough
Planning to drill exploration and development wells in their East Barrow, South Barrow, and Walakpa gas fields during 2011-2012.

Statoil
Granted permits to conduct a seismic survey in the Chukchi Sea.

Conoco Phillips
Focusing 2010-2011 drilling on CD 1 & CD 2 opportunities because of U.S. Corp of Engineers CD-5 permit denial. Corps has remanded some issues for reconsideration.

Pioneer Natural Resources
Development drilling continues at Oooguruk Unit. Producing oil from Nuiqsut and Kuparuk PA’s; applied for Torok PA.

ENI
Nikaitchuq Unit first oil from Schrader Bluff OA sands January 2011.

BP
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology (cold heavy oil production with sand).

Brooks Range Petroleum Corp.
Tested Kuparuk in Sak River 1A well.

BP
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

Great Bear Petroleum, LLC
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State’s October 2010 North Slope area-wide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Savant
Testing B1-18A and B1-38 wells into the Badami Facility.

The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Statoil
Granted permits to conduct a seismic survey in the Chukchi Sea.

BP
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology (cold heavy oil production with sand).

Brooks Range Petroleum Corp.
Tested Kuparuk in Sak River 1A well.

BP
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

Great Bear Petroleum, LLC
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State’s October 2010 North Slope area-wide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Savant
Testing B1-18A and B1-38 wells into the Badami Facility.

The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Statoil
Granted permits to conduct a seismic survey in the Chukchi Sea.

BP
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology (cold heavy oil production with sand).

Brooks Range Petroleum Corp.
Tested Kuparuk in Sak River 1A well.

BP
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

Great Bear Petroleum, LLC
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State’s October 2010 North Slope area-wide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Savant
Testing B1-18A and B1-38 wells into the Badami Facility.

The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Statoil
Granted permits to conduct a seismic survey in the Chukchi Sea.

BP
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology (cold heavy oil production with sand).

Brooks Range Petroleum Corp.
Tested Kuparuk in Sak River 1A well.

BP
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

Great Bear Petroleum, LLC
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State’s October 2010 North Slope area-wide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Savant
Testing B1-18A and B1-38 wells into the Badami Facility.

The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Statoil
Granted permits to conduct a seismic survey in the Chukchi Sea.

BP
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology (cold heavy oil production with sand).

Brooks Range Petroleum Corp.
Tested Kuparuk in Sak River 1A well.

BP
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

Great Bear Petroleum, LLC
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State’s October 2010 North Slope area-wide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Savant
Testing B1-18A and B1-38 wells into the Badami Facility.

The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Statoil
Granted permits to conduct a seismic survey in the Chukchi Sea.

BP
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology (cold heavy oil production with sand).

Brooks Range Petroleum Corp.
Tested Kuparuk in Sak River 1A well.

BP
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

Great Bear Petroleum, LLC
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State’s October 2010 North Slope area-wide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Savant
Testing B1-18A and B1-38 wells into the Badami Facility.

The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Statoil
Granted permits to conduct a seismic survey in the Chukchi Sea.

BP
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology (cold heavy oil production with sand).

Brooks Range Petroleum Corp.
Tested Kuparuk in Sak River 1A well.

BP
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

Great Bear Petroleum, LLC
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State’s October 2010 North Slope area-wide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Savant
Testing B1-18A and B1-38 wells into the Badami Facility.

The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Statoil
Granted permits to conduct a seismic survey in the Chukchi Sea.

BP
Plan to put 3 Ugnu Fm wells on production in first quarter 2011 at Milne Point Unit, using CHOPS technology (cold heavy oil production with sand).

Brooks Range Petroleum Corp.
Tested Kuparuk in Sak River 1A well.

BP
Restarted Badami facilities November 2010. Transferred 4 Badami Leases to Savant Alaska & ASRC Exploration.

Great Bear Petroleum, LLC
High bidder on 105 mostly contiguous lease tracts south of the Prudhoe Bay and Kuparuk River fields in the State’s October 2010 North Slope area-wide lease sale, acquiring the maximum allowable onshore state land position (500,000 non-unitized acres). The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.

Savant
Testing B1-18A and B1-38 wells into the Badami Facility.

The company targets oil production from Alaskan source-rock resource plays using advanced horizontal drilling and fracturing technology.