North Slope Oil and Gas Activity
State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of April 2017

Armstrong Energy
Expanding Pikka Unit to add 17 leases to west and seven to the east. Expansion will allow up to 76 additional wells targeting Nanushuk, Kuparuk, and Alpine reservoirs. Development EIS in progress.

ConocoPhillips
Applied to AOGCC to extend southern part of Alpine Oil Pool to include development of Nanuq Kuparuk sands to the west.

Former Tofkat Unit area
ConocoPhillips
DNR denial of proposed 5th expansion of Colville River Unit is pending operator’s request for reconsideration. Postponed drilling Putu exploratory wells until winter 2018, citing concerns from Nuiqsut community.

Armstrong Energy
Drilled exploratory Horseshoe 1 and 1A wells. Reported successful extension of Nanushuk trend 20 miles south of Pikka discovery.

Armstrong Energy
Expanding E Pad to allow for eight development wells.

Hilcorp Alaska
Planning new Moose Pad in Mine Point Unit to drill up to 44 wells into Kuparuk and Schrader Bluff Formations. Also expanding E Pad.

Village of Nuiqsut
Asking BLM to delay consideration of GMT-2 project. BLM planning to release draft SEIS fall 2017-winter 2018.

Hilcorp Alaska
EIS process underway for Liberty development from artificial gravel island.

Exploratory Wells Spud
Armstrong Energy
Drilled exploratory Horseshoe 1 and 1A wells. Reported successful extension of Nanushuk trend 20 miles south of Pikka discovery.

Royale Energy
Dropped 28 central North Slope leases by nonpayment of rent.

Accumulate Energy Alaska
Planning to spud Icewine 2 during April 2017 to fracture and test HRZ shale.

Division of Oil and Gas
North Slope Areawide lease sale held December 2016 received 402 bids on 384 tracts with winning bids totaling $18,900,490.

Bureau of Land Management
Offered 145 tracts of land at December 2016 NPRA oil and gas lease sale. Sixty-seven tracts received bids generating $18.8 million.

Greater Mooses Tooth Developments
ConocoPhillips
GMT-1 fully permitted and progressing with development. First oil expected 2018. GMT-2 in permitting stage, construction to begin 2018, first oil expected 2020.

Village of Nuiqsut
Asking BLM to delay consideration of GMT-2 project. BLM planning to release draft SEIS fall 2017-winter 2018.

ConocoPhillips

Armstrong Energy
Transferred 22% working interest and 17.6% royalty interest in seven leases near former Tofkat Unit to Anadarko.

Hilcorp Alaska
Transferred minority interest in ten leases near former Tofkat Unit and Kuparuk River Unit to Repsol.

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