North Slope Oil and Gas Activity
State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of October 2018

**Division of Oil and Gas**

- Additional tax credit datasets have recently been publicly released to Alaska Geologic Materials Center (Umialit 2D/3D, Puviaq South 3D, Ikpikuq River 2D, and North Slope 2D). Datasets from two more surveys and 32 wells to be released in November.

**ConocoPhillips**

- Achieved first oil from GMT1 in October; expect peak production of 25,000-30,000 BOPD from Nikaitchuq Unit.
- Planning to drill and expand Nikaitchuq Unit to as many as 8 existing single lateral wells at Spy Island.
- Planning to conduct field-wide 3D seismic surveys in the second phase of development. Expected to come online in 2023.
- Planning for field-wide 3D seismic survey.

- Published final Supplemental EIS for GMT2 Rendaceous field development. Preferred alternative is ConocoPhillips’ plan to build 14-acre drill pad capable of up to 48 wells as a satellite of CRU Alpine Processing Facility.

- Filed lease plan of operations for Winx 1 exploration well to be drilled east of Horsehoe wells by 88 Energy affiliate Captivate Energy. Partners also include Otto Energy and Red Emperor Ltd.

- Proposed to produce Mustang field using early production facility.

**Eni**

- May resume development drilling at Nikaitchuq Unit this fall. Planning to drill up to three new wells and add laterals to as many as 8 existing single lateral wells at Spy Island.
- Acquired Caelus’ 350,000 acre onshore exploration fairway between Prudhoe Bay and Point Thomson.

- Received approval to expand Nikaitchuq Unit.
- Filed lease plan of operations for Winx 1 exploration well to be drilled east of Horsehoe wells by 88 Energy affiliate Captivate Energy. Partners also include Otto Energy and Red Emperor Ltd.

- Proposed to produce Mustang field using early production facility.

**Alaska LNG**

- Project at de-risk regulatory stage. FERC expects EIS to be finalized in late 2019, allowing for Final Investment Decision in 2020 with project execution completion and first gas in 2024-2025.

**BP Exploration**

- 2018 POD called for 7 wells in Prudhoe’s Flow Station 2 region. Planning to conduct field-wide 3D seismic survey. Three additional wells possible at Lisburne PA. Planning for major gas sale in accordance with AGDC progress on AK LNG project.

**Hilcorp**

- Plan to drill 50-70 wells from Moose pad at Milne Point field. Drilling to start late 2018 and first production expected in November. Peak production anticipated to be 16,000 BOPD in 2020 with 30-50 million barrels ultimately recovered.

**Glacier Oil and Gas**

- Starfish exploration well B1-07 on production since May; September flow rate averaged 1,146 BOPD.

- Acquired Caelus’ 350,000 acre onshore exploration fairway between Prudhoe Bay and Point Thomson.

- Received application from SA Exploration, ASRC, and Kaktovik Inupiat Corp to conduct 3D seismic survey in 1002 area of Arctic National Wildlife Refuge. Proposed Marsh Creek 3D survey would take two winter seasons to complete.

**BOEM**

- Issued final EIS for Hilcorp’s Liberty project to develop field from gravel island five miles offshore and utilize buried subsea pipe-in-pipe pipeline.

**Elixir Petroleum**

- Announced purchase of 35,423 acres in NPRA north of Umialit from Paul Craig.

- Planning to drill Nikaitchuq Unit Willow trend during early 2019.

- Planning to conduct field-wide 3D seismic surveys and 32 wells to be released in November.

**National Petroleum Reserve - Alaska**

- Deferring work at Smith Bay this winter.

- Division of Oil and Gas
  - Published final Supplemental EIS for GMT2 Rendaceous field development. Preferred alternative is ConocoPhillips’ plan to build 14-acre drill pad capable of up to 48 wells as a satellite of CRU Alpines Processing Facility.

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- Caelus
  - Received approval to expand Nikaitchuq Unit.
  - Filed lease plan of operations for Winx 1 exploration well to be drilled east of Horsehoe wells by 88 Energy affiliate Captivate Energy. Partners also include Otto Energy and Red Emperor Ltd.

- ConocoPhillips
  - Planning to drill and expand Nikaitchuq Unit to as many as 8 existing single lateral wells at Spy Island.

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