North Slope Oil and Gas Activity
State of Alaska, Department of Natural Resources, Division of Oil and Gas, December 2013

- **Shell**

- **Statoil**
  Preparing exploration plan for 2015 drilling season, with initial activity anticipated at Amundsen prospect.

- **ConocoPhillips**
  Drilling plans on hold for their Devil’s Paw prospect.

- **Repso**
  Plan to drill two appraisal wells into the Qugruk prospect this winter; also plan an exploration well southeast of Kuparuk River Unit.

- **Department of the Interior - BOEM**
  Five-year oil and gas leasing program includes 2016 sale in Chukchi Sea and 2017 sale in Beaufort Sea.

- **Great Bear Petroleum, LLC**
  Plan to acquire additional 3-D Seismic; previously drilled two vertical wells to evaluate shale play.

- **Pioneer Natural Resources - Caelus Energy**
  Announced sale of 100% equity in Alaska subsidiary to Caelus Energy Alaska for $550 million.

- **Brooks Range Petroleum**
  22 production and injector wells are planned with start of Mustang production targeted for fourth quarter 2014.

- **NordAq Energy**
  Plan to drill up to three wells this winter at Umiat, starting with 23H horizontal; appraising recovery of known oil resource.

- **Linc Energy**
  Construction on CD-5 scheduled to begin first quarter 2014; drilling operations to commence in mid 2015 with startup December 2015.

- **Kuukpik SAE**
  A joint venture between SAE Exploration and Kuukpik proposes to begin acquiring Umingmak 3-D seismic in northern Colville Delta area and south of Nuiqsut; acquisition would occur during tundra travel seasons from January 2014 to May 2016.

- **CGG Land, Inc.**
  Permitting West Canning 3-D, a 280 square mile seismic survey located southeast of Badami unit and south of Pt. Thomson unit.

- **Global Geophysical Services, Inc.**
  Plan to conduct 293 square mile Schrader Bluff 3-D seismic survey winter 2014 south of Kuparuk River Unit for Repsol.

- **CGG Land, Inc.**
  Permitting West Canning 3-D, a 280 square mile seismic survey located south of Colville River and Greater Mooses Tooth units; leases in the region are held by Great Bear, Royale Energy, and Repsol.

- **Division of Oil and Gas**
  DNR deferred 11 lease tracts, totaling approximately 28,000 acres, from the 2013 North Slope and Beaufort Sea area wide lease sales to make acreage available for long term production testing of onshore gas hydrates.

- **Division of Oil and Gas**
  National Petroleum Reserve - Alaska, Department of Natural Resources, Division of Oil and Gas, December 2013

- **Roads to Resources Program**
  Foothills West EIS suspended pending further assessment of industry progress and ongoing evaluation of recoverable oil at Umiat.

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