Additional tax credit datasets have been publicly released to Alaska Geologic Materials Center (Sagwon 2D and Rock Flour South 2D). Datasets from two more surveys (Big Island/North Island 3D and Aklak, Smith Bay, Simpson 3D) to be released late Summer.

ConocoPhillips
- Applied to expand Colville River Unit by 3,200 acres.
- Planning to drill up to 14 development wells at unit during 2019-2020, including up to six new Qannik wells. Plan to install associated facilities. Applied to for new PA, Fiord West.

Smith Bay
- Hoping to drill a well at Smith Bay in 2021. Seeking investor-partner for project.

Division of Oil and Gas
- Issued preliminary best interest finding for proposed Beaufort Sea Arealwide oil and gas lease sale. Planning to shoot Marsh Creek 3D seismic survey in ANWR 1002 area. Survey will encompass entire 1002 area. Also planning to shoot Staines 3D seismic survey on state lands east of Deadhorse.

Caelus
- Oooguruk field. Plan to drill more production wells at Oooguruk and Nikaitchuq.

Hilcorp
- Plan to drill up to 29 new wells with 16 in Mine Point Unit plus up to 16 Workovers. New Moose pad is online, initial production rate is 3k BOPD, peak production expected to be 22k BOPD.
- Working on two rig well workover projects, well optimizations, and evaluation of shut-in wells and possible return to service at Northstar Unit.
- Planning to drill exploratory well from Area F in Point Thomson Unit during 2019-2020 winter drilling season. Based on this data, may drill additional lateral into the Brookian reservoir and production test. If warranted, development drilling will begin during the 2020-2021 season.

Oil Search
- Pikka B & C ST1 were drilled and flowed at 2,410 BOPD. Pikka B objective was to tie down resource volumes in the field by drilling into and coring Nanushuk sands and well testing. Pikka C/C ST1 also drilled and flow tested at over 860 BOPD. Objectives of Pikka C were to reduce uncertainty regarding production characteristics by drilling into Nanushuk, evaluating reservoir characteristics, drilling a lateral, and then a flow test. Expecting front-end engineering and design commitment by mid-2019. First oil expected 2023.

SAExploration & Kuukpik
- Planning to conduct Kuukpik 3D seismic survey south of the Horseshoe well. Survey to begin winter 2019 and continue during winter of 2020.

Great Bear Petroleum
- Plugged and abandoned Winn 1. Conducted wireline logging program which indicated low oil saturations in Nanushuk and Torok objectives. Plan to integrate well data with Nanusuk 3D to evaluate prospectivity on Western leases.

Division of Oil and Gas
- Issued preliminary best interest finding for proposed Beaufort Sea Arealwide oil and gas lease sales from 2019-28 and call for new information for North Slope and North Slope Foothills Arealwide sales.

Oil Search

Great Bear Petroleum
- Signed collaboration agreement with BP and ExxonMobil to advance Alaska LNG project. The parties seek to identify ways to make the project more competitive and progress FERC authorization to construct the project.

BP Exploration
- Shooting 3D seismic over Greater Prudhoe Bay area. Data will be integrated with previous North Prudhoe seismic survey to give clear picture of the subsurface across all of PBU. Drilled methane hydrate test well in Prudhoe Bay Unit in December along with several partners. Planning to obtain vertical seismic profile. Project to determine viability of methane hydrates being a commercial and technical unconventional natural gas resource.

Eni
- Entering into an agreement with Caelus to acquire 70% ownership of Oooguruk field. Plan to drill more production wells at Oooguruk and Nikaitchuq.

Hilcorp
- Drilling continuing at Nikaitchuq North 1.

Hilcorp
- Drilled methane hydrate test well in Prudhoe Bay area. Data will be integrated with previous North Prudhoe seismic survey to give clear picture of the subsurface across all of PBU. Drilled methane hydrate test well in Prudhoe Bay Unit in December along with several partners. Planning to obtain vertical seismic profile. Project to determine viability of methane hydrates being a commercial and technical unconventional natural gas resource.

Hilcorp
- Working on two rig well workover projects, well optimizations, and evaluation of shut-in wells and possible return to service at Northstar Unit.

Hilcorp
- Plan to drill exploratory well from Area F in Point Thomson Unit during 2019-2020 winter drilling season. Based on this data, may drill additional lateral into the Brookian reservoir and production test. If warranted, development drilling will begin during the 2020-2021 season.

Hilcorp
- Plan to use early production processing facilities.