Started GMT-1 development drilling from MT6 pad targeting Nanushuk and Alpine targets (Putu 2 & 2A and Stony Hill 1) plus four wells to delineate the Willow area Nanushuk trend Lookout Alpine C reservoir. Planning to drill nine horizontal development targeting Rendezvous Alpine reservoir.

CT-1 & CT-2 Drilled three wells to explore the Pikka-Horseshoe Nanushuk and Alpine targets (Putu 2 & 2A and Stony Hill 1) plus four wells to delineate the Willow area Nanushuk trend (Tinmiao 7-9 and West Willow 1). Successfully flowed tested oil in Putu 2/2A, Stony Hill 1, and Tinmiao 6-8.

Started GMT-1 development drilling from MT6 pad targeting Lookout Alpine C reservoir. Planning to drill nine horizontal wells, four producers and five injectors.

ConocoPhillips Released draft EIS for ConocoPhillips’ proposed GMT-2 development targeting Rendezvous Alpine reservoir.

Brooks Range Petroleum Tested North Tam 1A well in November 2017. Average peak flow rate was 1,292 barrels of 24 API oil per day. Continuing to work towards first oil production. Application to expand Southern Miluveach Unit denied by Division of Oil and Gas.

ConocoPhillips Well CDS-25 set a North American record for longest horizontal lateral drilled in a land-based well: 21,746 feet in the Alpine A sand. With a true vertical depth of 7,600 feet and a second lateral of 12,463 feet, the well reached a combined total footage of 42,993 feet.

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Released draft EIS for ConocoPhillips’ proposed GMT-2 development targeting Rendezvous Alpine reservoir.

ConocoPhillips Plan to drill on Pikka-Horseshoe trend next winter. Evaluating potential targets within Pikka Unit and on NPRA acreage north of Stony Hill well. Development at unit expected to come online by 2022-2023 and may produce up to 120K BOPD.

Eni Drilling extended reach well into Nikaichuq North OCS prospect from Spy Island.

Hilcorp Expecting first oil from Moose Pad in late 2018. Planning expansion of otherdeliveries to accommodate additional wells.

Registered 250 sq-mi Bear 3D seismic survey on their state leases south of Horseshoe and east of Colville River.

Completed 250 sq-mi Bear 3D seismic survey on their state leases south of Horseshoe and east of Colville River.

Completed 175 sq-mi icewine 3D survey to refine prospects identified from 2D seismic. Permitted Brave and Charlie wells in acquisition area. Also acquired 37 sq-mi Yukon 3D survey on Yukon Gold acreage west of ANWR.

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Accumulate Energy Alaska Planning to reopen icewine 2 for flow testing this spring/summer.

BP Exploration Prudhoe Bay oil production held flat at 280K BOPD for third straight year. Reached new maximum number of 33 wells online for Sag Rich Gas Program and new peak production of 12K BOPD. Expanding Q pad in western area of PBU to allow safe maneuvering of larger drilling rigs to access existing wells.

Division of Oil and Gas Released North Shore 3D, reprocessing of Pike Bottom Holes Planning 2D survey, Cross Island Ocean Bottom Geotechnical Study, and North Slope Geological Field Program data sets through Geologic Materials Center

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Released final best interest finding for North Slope Area oil and gas lease sale, tentatively scheduled for fall 2018.

LibertyPrudhoe Bay called for information and nominations for proposed 2019 Beaufort Sea lease sale.

Deferring expiration of ASRC’s Beaufort Sea leases that they acquired from Shell in 2016. ASRC must file an exploration plan with BOEM in 2023.

Approved pool rules for Northstar-Kuparuk oil pool at Northstar Unit.

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Announcing $10 million to complete Bureau of Land Management legacy well cleanup in NPRA.

Under recent appropriation bill, will receive $10 million to complete legacy well cleanup in NPRA.

Please visit www.dog.dnr.alaska.gov/Information/MapsandGIS to see our most current maps.