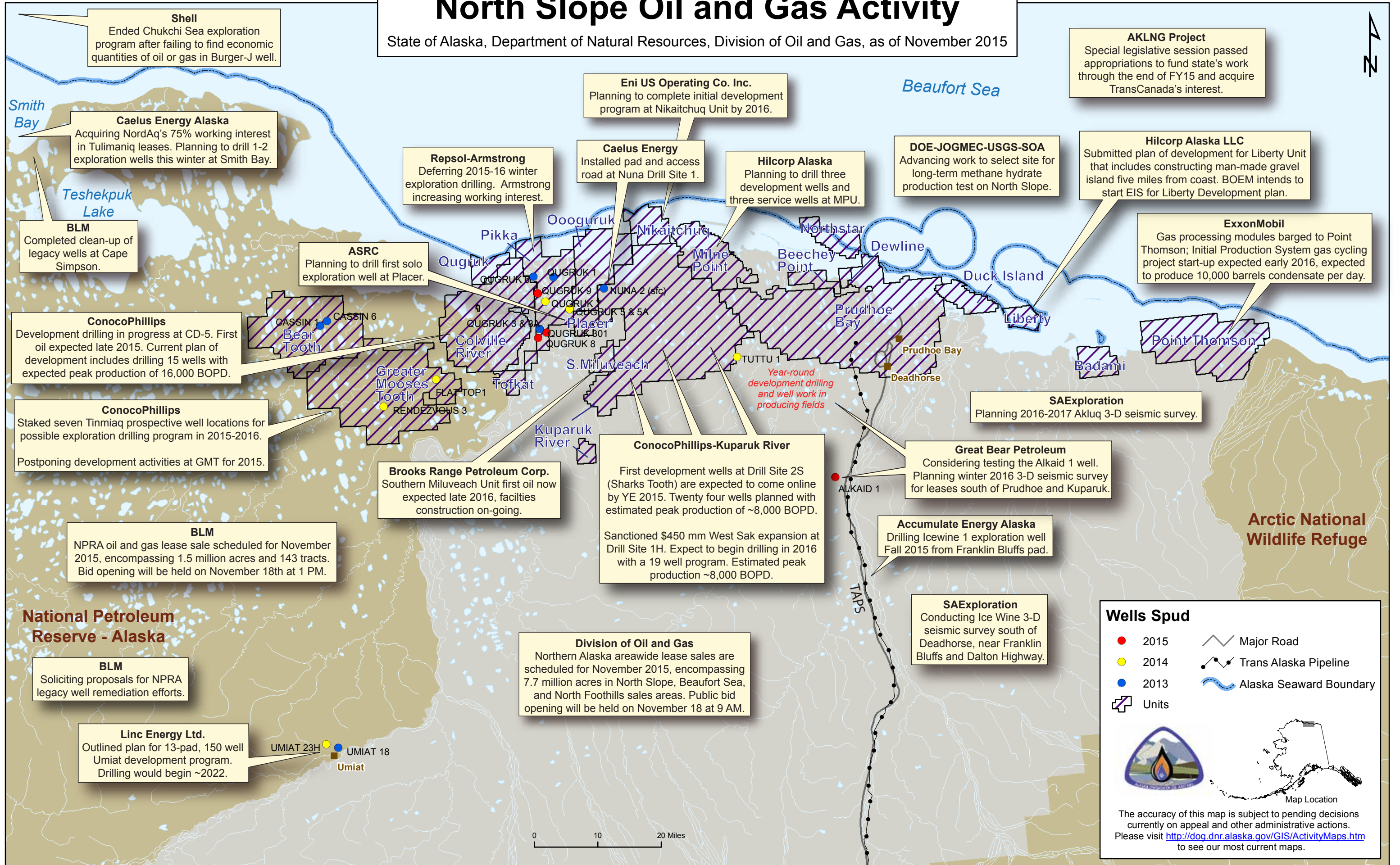


North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of November 2015



Shell
Ended Chukchi Sea exploration program after failing to find economic quantities of oil or gas in Burger-J well.

Caelus Energy Alaska
Acquiring NordAq's 75% working interest in Tulimaniq leases. Planning to drill 1-2 exploration wells this winter at Smith Bay.

Eni US Operating Co. Inc.
Planning to complete initial development program at Nikaitchuq Unit by 2016.

AKLNG Project
Special legislative session passed appropriations to fund state's work through the end of FY15 and acquire TransCanada's interest.

Repsol-Armstrong
Deferring 2015-16 winter exploration drilling. Armstrong increasing working interest.

Caelus Energy
Installed pad and access road at Nuna Drill Site 1.

Hilcorp Alaska
Planning to drill three development wells and three service wells at MPU.

DOE-JOGMEC-USGS-SOA
Advancing work to select site for long-term methane hydrate production test on North Slope.

Hilcorp Alaska LLC
Submitted plan of development for Liberty Unit that includes constructing man-made gravel island five miles from coast. BOEM intends to start EIS for Liberty Development plan.

BLM
Completed clean-up of legacy wells at Cape Simpson.

ASRC
Planning to drill first solo exploration well at Placer.

ConocoPhillips
Development drilling in progress at CD-5. First oil expected late 2015. Current plan of development includes drilling 15 wells with expected peak production of 16,000 BOPD.

ConocoPhillips
Staked seven Tinmiq prospective well locations for possible exploration drilling program in 2015-2016. Postponing development activities at GMT for 2015.

BLM
NPRA oil and gas lease sale scheduled for November 2015, encompassing 1.5 million acres and 143 tracts. Bid opening will be held on November 18th at 1 PM.

National Petroleum Reserve - Alaska

BLM
Soliciting proposals for NPRA legacy well remediation efforts.

Linc Energy Ltd.
Outlined plan for 13-pad, 150 well Umiat development program. Drilling would begin ~2022.

Brooks Range Petroleum Corp.
Southern Miluveach Unit first oil now expected late 2016, facilities construction on-going.

ConocoPhillips-Kuparuk River
First development wells at Drill Site 2S (Sharks Tooth) are expected to come online by YE 2015. Twenty four wells planned with estimated peak production of ~8,000 BOPD.

Sanctioned \$450 mm West Sak expansion at Drill Site 1H. Expect to begin drilling in 2016 with a 19 well program. Estimated peak production ~8,000 BOPD.

Division of Oil and Gas
Northern Alaska areawide lease sales are scheduled for November 2015, encompassing 7.7 million acres in North Slope, Beaufort Sea, and North Foothills sales areas. Public bid opening will be held on November 18 at 9 AM.

Great Bear Petroleum
Considering testing the Alkaid 1 well. Planning winter 2016 3-D seismic survey for leases south of Prudhoe and Kuparuk.

Accumulate Energy Alaska
Drilling Icewine 1 exploration well Fall 2015 from Franklin Bluffs pad.

SAExploration
Conducting Ice Wine 3-D seismic survey south of Deadhorse, near Franklin Bluffs and Dalton Highway.

Wells Spud

- 2015
- 2014
- 2013
- Units

- Major Road
- Trans Alaska Pipeline
- Alaska Seaward Boundary



The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit <http://dog.dnr.alaska.gov/GIS/ActivityMaps.htm> to see our most current maps.

0 10 20 Miles