

North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, January 2015

Chukchi & Beaufort Seas OCS

Shell

Shell requested five year extension for Beaufort and Chukchi Sea leases. Plan to drill in Chukchi Sea 2015 if able to acquire permits.

BOEM

Developing 2017-2022 leasing program; draft proposes a Beaufort Sea sale for 2020 and Chukchi Sea sale for 2022.

State of Alaska

State asserted ownership of approximately 3,000 acres of land at ANWR boundary and awarded two Beaufort Sea leases pending since 2011.

Caelus Energy

State granted royalty modification lowering royalty rate to 5% for production from Torok Formation for five leases at Nuna development conditions include project sanction by end of March 2015.

Eni US

Finishing initial development program at Nikaitchuq by late 2014, plan 20+ wells to be drilled over two years.

Hilcorp-BP

Hilcorp assumed 100% interest and operatorship of Endicott and Northstar fields, 50% working interest and operatorship at Milne Point and Liberty field.

Regulatory Commission of Alaska approved pipeline transfer of five BP pipelines to Hilcorp subsidiary Harvest Alaska.

BP Exploration

Permitted 3D seismic survey in North Prudhoe Bay starting winter 2015. Construction of 25 miles of pipeline at Prudhoe Bay Unit to begin 2017. New pad being developed and two pads expanding at PBU.

ExxonMobil

Moving Nabors 27E rig to Point Thomson to drill a disposal well, complete two central pad wells, and install well liners this winter. Drilling on west pad to start late 2015. Field startup anticipated 2016.

Savant-Miller-ASRC

Miller acquired Savant's 67.5% interest in Badami Unit and a controlling interest in the 25 mile Badami Pipeline. ASRC Exploration holds the remaining 32.5%.

Plan to drill 2 wells summer 2015.

Division of Oil and Gas

Lease sale on November 21, 2014 received 356 bids; winning bids totaled \$59.7 million. Fifty-seven bids for 42 tracts in Beaufort Sea, 297 bids for 254 tracts on North Slope, and two bids for two tracts in North Slope Foothills.

An email list is now available for leasing announcements; for more information and to join the list visit:
<http://list.state.ak.us/soalists/DOG.Licensing/jl.htm>

Great Bear Exploration

Permitted three well exploration drilling program in the Dalton Highway Transportation Corridor for winter 2014-2015 season. Each well will be located on ice pad accessible from the Dalton highway.

ConocoPhillips

Sanctioned Drill Site 2S. Permitted 3S-620, a Moraine appraisal well from Drill Site 3S.

ConocoPhillips

Permitted 3D seismic survey near Oliktok Point in Kuparuk River, Milne Point, Nikaitchuq, and Oooguruk Units starting winter 2015.

Global Geophysical Services

Permitted 3D seismic survey near Kadleroshilik River for winter 2014-2015 season.

ASRC

DNR conditionally approved unit expansion and POE extension for Placer unit. ASRC to file new POE, post \$2.5 million performance bond, and drill by May 2016.

ConocoPhillips

Drilling of 15 horizontal wells at CD-5 to start mid 2015, expecting first oil by late 2015. Planning installation of cross country pipeline and power line, and completion of larger bridge and drill site facilities in winter 2015.

ConocoPhillips

Continuing seismic acquisition over GMT-1 area and process engineering. BLM published final SEIS for GMT-1 and Army Corps of Engineers issued record of decision and wetlands permit.

SAExploration-Kuukpik Corporation

Permitted Horseshoe 3D seismic survey program in the vicinity of the Colville River for the 2014-2015 winter season.

Repsol

Permitting five potential well locations with plans for a three-well exploration program; winter drilling would begin early 2015 in the area between Kuparuk and Colville River Units.

Global Geophysical Services

Permitted 3D seismic survey south of Kuparuk River Unit during winter 2015.

Linc Energy

Completed pre-development engineering phase at Umiat where initial development plans suggest up to 70 wells.

Alaska LNG Project

Submitted permit application with DOE to export up to 20 million metric tons of LNG per year for 30 years. Project in pre-front-end-engineering and design phase; phase to be completed in 2016

Smith Bay

Teshkepuk Lake

NordAq Energy

Mobilizing to drill a vertical exploratory well, Tulimaniq No. 1 at Smith Bay in early 2015.

Bear Tooth

Greater Mooses Tooth

Colville River

Tofkat

Kuparuk River

Nikaitchuq

Milne Point

Northstar

Beechey Point

Dewline

Prudhoe Bay

Liberty

Badami

Point Thomson

Arctic National Wildlife Refuge

SIVULLIQ N

Wells Spud 2014

Wells Spud 2013

Wells Spud 2012

Units

Trans Alaska Pipeline

Dalton Highway

Alaska Seaward Boundary



Map Location

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions.

Please visit <http://dog.dnr.alaska.gov/GIS/ActivityMaps.htm> to see our most current maps.

0 10 20 Miles