Smith Bay

Teshekpuk Lake

BLM
Completed clean-up of legacy wells at Cape Simpson.

ConocoPhillips
Development drilling in progress at CD-5. First oil expected late 2015. Current plan of development includes drilling 15 wells with expected peak production of 16,000 BOPD.

Caelus Energy Alaska
Acquiring Norskog's 75% working interest in Tulimaq leases. Planning to drill 1-2 exploration wells this winter at Smith Bay.

Repco-Armstrong
Deferring 2015-16 winter exploration drilling. Armstrong increasing working interest.

Hilcorp Alaska
Planning to drill three development wells and three service wells at MPU.

Shell
Ended Chukchi Sea exploration program after failing to find economic quantities of oil or gas in Burger-J well.

Teshekpuk BLM
Exploration wells this winter at Smith Bay.

Accumulate Energy Alaska
Drilling Icewine 1 exploration well Fall 2015 from Franklin Bluffs pad.

BLM
NPRA oil and gas lease sale scheduled for November 2015, encompassing 1.5 million acres and 143 tracts. Bid opening will be held on November 18th at 1 PM.

Caelus Energy Alaska
Staked seven Tinmiq prospective well locations for possible exploration drilling program in 2015-2016. Postponing development activities at GMT for 2015.

ConocoPhillips
Development drilling in progress at CD-5. First oil expected late 2015. Current plan of development includes drilling 15 wells with expected peak production of 16,000 BOPD.

ConocoPhillips-Kuparuk River
First development wells at Drill Site 2S (Sharks Tooth) are expected to come online by YE 2015. Twenty four wells planned with estimated peak production ~8,000 BOPD. Sanctioned $450 mm West Sak expansion at Drill Site 2H. Expect to begin drilling in 2016 with a 19 well program. Estimated peak production ~8,000 BOPD.

Eni US Operating Co. Inc.
Planning to complete initial development program at Nikaitchuq Unit by 2016.

Hilcorp Alaska
Planning to drill three development wells at Nikaitchuq Unit by 2016. Enb sailors plan of development for Liberty Unit that includes constructing man-made gravel island five miles from coast. BOEM intends to start EIS for Liberty Development plan.

BLM
Soliciting proposals for NPRA legacy well remediation efforts.

Linc Energy Ltd.
Outlined plan for 13-pad, 150 well Umat development program. Drilling would begin ~2022.

DOE-JOGMEC-USGS-SOA
Submitted plan of development for Liberty Unit that includes constructing man-made gravel island five miles from coast. BOEM intends to start EIS for Liberty Development plan.

SAExploration
Planning 2016-2017 Akluq 3-D seismic survey.

SAExploration
Conducting Icewine 3-D seismic survey south of Deadhorse, near Franklin Bluffs and Dalton Highway.

Bay

BLM
Planning winter 2016 3-D seismic survey south of Prudhoe and Kuparuk.

Great Bear Petroleum
Planning 2016-2017 Akluq 3-D seismic survey.

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